

# Gas Utility Kansas Supplemental 2023 Annual Report

to the  
State of Kansas



for the year ending December 31, \_\_\_\_\_

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(Exact legal name of respondent) (If name was changed during year, show previous name and date of change)

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(Address of principal business office at the end of the year)

Area Code \_\_\_\_\_ Telephone \_\_\_\_\_ Federal ID Number \_\_\_\_\_

Gross operating revenues derived from Kansas intrastate operations	\$
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### GENERAL INSTRUCTIONS

1. This supplemental annual report shall be filed with the regular annual report of the respondent to the Kansas Corporation Commission, such regular report to be prepared on forms prescribed by the Federal Energy Regulatory Commission.
2. The principal purposes of this report are: (1) to set forth certain data not in the regular report or not given therein in the detail desired by this Commission, and (2) to secure data applicable to Kansas operations of the utility which will be helpful in the preparation of statistical studies and for noting trends, etc.
3. Companies operating in more than one state will be unable to assign all items relating to plant investment, operating expenses, etc. directly to separate state operations, but many items can be directly assigned. When an allocation is required, the basis therefore should be indicated (see Page 1 of this supplemental report).
4. It is not intended that companies be required to make comprehensive engineering and/or accounting studies annually in order to determine the allocations herein such as would be necessary for a general rate case. Therefore, it is desirable that for the purposes of this report, the bases of allocation be practical and reasonable so that they can be followed from year to year without substantial variation. Therefore, it is to be understood: (1) that the allocated amounts are not expected to be as accurate for any particular year as would be the case if an intensive analytical study of all facets of that year's operations had been made, (2) the acceptance of the supplementary report by the Commission does not infer approval in whole or in part of the allocation procedures followed, and (3) the utility filing the supplement is not precluded from preparing reallocations of the data submitted herein when submitting special studies in connection with rate and other matters.
5. Respondents operating wholly within the State of Kansas may, if desired, make reference to the regular report, giving page numbers, in each instance in which the data, if shown in the supplemental report, would be identical. **\*\*Note, however, that pages 1 and 2 should be completed in their entirety.**
6. Show "None" or "Not Applicable" only when such response truly and completely states the facts. Such responses as "Not Available" and "Not Readily Available" should not be made unless their use is authorized by the Commission.
7. Sheets inserted in this report shall conform in size with the sheets herein, shall show appropriate references to tables in the main report which they support, shall have adequate margins and shall be securely bound in the report.

**DO NOT FOLD OR ROLL**

### **Subsequent Events**

In the space below list all “material” events which have occurred, subsequent to the end of the reporting year and prior to the filing of this annual report, that have or will have an impact on the utility company. For each event listed describe the impact it has or will have on the utility company’s financial statements and/or financial condition.

### **One Time / Unusual Occurrence**

In the space below list all “material” one time or unusual occurrences, which have occurred during the reporting year for this annual report, that has or will have an impact on the utility company. For each occurrence listed describe the impact it has or will have on the utility company’s financial statements and/or financial condition.

### **Corporate Guaranties**

In the space below list all corporate guaranties issued by the utility or its parent on behalf of any affiliated interests as defined by K.S.A. §66-1401. for each guaranty provide the name of the affiliate along with the amount and terms including the beginning and ending dates. Describe what effect invoking the guaranty(s) would have on the financial condition of the utility company.

### **Cross Default Clauses**

In the space below list all of the affiliates' (as defined by K.S.A. §66-1401) debt obligations that contain cross-default clauses linking the affiliates' performance under the debt agreements to the utility and/or its parent. For each debt obligation with a cross-default clause provide the name of the affiliate, a concise description of its business and a description of the debt obligation. Describe what affect invoking the cross default clause(s) would have on the financial condition of the utility company.

**BASES OF ALLOCATION TO KANSAS OF UTILITY PLANT, OPERATING EXPENSES, ETC.**

1. In column (a), assign allocation basis reference numbers for each basis used in allocating Utility Plant and other items applicable to Kansas operations.
2. In column (b), give a full description of each basis of allocation, showing designations and amounts of the factors involved in each equation or formula.
3. In column (c), for each basis, show the percent of the Kansas portion to the total.

Line No.	Reference Number (a)	Full Description of Basis of Allocation (b)	Percent to Kansas (c)

## GAS PLANT IN SERVICE – KANSAS ONLY

(In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold, Account 103, Gas Plant in Process of Reclassification, and Account 106, Completed Construction not Classified-Gas.

