

# KANSAS CORPORATION COMMISSION2023 | OIL & GAS REMEDIATION SITE STATUS



Serving the people of Kansas by regulating the State's energy infrastructure, oil and gas production and commercial trucking to ensure public safety.







# **About the Commission**



Dwight D. Keen Chair



Susan K. Duffy Commissioner



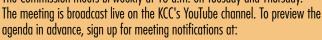
Andrew J. French Commissioner

The Commission consists of three members appointed by the Governor to overlapping four-year terms. No more than two members may be of the same political party. The authority of the Kansas Corporation Commission is derived from K.S.A. 74-601 to 74-631.

The Commission regulates investor-owned utilities operating in the state, the Kansas oil and gas industry and motor carrier safety. The KCC does not regulate most electric cooperatives, water cooperatives, municipalities, wireless telephone, long distance service, cable companies, or internet services.

To carry out its multi-faceted mission, the Commission is financed from assessments, registration fees, operating charges, federal funds, and other fee funding sources. The KCC does not receive funding from the state general fund.

FY2022								
BUSINESS MEETINGS	<b>94</b>		TOTAL ORDERS ISSUED					
EVIDENTIARY HEARINGS	12	3,413	BY THE COMMISSION					
PUBLIC HEARINGS	3		IN FY2022					
The Commission meets bi-weekly at 10 a.m. on Tuesday and Thursday.								



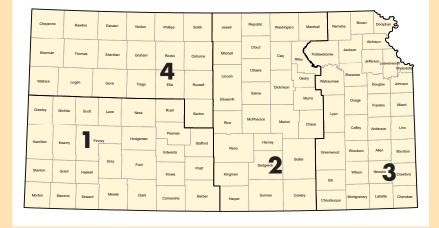
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https://kcc.ks.gov/
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For more information, access the KCC Legislative reports at: https://kcc.ks.gov/commission-activity/reports-to-the-legislature/2023

# **KCC Conservation Division** Quick Reference

## **Conservation Division | Central Office**

266 N. Main St., Ste. 220 Wichita, KS 67202-1513 (316) 337-6200



# **Conservation Division District Offices:**

# **District Office No. 1**

210 E. Frontview, Suite A Dodge City, KS 67801 Phone: (620) 682-7933

# **District Office No. 2**

3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226 Phone: (316) 337-7400 Fax: (316) 630-4005

# District Office No. 3

137 E. 21st Street Chanute, KS 66720 Phone: (620) 902-6450

# **District Office No. 4**

2301 E. 13th Street Hays, KS 67601-2651 Phone: (785) 261-6250 Fax: (785) 625-0564





















# **CONSERVATION**



- Regulate oil and natural gas exploration and production.
- Inspect, license and monitor drilling and production operations.
- > Oversight of abandoned well plugging and site remediation.



FY2022 334 Conservation Penalty Orders with \$663,680 in assessed fines.\*

\*Fines are payable to state general fund. The KCC receives no funding from the state general fund.





The KCC Conservation Division regulates, enforces laws, and supervises activities associated with the exploration and production of oil and natural gas. Conservation staff works to prevent degradation of land and water resources, prevent waste in the production of crude oil and natural gas resources, and protect correlative rights of mineral owners and royalty interest holders. The Conservation Division's main office is located in Wichita, with District Offices in Chanute, Dodge City, Hays and Wichita.

# KCC awarded \$25 million well plugging grant

The KCC was awarded a \$25 million initial federal grant in August to help plug abandoned wells in the state. The initial grant is part of \$1.15 billion earmarked under the Federal Infrastructure Investment and Jobs Act to help states remediate abandoned oil and gas wells. A total of \$4.7 billion has been allocated over the next eight years to plug abandoned wells in the U.S. The KCC is eligible to receive another \$33.6 million in future formula grant funding.

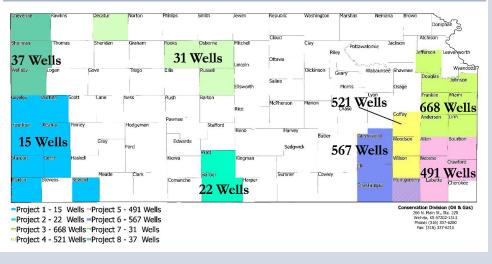


The initial \$25 million grant could pay for up to eight projects involving the plugging of more than 2300 abandoned wells

over the next two to three years. Four projects are located in Eastern Kansas. The other four are located in Central and Western Kansas. A map showing the locations appears below.

While federal grants will help reduce the total number of abandoned wells in Kansas, they are insufficient to address the entire problem. The KCC will still rely on oil and gas industry generated funds to plug the thousands of wells remaining after the federal program expires in order to adequately protect Kansas fresh water resources. More than 11,000 abandoned wells have been plugged since the establishment of the state well plugging fund in 1995.

### KANSAS' FEDERAL PLUGGING PROJECTS PREVIEW



# Current state of abandoned wells in Kansas

At the close of 2022, there were 5,290 wells requiring action in the abandoned well database. That number could increase as field staff responds to complaints, new well location techniques are adopted, and companies become insolvent.

A well is considered "abandoned" when it has been permanently taken out of production, is not properly plugged to prevent possible air or groundwater pollution, and the rightful legal owner cannot be determined or located to take responsibility.

When an abandoned well is discovered, KCC staff investigates to determine if it poses a threat to public safety or the environment. The wells are monitored and plugged, in order of priority.

ABANDONED	WELL	S IN K	ANS	SAS										
Priority Two	6 0 <b>6</b>	Tota	<b>IW</b>	ells	Plug	luirin gged Well Plugg	with	n Sta		unds	2022 5,477 * 10,913	,	2023* 5,290 1,121	* CHANGE 187 208
	04	Cheye		lavins	Decatur	Noton	Philips	Seith	Jevel	Republic	Washington Mars	hal Nema	ta Brown (	>
Priority Two <b>Total 1</b> (	3 07	Sherm	an T	bomas	Sheridan	Graham	Rooks	Osbone	Mitchell	Clead	Cay Riey	far domin	lackson Leo	networth Wandome
DISTRICT 3	07	Wallac	Le	pan	Geve	Trepo	Els *	Russel	Lincoln	Salive	Geary Dickinson Mania	Nabautos		number allower
	04	Greekry	Wichita	Scott	Lane	Ness	Rush	Barton	Rice	MiPherso		Lyon	H	anklin Mami
Total 5,0 DISTRICT 4	91	Hamilton	Kaamy	Fine	1	Hodgeman	Paunee Edwards	Stafford	Rano	2	Buller	Generation	Western	klen Bourbon
	86	Stanton	Grant	Haskell	Gray	Fed	Kiewa	Pratt	Kingman	Sedp	*	Dk		eosho Grawford
Priority Two <b>Total</b>	0 86	Mortun	Stevens	Securi	Meade	Clark	Comanche	Bater	Harpe	Sum	ner Cowley	Chaulauq	Montgome	Y Cherokee

# Remediation sites prioritized based on risk

The KCC Conservation Division manages an inventory of contamination sites that have varying degrees of impact to groundwater, surface water, soil or wells. These sites have no responsible parties related to oil and gas exploration and production activities. The current evaluation period, January 1, 2022, through December 31, 2022, ended with no sites resolved or added, resulting in a total of 47 active sites. The 2023 Remediation Site Status report contains a description and evaluation of each site.

IMPACTED RESOURCES	NO. OF REMEDIATION SI	TES
Groundwater, Surface Water, Soil & Well Problems (Cavity, Ab	67 andoned)	
Public Water Supply	7	
Domestic Supply	20	
Stock Supply	12	
Irrigation Supply	9	
Note: Some sites have impacts to multiple	resources.	

IMMEDIACY LEVEL	NO. OF SITES
Low & Low to Moderate	20
Moderate	9
Moderate to High & High	14
Other (Under Remediation)	4
Total	47

# What does it cost?

The cost to plug an abandoned well depends on where it is located. Wells in western Kansas are typically deeper and cost more to plug. In the eastern part of the state, they tend to be shallow.