1. Report below to the nearest dollar (cents omitted) the original cost of Gas Plant in Service according to prescribed accounts.
2. This table is the equivalent to two tables in one: First – Columns (b) to (e), inclusive, call for all Gas Plant in Service which is physically located in Kansas, regardless of how much is applicable to various states. Second – Columns (f) to (h), inclusive, are concerned with determining the amounts of Gas Plant in Service applicable to Kansas operations, regardless of location.
3. In column (f), show amounts at the end of the year representing plant which applies wholly to Kansas operations, irrespective of the physical location of such plant.
4. In Column (g), show the allocated Kansas portion of plant in service at the end of the year which is common to operations of Kansas and one or more other states, irrespective of the physical location of such plant.
5. Although no Column is provided for it, the total Gas Plant in Service applicable to Kansas operations is the total of amounts in columns (f) and (g).
6. Column (h) shall show the reference numbers to allocation bases used in computing amounts in column (g). Allocations shall be based on generally accepted engineering and accounting principles (See table “Bases of Allocation to Kansas of Gas Plant in Service and Gas Operating Expenses”, page 1)
7. If the same basis of allocation is applied to several accounts within a group (e.g. Accounts 330 to 336, inclusive), the total amount allocated to Kansas for such accounts may be shown if desired, in column (g) in a blank line at the bottom of the group and reference symbols shown in column (h) instead of individual amounts for each account in the group so included.
8. Column (i) shall show the amounts of Gas Plant in Service at the end of the year which is common to Kansas and one or more other states. To determine such common plant: From the entire company total of the account of group of accounts, subtract (1) amounts directly assignable to Kansas, (2) amounts directly assignable to the other states, and (3) any other amounts located in other states, no part of which is applicable to Kansas.
9. If adjustments are included in column (c) and/or column (d), set forth by footnote (See page 5) in the amount of debits and credits together with explanation.
10. State in a footnote and insert on what dates journal entries for the year with respect to Accounts 102, “Gas Plant Purchased or Sold” was submitted to this Commission for approval.

PLANT IN SERVICE – KANSAS ONLY (see instruction on previous page)											
Line No.	Acct. No.	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR				
			Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Balance End of Year (e)	Applicable to Kansas Operations			Common To Kansas And Other State (i)	
							Assigned Direct (f)	Allocated			
								Amount (g)	Ref. No. (h)		
1.		<b>1. INTANGIBLE PLANT</b>									
2.	301	Organization.....	\$	\$	\$	\$	\$	\$	\$	\$	
3.	302	Franchises & Consents .....									
4.	303	Misc. Intangible Plant .....									
5.		Total Intangible Plant.....									
6.		<b>2. PRODUCTION PLANT</b>									
7.	325.1	Producing Lands .....									
8.	325.2	Producing Leaseholds .....									
9.	325.3	Gas Rights .....									
10.	325.4	Rights-of-way .....									
11.	325.5	Other land and land rights ....									
12.	326	Gas well structures.....									
13.	327	Field compressor station struct....									
14.	328	Field meas. & reg. sta. struct									
15.	329	Other structures.....									
16.	330	Producing Gas wells-well constr..									
17.	331	Producing Gas wells-well equip...									
18.	332	Field Lines.....									
19.	333	Field compressor station equip....									
20.	334	Field meas. & reg. sta. equip .....									
21.	335	Drilling & cleaning equip .....									
22.	336	Purification equip.....									
23.	337	Other equipment.....									
24.	338	Unsuccessful expl & develop costs									
25.		Total Prod. & Gathering Plant									
26.		<b>Products Extraction Plant</b>									
27.	340	Land and land rights .....									
28.	341	Structures & improvements ..									
29.	342	Extraction & refining equipment...									
30.	343	Pipe lines.....									
31.	344	Extracted prod. Storage equip .....									
32.	345	Compressor equipment .....									
33.	346	Gas meas. & reg. equipment									
34.	347	Other equipment.....									
35.		Total Prod. Extraction Plant..									
36.		Total Natural Gas Prod. Plant									
37.		Manufactured Gas Producing Plant .....									
38.		Total Production plant.....									

PLANT IN SERVICE – KANSAS ONLY (continued)										
Line No.	Acct. No.	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			
			Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Balance End of Year (e)	Applicable to Kansas Operations			Common To Kansas And Other State (i)
							Assigned Direct (f)	Allocated		
					Amount (g)	Ref. No. (h)				
39.		<u>3. NATURAL UNDERGROUND STORAGE AND PROCESSING PLANT</u>								
40.		<u>A. Underground Storage Plant</u>								
41.	350.1	Land.....	\$	\$	\$	\$	\$	\$	\$	\$
42.	350.2	Leaseholds.....								
43.	350.3	Storage Rights.....								
44.	350.4	Rights-of-way .....								
45.	350.5	Gas Rights .....								
46.	351	Structures & Improvements ..								
47.	352	Wells .....								
48.	352.1	Storage leaseholds and rights								
49.	352.2	Reservoirs.....								
50.	352.3	Nonrecoverable natural gas.								
51.	353	Lines .....								
52.	354	Compressor station equip.....								
53.	355	Measuring & reg. equip .....								
54.	356	Purification equipment.....								
55.	357	Other equipment.....								
56.		Total underground Storage Plant								
57.		<u>B. Other Storage Plant</u>								
58.	360	Land & land rights .....								
59.	361	Structures & improvements ..								
60.	362	Gas holders.....								
61.	363	Purification equipment.....								
62.	363.1	Liquefaction equipment .....								
63.	363.2	Vaporizing equipment.....								
64.	363.3	Compression equipment.....								
65.	363.4	Measuring & reg equipment..								
66.	363.5	Other equipment.....								
67.		Total Local Storage Plant.....								



PLANT IN SERVICE – KANSAS ONLY (continued)										
Line No.	Acct. No.	Account (a) C. Baseload Liquefied Terminaling and Processing Plant	LOCATED IN KANSAS				BALANCE AT END OF YEAR			
			Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Balance End of Year (e)	Applicable to Kansas Operations		Common To Kansas And Other State (i)	
							Assigned Direct (f)	Allocated		
						Amount (g)		Ref. No. (h)		
68.										
69.	364.1	Land & land rights .....								
70.	364.2	Structures & improvements ..								
71.	364.3	LNG process terminal equip .								
72.	364.4	LNG transportation equipment								
73.	364.5	Measuring & regulating equip								
74.	364.6	Compressor station equip.....								
75.	364.7	Communication equip.....								
76.	364.8	Other equipment.....								
77.		Total Baseload Liq Term & Proc								
78.		Total Storage Plant.....								
79.		<b>4. TRANSMISSION PLANT</b>								
80.	365.1	Land and land rights .....								
81.	365.2	Rights-of-way .....								
82.	366	Structures & improvements ..								
83.	367	Mains .....								
84.	368	Compressor station equipment....								
85.	369	Measuring & reg. sta. equipment.								
86.	370	Communication equipment...								
87.	371	Other equipment.....								
88.		Total transmission plant.....								

PLANT IN SERVICE – KANSAS ONLY (continued)										
Line No.	Acct. No.	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			Common To Kansas And Other State (i)
			Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Balance End of Year (e)	Applicable to Kansas Operations			
							Assigned Direct (f)	Allocated		
						Amount (g)		Ref. No. (h)		
		<b>5. DISTRIBUTION PLANT</b>								
89.	374	Land & land rights .....								
90.	375	Structures & improvements ...								
91.	376	Mains .....								
92.	377	Compressor station equip.....								
93.	378	Meas. & reg. sta. equip.-gen..								
94.	379	Meas. & reg. sta. equip-city gate .								
95.	380	Services .....								
96.	381	Meters .....								
97.	382	Meter installation .....								
98.	383	House regulators .....								
99.	384	House regulators installed .....								
100.	385	Industrial meas. & reg. sta. equip								
101.	386	Other prop. on cust. premises								
102.	387	Other equipment.....								
103.		Total distribution plant .....								
		<b>6. GENERAL PLANT</b>								
104.										
105.	389	Land & land rights .....								
106.	390	Structures & improvement .....								
107.	391	Office furniture & equipment ..								
108.	392	Transportation equipment.....								
109.	393	Stores equipment .....								
110.	394	Tools, shop & garage equip...								
111.	395	Laboratory equipment.....								
112.	396	Power operated equipment....								
113.	397	Communication equipment....								
114.	398	Miscellaneous equipment .....								
115.	399	Other tangible property .....								
116.		Total General Plant.....								
117.		Total (Accounts 101 & 106) ...								
118.	102	Gas Plant purchased.....								
119.	102	Gas plant sold .....								
120.	103	Experimental gas plant unclass. ...								
121.		Total Gas Plant in Service (Lines 115-118) .....								

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

1. This table should be submitted with amounts to the nearest dollar (cents omitted).
2. Amounts shown hereunder shall be as of the years end. Show in column (e) reference to allocation bases set forth on page 1 of this Supplemental Report.

Line No.	Item (a)	Applicable to Kansas				Common to Kansas and other States (f)
		Total Company (b)	Assigned Direct (c)	Allocated		
				Amount (d)	Ref. No. (e)	
<u>GAS PLANT</u>						
1.	Gas plant in service (from page 9, line 121) .....					
2.	Gas plant leased to others (104) .....					
3.	Gas plant held for future use (105).....					
4.	Completed construction not classified – Gas (106).....					
5.	Construction work in progress – Gas (107) .....					
6.	Gas plant acquisition adjustment (114).....					
7.	Gas stored – Base gas (117.1).....					
8.	System balancing gas (117.2) .....					
9.	Gas stored in reservoirs and pipelines-noncurrent (117.3) .....					
10.	Gas owed to system gas (117.4).....					
11.	Other Gas plant adjustment (116) .....					
12.	Other utility plant (118).....					
13.	Total Gas utility plant (Lines 1-12 inclusive) .....					
<u>ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION OF GAS PLANT</u>						
14.	Accumulated Provision for depreciation of Gas utility plant (108)-by functional divisions:					
	(a) Production (manufactured gas) .....					
	(b) Production & gathering (natural gas) .....					
	(c) Products extraction (natural gas).....					
	(d) Underground gas storage.....					
	(e) Local gas storage.....					
	(f) Transmission.....					
	(g) Distribution.....					
	(h) General.....					
	(i) Total functional divisions of Account 108.....					
15.	Accumulated Provisions for amortization and depletion of gas utility plant: (Account 111)					
	(a) Producing natural gas land & land rights .....					
	(b) Underground storage land & land rights .....					
	(c) Other gas plant in service.....					
16.	Accumulated provision for amortization of gas plant acquisition adjustment (115) .....					
17.	Total accumulated provisions for depreciation, amortization or depletion of accounts related to gas plant in service.....					
18.	Other depreciation, amortization or depletion provisions accumulated:					
19.	(a) Amortization of gas plant acquisition adj's (115).....					
20.	(b) Depreciation and amortization of other utility plant (119) ..					
21.	(c) _____ .....					
22.	Total Accumulated Provisions for depreciation, amortization and depletion of Gas Plant (Lines 14-21, inclusive).....					