# How to report an abandoned well

Oil and gas drilling in Kansas began in the 1860s. Record keeping by early operators was not as precise as it is today. It is not uncommon for older abandoned wells to be discovered by landowners who were unaware they existed.

The KCC is actively looking for abandoned oil and gas wells. Staff investigates these wells in order to determine if they pose a risk to public safety or the environment.

If you find an abandoned well, please report it. A <u>form</u> on the KCC website makes it easy.

For detailed information on oil and gas regulation, access the KCC Legislative reports at: https://kcc.ks.gov/commission-activity/ repor<u>ts-to-the-legislature/2023</u>

# Appendix

- 6 | Remediation Site Status Report
- 12 | Site Impact, Immediacy and Target Remediation Levels by County
- 16 | Contamination Site Expenditures
- 18 | Remediation Site Report





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### Abandoned Oil and Gas Well / Remediation Site Fund Remediation Sites Status Report

### Introduction

Enacted in 1996, K.S.A 55-192 and K.S.A. 55-193 create an Abandoned Oil and Gas Well / Remediation Fund for the Kansas Corporation Commission to plug abandoned wells and remediate contamination sites (sites and wells having no responsible parties related to oil and gas exploration and production activities). K.S.A 55-194 requires the Corporation Commission to prepare an annual Remediation Site Status Report for the office of the Governor and certain legislative committees. This report for the period January 1, 2022, through December 31, 2022, contains information for each of the sites with regard to the following: (1) A description and evaluation of the site; (2) the immediacy of the threat to public health and environment; (3) the level of remediation sought; (4) any unusual problems associated with the investigation or remediation; (5) any remedial efforts completed during the review period; (6) current contaminate level; (7) status of the site; (8) direct and indirect costs associated with remedial efforts; and (9) an estimate of the cost to achieve the recommended level of remediation or an estimate of the cost to conduct an investigation sufficient to determine the cost of remediation. The Site Remediation cash expenditures for FY2023 are projected to be approximately \$500,000.

### **Site Inventory**

This Remediation Site Status Report consists of 47 sites. This report includes sites that were transferred to the control of the Kansas Corporation Commission (KCC) from the Kansas Department of Health and Environment (KDHE) by legislative action in 1995 and in-house sites already under KCC jurisdiction. Of the original 109 sites, four were combined with other sites. During previous evaluation periods, 81 sites have been resolved and 23 sites have been added. The current evaluation period, January 1, 2022, through December 31, 2022, ended with no sites resolved or added, resulting in a total of 47 active sites. Summary tables for site impacts and immediacy levels as well as estimated costs are found at the beginning of the report. The tables below provide an overview of distribution of sites with respect to both resources impacted and the range of immediacy levels for required remediation.

Impacted Resources	Number of Sites
Groundwater, Surface Water, Soil and	
Well Problems (Cavity, Abandoned)	67
Public Water Supply	7
Domestic Supply	20
Stock Supply	12
Irrigation Supply	9

**Distribution of Active Sites with Respect to Impacted Resources** 

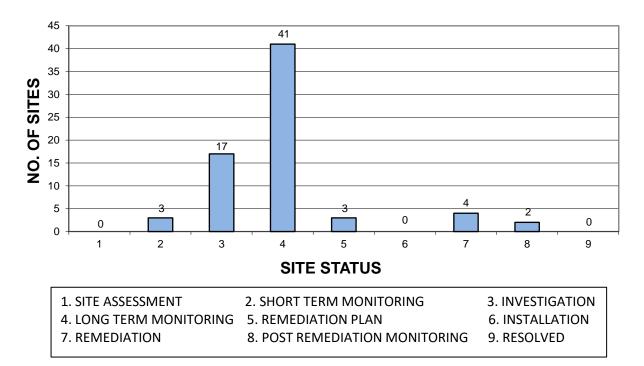
Note: Some sites have impacts to multiple resources.