GAS OPERATING INCOME							
Line No.	Account (a)	Total Company		Kansas Operations		All Other Operations	
		Current Year (b)	Increase (c)	Current Year (d)	Increase (e)	Current Year (f)	Increase (g)
1.	<u>UTILITY OPERATING INCOME</u>						
2.	Operating Revenues (400) .....						
3.	Operating Expenses .....						
4.	Operation Expenses (401) .....						
5.	Maintenance Expenses (402).....						
6.	Depreciation Expenses (403) .....						
7.	Amort. & Depl. Of Utility Plant (404 - 405) .....						
8.	Amort. Of Gas Plant Acq. Adj. (406) .....						
9.	Amort. Of Property Losses, unrecvr'd plant & reg study costs (407.1) .....						
10.	Amort. Of Conversion Expenses (407.2) .....						
11.	Regulatory debits (407.3) .....						
12.	Taxes Other Than Income, utility oper inc (408.1) ....						
13.	Taxes Other Than Income, other inc & deduction(408.2)						
14.	Income Taxes – utility operations (409.1) .....						
15.	– other income & deductions(409.2) ..						
16.	– Extraordinary (409.3) .....						
17.	Provision for deferred income taxes						
18.	- utility operations (410.1).....	<	>	<	>	<	>
19.	- other income & deductions(410.2) ..	<	>	<	>	<	>
20.	Provision for deferred income taxes – credit						
21.	- utility operations (411.1).....	<	>	<	>	<	>
22.	- other income & deductions(411.2) ..	<	>	<	>	<	>
23.	Investment Tax Credit Adjustment						
24.	- utility operations (411.4).....						
25.	- other income & deductions(411.5) ..						
26.	Gains from Disp. Of Utility Plant (411.6) .....						
27.	Losses from Disp. Of Utility Plant (411.7) .....						
28.	Total Utility Operating Expenses .....						
29.	Net Utility Operating Income .....						

FOOTNOTES:

GAS OPERATING REVENUES (Account 400) KANSAS ONLY

1. Report below the amount of operating revenues for the year for each prescribed account and the amount of increase or decrease over the preceding year. If any Kansas revenues below are the results of allocation, explain basis of allocation. If space below is insufficient, attach insert.
2. If increases and decreases are not derived from previously report figures, explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except where separated meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.
4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (for Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater generally than 1000 MCF of demand. See Account 481 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account No.	Account (a)	OPERATING REVENUE		MCF OF GAS SOLD		AVERAGE NO. OF CUSTOMERS PER MO	
			Amount For Year (b)	Incr. or Decr. From preceding year (c)	Amount For Year (d)	Incr. or Decr. From preceding year (e)	Amount For Year (f)	Incr. or Decr. From preceding year* (g)
<b><u>GAS SERVICE REVENUES:</u></b>								
1.	480	Residential sales .....						
2.	481	Commercial and Industrial sales						
3.		Small (or Commercial) see instr. 5 .....						
4.		Large (or Industrial) see instr. 5 .....						
5.	482	Other sales to public authorities .....						
6.	483	Sales for resale						
7.	484	Interdepartmental sales .....						
8.	485	Intracompany transfers .....						
7.		Total sales to ultimate consumers .....						
8.		Sales for resale .....						
9.		Total Gas Sales Revenue .....						
<b><u>OTHER GAS REVENUES</u></b>								
10.	487	Forfeited discounts .....						
11.	488	Miscellaneous service revenues .....						
12.		Revenues from transportation of gas of others through -						
13.	489.1	Gathering facilities .....						
14.	489.2	Transmission facilities .....						
15.	489.3	Distribution facilities .....						
16.	489.4	Revenues from storage gas of others .....						
17.		Total Revenue from Transportation .....						
18.	490	Sales of products extracted from natural gas .....						
19.	491	Revenue from natural gas processed by others .....						
20.	492	Incidental gasoline & oil sales .....						
21.	493	Rent from gas property .....						
22.	494	Interdepartmental rents .....						
23.	495	Other gas revenues .....						
24.	496	Provision for rate refunds .....						
25.		Total Other Operating Gas Revenues .....						
26.		Total Gas Operating Revenues .....						
27.		Sales of Natural gas by communities .....						
28.		Mainline industrial sales of natural gas .....						
29.		Sales to other gas utilities .....						
30.		Total Gas Service Revenues (line 9 + line 17) .....						

\* Show decreases in parenthesis ()  
 # Pressure base: \_\_\_\_\_ (p.s.i.a.)  
 @ \_\_\_\_\_  
 Btu content per ft.: \_\_\_\_\_

SALES OF NATURAL GAS BY RATE SCHEDULES – KANSAS OPERATIONS ONLY (FOR ALL COMPANIES)						
1. Information called for below shall be given for each rate schedule (by number and title) and each special contract (by name of contracting party). 2. Provided a sub-heading and total for each gas service revenue account. 3. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (e.g. 12 if all are billed monthly).						
Line No.	Number and Title of Rate Schedule or Name of Holder of Special Contract (a)	MCF Sold @ F. BTU content _____ (b)	Revenue (c)	Average Number of Customers (d)	MCF of Sales Per Customer (e)	Revenue per MCF sold (f)
1.						
2.						
3.						
4.						
5.						
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44.						

BILL DELIVERY AND PAYMENT METHODS USED FOR RESIDENTIAL MONTHLY ENERGY BILLS

1. Provide the percent of residential monthly bills that are delivered to customers using the following methods:

- \_\_\_\_\_ % U.S. Mail
- \_\_\_\_\_ % Email
- \_\_\_\_\_ % Text Message
- \_\_\_\_\_ % Other (please specify): \_\_\_\_\_

2. Provide the percent of residential customers that pay their monthly energy bill using the following methods:

- \_\_\_\_\_ % U.S. Mail
- \_\_\_\_\_ % Online through the utility company website using a bank account or debit/credit card
- \_\_\_\_\_ % Autopayment from a bank account or debit/credit card
- \_\_\_\_\_ % In person at a payment center
- \_\_\_\_\_ % Other (please specify): \_\_\_\_\_

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Page 1 of 2)

1. A similar schedule in the regular report calls for sales of Gas by Communities of 10,000 population or more by separate states. In the schedule below such information for the State of Kansas is to be listed for all communities served.
2. "Communities" mean: "Cities, towns, villages and cross-road communities served on other than standard rural rates".

Line No.	COMMUNITY		BTU Content Per CF of Gas (c)	RESIDENTIAL		
	Name (a)	Population (b)		Operating Revenue (d)	MCF (e)	Average No. of Customers per month (f)
1.						
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43.						



SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Page 2 of 2)

- 3. If sales of all Kansas communities are set forth fully in the regular report, the following schedule need not be prepared. In such case, merely make reference to the page in the regular report where sales by Kansas communities may be found.
- 4. The information below should be on the same basis as provided in the schedule on page 8 of this supplement except cents may be omitted in reporting revenues and the totals for the various accounts should agree with the accounts for those accounts shown on page 8.

COMMERCIAL			INDUSTRIAL			TOTAL			Line No.
Operating Revenues (h)	MCF (i)	Avg. No. Cust. Per Month (j)	Operating Revenues (k)	MCF (l)	Avg. No. Cust. Per Month (m)	Operating Revenues (n)	MCF (o)	Avg. No. Cust. Per Month (p)	
\$			\$			\$			1.
									2.
									3.
									4.
									5.
									6.
									7.
									8.
									9.
									10.
									11.
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									36.
									37.
									38.
									39.
									40.
									41.
									42.
									43.

**GAS EXPENSES APPLICABLE TO KANSAS OPERATIONS**

1. This table should be submitted with amounts to the nearest dollar (cents omitted).
2. Reference numbers to be shown in column (g) refer to bases of allocation of page 1.
3. Explanations or general remarks concerning the determination of operation and maintenance expenses shown should be included in the footnotes below.
4. If more than one basis was used in the determination of any classification of expenses below, the detail thereof may be submitted on a separate schedule.

Line No.	Expense Classification and Account Numbers (a)	Total Company (b)	DISTRIBUTION OF EXPENSE TO KANSAS AND OTHER STATES					
			Amounts assigned direct		Balance to be Allocated, Col. (b) less cols. (c) and (d) (e)	Allocated to Kansas Amount (f)	Ref. No. (g)	Total Kansas Expenses, col. (c) plus col. (f) (h)
			Kansas Only (c)	Other States (d)				
<b><u>OPERATION EXPENSES</u></b>								
1.	Manufactured gas expense (submit schedule) .....							
2.	Production and gathering expenses (750-760) .....							
3.	Product extraction expense (770-783) .....							
4.	Exploration and development expenses (795-798) .....							
	<b><u>Other Gas Supply Expenses:</u></b>							
5.	Purchased Gas .....							
6.	(a) Well head (800) .....							
7.	(b) Well head, intracompany transfer (800.1) .....							
7.	(c) Field line (801) .....							
8.	(d) Gasoline plant outlet (802) .....							
9.	(e) Transmission line (803) .....							
10.	(f) City gate (804) .....							
11.	(g) Liquefied (804.1) .....							
12.	(h) Cost adjustment (805.1) .....							
13.	(i) Other (805) .....							
14.	Exchanged Gas (806) .....							
15.	Purchased Gas (807) .....							
16.	Underground Storage Gas .....							
17.	(a) Withdrawn from – dr. (808.1) .....							
18.	(b) Delivered to – cr. (808.2) .....							
19.	Withdrawal of liquefied nat. gas held for proc.-dr (809.1)							
20.	Deliveries of nat. gas for proc.-cr (809.2) .....							
21.	Gas used in Utility operations or. (810-812) .....							
22.	Other supply expenses (813) .....							
23.	Underground storage expenses (814-826) .....							
24.	Other storage expenses (840-842) .....							
25.	Liquefied natural gas facilities expense (844-846) .....							
26.	Transmission expenses (850-860) .....							
27.	Distribution expenses (870-881) .....							
	Customer accounts expenses:							
	Customer's Accounts Expenses (901-905) .....							
28.	Service and Info. Expenses (907-910) .....							
	Sales expenses (911-916) .....							
29.	Administrative and general expenses (920-931) .....							
30.	Total Operation Expenses – Acct. 401 (Lines 1-29) .....							
<b><u>MAINTENANCE EXPENSES</u></b>								
31.	Manufactured gas expense (submit schedule) .....							
33.	Production and gathering expenses (761-769) .....							
31.	Products extraction expenses (784-791) .....							
32.	Underground storage expenses (830-837) .....							
33.	Other storage expenses (843) .....							
34.	Liquefied natural gas facilities expense (847.1-847.8) .....							
35.	Transmission expenses (861-867) .....							
36.	Distribution expenses (885-894) .....							
37.	Maintenance of general plant (932) .....							
38.	Total Maintenance Expenses – Acct. 402 (Lines 32-37) ....							

Footnotes:

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**DEPRECIATION, AMORTIZATION AND DEPLETION OF GAS PLANT (Account 403, 404, 405, 406, 407) KANSAS ONLY**

1. This table should be submitted with amounts to the nearest dollar (cents omitted).
2. Amounts shown hereunder shall be as of the years end. Show in column (e) references to allocation bases set forth on page 1 of this supplemental report.

Line No.	Item (a)	Total Company (b)	Applicable to Kansas			Common to Kansas and Other States (f)
			Assigned Direct (c)	Allocated		
				Amount (d)	Ref. No. (e)	
<b><u>DEPRECIATION EXPENSES (403)</u></b>						
<b><u>BY FUNCTIONAL CLASSIFICATION</u></b>						
1.	Intangible Plant.....					
2.	Production Plant – manufactured gas .....					
3.	Production and gathering plant – natural gas.....					
4.	Products extraction plant.....					
5.	Underground gas storage plant.....					
6.	Local gas storage plant .....					
7.	Transmission plant .....					
8.	Distribution plant.....					
9.	General plant.....					
10.	Total Depreciation Expenses (403) .....					
<b><u>AMORTIZATION &amp; DEPLETION EXPENSES (404 &amp; 405)</u></b>						
11.	Amortization and Depletion .....					
	Producing natural gas land and land rights (404.1) .....					
12.	Amortization: .....					
	Underground storage land and land rights (404.2) .....					
	Other limited-term gas plant (404.3) .....					
	Other gas plant (405) .....					
	Gas plant acquisition adjustment (406) .....					
	Property losses, unrecvr'd plant and reg study costs (407.1).....					
	Conversion expense (407.2).....					
13.	Total Amortization and Depletion expenses (404-407) .....					

Remarks:

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**TAXED CHARGED – KANSAS OPERATIONS ONLY – (Account 408 – 411 inclusive)**

1. This table should be submitted with amounts to the nearest dollar (cents omitted).
2. Figures herein should represent the portion applicable to Kansas of all taxes for the calendar year, by classes, which are charged to Account 408 – 411 inclusive, "Taxes".
3. In column (a), be specific and thorough in describing all classes of taxes.
4. Provide subheading for the various accounts.
5. If any class of taxes is allocated on a basis other than any shown on page 1, explain fully, propley referenced, either in a footnote or an insert.

Line No.	Class of Tax (a)	Applicable to Kansas Operations (Gas)			Total Common to Kansas and Other States (e)
		Assigned direct (b)	Allocated		
			Amount (c)	Ref. No. (d)	
1.					
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40.					
41.					
42.					
43.					

**FRANCHISE REQUIREMENTS (GAS) – KANSAS OPERATIONS**

1. Report below all payments, made to municipal or other governmental authorities or other franchise grantor in compliance with franchise, ordinance or similar requirements, providing all such payments, etc. have not been reported separately in a similar schedule of the regular report.
2. State in a footnote, properly referenced, the actual cost of any franchise purchased outright and amounts at which they are carried on the respondents books.
3. Is the respondent the original grantee of all franchises? \_\_\_\_\_ (Yes or No)
4. If the answer to item 3 above is "No" show in a footnote or insert, for each applicable franchise, the name of the original grantee, chain of title to date and territory and operations covered.

Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Date Acquired by Respondent (d)	Basis of Payment and Total Case Value of Payments for Current year (Acct. 927) (e)
1.					
2.					
3.					
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33.					
34.					

FOOTNOTES:

**ADDITIONS AND RETIREMENTS OF BUILDING DURING THE YEAR**

1. Report below the information called for, for only the buildings added to your system during the year and those sold, removed, abandoned or otherwise retired.
2. List all additions under one sub-heading and all retirements under another sub-heading.

Line No.	Location (a)	Year Built (b)	Type and Material (c)	Kind of Service (d)	Dimensions (e)	Amt. Carried on Balance Sheets (f)
1.						
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						
10.						

**CONSUMER GAS METERS, REGULATORS AND LIMITING DEVICES**

1. Report below the information called for concerning consumers gas meters, regulators and limiting devices.
2. Show in a footnote below the number of consumer meters held by the respondent under lease from other, jointly owned by others or held otherwise than by reason of sole ownership by the respondent. If 100 or more meters are held under lease, give name of lessor, date and period of lease and annual rent. If 100 or more meters are held other than by reason of sole ownership or lease, give name of co-owner, basis of accounting or expenses between the parties and state amounts and accounts affected in respondent's books of account. Specify in each case whether leaser, co-owner or other party is associated with the company.
3. If one or more meters are tested more than once during the year, count them only once in showing the number of meters tested during the year.

Line No.	(a)	Meters, Regulators and Limiting Devices			
		Displacement (b)	Flow (c)	House (d)	Other (e)
1.	Number at beginning of year .....				
2.	Acquired during year .....				
3.	Total .....				
4.	Retired during year .....				
5.	Number at end of year .....				
6.	In stock .....				
7.	Locked meters on customer premises .....				
8.	In customer's use .....				
9.	In company's use .....				
	Total end of year (as above) .....				
10.	Number tested during year .....				

Footnotes:

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**DISTRIBUTION LINES AND SERVICE PIPE – LOCATED IN KANSAS – ALL COMPANIES**

Line No.	Pipe Diameter (inches) (a)	Kind of Pipe (b)	In Service, Beginning of Year (c)	Added During Year (d)	Retired During Year (e)	In Service, End of Year (f)	Remarks (g)
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DISTRIBUTION LINES

1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
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16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.		Total					

SERVICE PIPE

26.							
27.							
28.							
29.							
30.							
31.							
32.							
33.							
34.							
35.							
36.							
37.							
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40.							
41.							
42.							
43.							
44.							
45.							
46.							
47.							
48.		Total					

MONTHLY GAS PLANT INVESTMENT DATA

1. This table may be submitted to the nearest dollar, if desired.
2. When plant represented by construction work orders has been placed into service and the aggregate costs thereof have been substantially determined, but the amounts applicable to primary plant accounts can not be promptly ascertained, it is preferable for reporting purposes below to show the balance of such work orders in Account 106 – Completed Construction – Not Classified (rather than in Account 107 – Construction Work in Progress).
3. The average for the year for each column should be computed as follows: Multiply by 2 the sum of amounts shown in lines 2 to 12, inclusive. To this product add the amounts shown in lines 1 and 13. Then divided such total by 24. The result is the average of the monthly averages.

Line No.	Account Balance Monthly Ending (a)	Construction work in Progress (Account 107)		Gas Plant in Service			Accum. Provisions for Depr. Of Gas Plant in Service	
		Located in Kansas (b)	Total Company (c)	Located in Kansas		Total Co. (Accounts 101 & 106) (f)	Located in Kansas (g)	Total Company (h)
				Completed Constr. Not Classified (Acct. 106) (d)	Plant in Service – Classified (Acct. 101) (e)			
1.	Previous Year December 31	\$	\$	\$	\$	\$	\$	\$
2.	Current Year January 31							
3.	February 28							
4.	March 31							
5.	April 30							
6.	May 31							
7.	June 30							
8.	July 31							
9.	August 31							
10.	September 30							
11.	October 31							
12.	November 30							
13.	December 31							
14.	Average for Year							



Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, _____
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**DISTRIBUTION OF SALARIES AND WAGES**

- Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and columns provided.
- In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1.	Electric .....			
2.	Operation.....			
3.	Production .....			
4.	Transmission.....			
5.	Distribution .....			
6.	Customer Accounts .....			
7.	Customer Service and Informational .....			
8.	Sales .....			
9.	Administrative and General .....			
10.	TOTAL Operation (Total of lines 3 thru 9).....			
11.	Maintenance.....			
12.	Production .....			
13.	Transmission.....			
14.	Distribution .....			
15.	Administrative and General .....			
16.	TOTAL Maintenance (Total of lines 12 thru 15).....			
17.	Total Operation and Maintenance .....			
18.	Production (Total of lines 3 and 12).....			
19.	Transmission (Total of lines 4 and 13) .....			
20.	Distribution (Total of lines 5 and 14).....			
21.	Customer Accounts (Line 6) .....			
22.	Customer Service and Informational (Line 7) .....			
23.	Sales (Line 8) .....			
24.	Administrative & General (Total of lines 9 and 15) .....			
25.	TOTAL Operation & Maintenance (Total of lines 18 thru 24) .....			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, _____
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DISTRIBUTION OF SALARIES AND WAGES - Continued

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
26.	Gas.....			
27.	Operation.....			
28.	Production – Manufactured Gas.....			
29.	Production – Natural Gas (Including Expl. & Dev.).....			
30.	Other Gas Supply.....			
31.	Storage, LNG Terminaling and Processing.....			
32.	Transmission.....			
33.	Distribution.....			
34.	Customer Accounts.....			
35.	Customer Service and Informational.....			
36.	Sales.....			
37.	Administrative and General.....			
38.	TOTAL Operation (Total of lines 28 thru 37).....			
39.	Maintenance.....			
40.	Production – Manufactured Gas.....			
41.	Production – Natural Gas.....			
42.	Other Gas Supply.....			
43.	Storage, LGN Terminaling and Processing.....			
44.	Transmission.....			
45.	Distribution.....			
46.	Administrative and General.....			
47.	TOTAL Maintenance (Total of lines 40 thru 46).....			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, _____
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DISTRIBUTION OF SALARIES AND WAGES - Continued

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48.	TOTAL Operation and Maintenance .....			
49.	Production – Manufactured Gas (Lines 28 and 40) .....			
50.	Production – Natural Gas (Including Expl. & Dev.) (Lines 29 and 41) .....			
51.	Other Gas Supply (Lines 30 and 42) .....			
52.	Storage, LNG Terminaling and Processing (Lines 31 and 43) .....			
53.	Transmission (Lines 32 and 44) .....			
54.	Distribution (Lines 33 and 45).....			
55.	Customer Accounts (Line 34) .....			
56.	Customer Service and Informational (Line 35) .....			
57.	Sales (Line 36) .....			
58.				
59.	TOTAL Operation & Maintenance (Total of lines 49 thru 58).....			
60.	Other Utility Departments .....			
61.	Operation and Maintenance .....			
62.	TOTAL All Utility Dept. (Total of lines 25, 59, & 61).....			
63.	Utility Plant .....			
64.	Construction (By Utility Departments) .....			
65.	Electric Plant .....			
66.	Gas Plant.....			
67.	Other .....			
68.	TOTAL Construction (Total of lines 65 thru 67) .....			
69.	Plant Removal (By Utility Departments) .....			
70.	Electric Plant .....			
71.	Gas Plant.....			
72.	Other .....			
73.	TOTAL Plant Removal (Total of lines 70 thru 72) .....			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, _____
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DISTRIBUTION OF SALARIES AND WAGES - Continued

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
74.	Other Accounts (Specify):			
75.				
76.				
77.				
78.				
79.				
80.				
81.				
82.				
83.				
84.				
85.				
86.				
87.				
88.				
89.				
90.				
91.				
92.				
93.				
94.				
95.	TOTAL Other Accounts .....			
96.	TOTAL SALARIES AND WAGES.....			

The KCC is in the process of updating our electronic records keeping system and we need to verify your Company's contact information is current. Please provide your general company information and one contact for each of the categories listed below. This information should be submitted along with your Annual Report to the Commission. Thank you.

Company Name \_\_\_\_\_

Principal Company Address \_\_\_\_\_

\_\_\_\_\_

Principal Company Email Address \_\_\_\_\_

Principal Company Phone Number \_\_\_\_\_

Company Contact – Name & Title \_\_\_\_\_

Email Address \_\_\_\_\_

Phone Number \_\_\_\_\_

Regulatory Affairs Contact – Name & Title \_\_\_\_\_

Email Address \_\_\_\_\_

Phone Number \_\_\_\_\_

Assessment Contact – Name & Title \_\_\_\_\_

Email Address \_\_\_\_\_

Phone Number \_\_\_\_\_

Complaint Contact – Name & Title \_\_\_\_\_

Email Address \_\_\_\_\_

Phone Number \_\_\_\_\_

Legal Contact – Name & Title \_\_\_\_\_

Email Address \_\_\_\_\_

Phone Number \_\_\_\_\_

Consultant Contact – Name & Title \_\_\_\_\_

Email Address \_\_\_\_\_

Phone Number \_\_\_\_\_

VERIFICATION

The foregoing report must be verified by the oath of the President or chief officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of \_\_\_\_\_ )

County of \_\_\_\_\_ )

SS:

\_\_\_\_\_ makes oath and says that  
(Insert here the name of the affiant)

he/she is \_\_\_\_\_  
(Insert here the exact legal title or name of the respondent)

That he/she has examined the foregoing report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from the including.

\_\_\_\_\_, to and including \_\_\_\_\_

\_\_\_\_\_  
(Signature of affiant)

Subscribed and sworn to before me, a \_\_\_\_\_

In and for the State and county above named, this \_\_\_\_\_ day of \_\_\_\_\_.

My commission expires \_\_\_\_\_

\_\_\_\_\_  
(Signature of officer authorized to administer oaths)