### Distribution of Active Sites with Respect to Immediacy Levels

Range of Immediacy Level	No. of Sites
Low & Low to Moderate	20
Moderate	9
Moderate to High & High	14
Other (Under Remediation)	4
Total	47

### Site Status

In general, each contamination site has a definable life cycle. This cycle begins with, then follows a sequence of investigatory and possible remedial activities which move the site towards ultimate resolution. The first phase of the cycle is the site assessment. This phase defines general site parameters and conditions forming the basis for additional efforts at the site. Once the assessment is complete the site moves on to a new phase. This next phase may be short term or long term monitoring followed by resolution of the site. Another scenario might include an extensive investigation phase followed by the installation of a monitoring system whose sample results may indicate the necessity for certain remedial activities and additional post remediation monitoring prior to resolution of the site. The following graphs depict the current status of the 47 listed sites on a statewide and KCC District basis.



# STATEWIDE DISTRIBUTION OF SITES BY STATUS

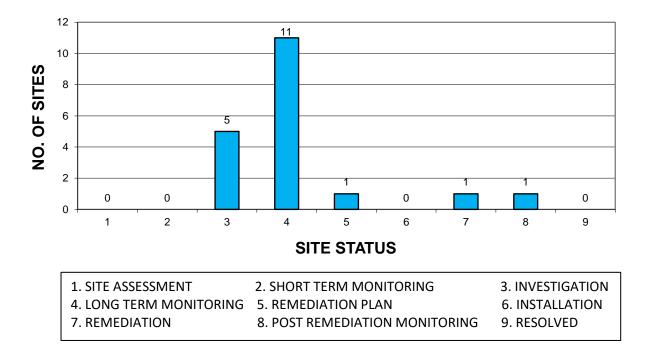
Note: Sites may have more than one status.

# DISTRIBUTION OF SITES IN EACH DISTRICT BY STATUS

Cheyer	nne p	Rawlins	Decatur	Norton	Phillips	Smith	Jewell	Republic	Washingt	on Mars	hall Nem	aha	wn Donipha	R.
Sherm	an 1	Thomas	Sheridan	Graham	Rooks	Osborne	Mitchell	Cloud	Clay	Riley	ttawatomie	Jackson	Atchison <b>ද</b> Leavenwo	Z
Wallace	Lo	gan	Gove	Trego	Ellis	Russell	Lincoln	Ottawa		Geary	Wabauns	Snawnee		me I
	-	-	1-1		*		Ellsworth	Saline	Dickinso	Morris	<u>`</u> }	Osage	-	Miami
Greeley	Wichita	Scott	Lane	Ness	Rush	Barton	Rice	McPherson	Mario	n Cha	Lyon	a maria	Franklin	
lamilton	Kearny	Fin	ney	Hodgeman	Pawnee	Stafford		Harv	/ey		4	Woodso	Anderson	Linn
		-	Gray	*	Edwards		Reno	2		Butler	Greenwoo	1 March 1	Allen	Bourbon
Stanton	Grant	Haskell		Ford	Kiowa	Pratt	Kingman	CC COMPARING	* ick		Elk	Wilson	Neosho	Crawford
Aorton	Stevens	Seward	Meade	Clark	Comanche	Barber	Harper	Sumr	ner	Cowley	Chautau	Montgo	omery Labette	Cherokee

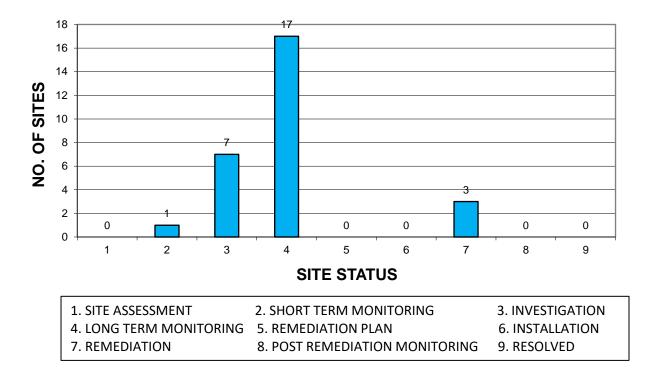
KCC District Map



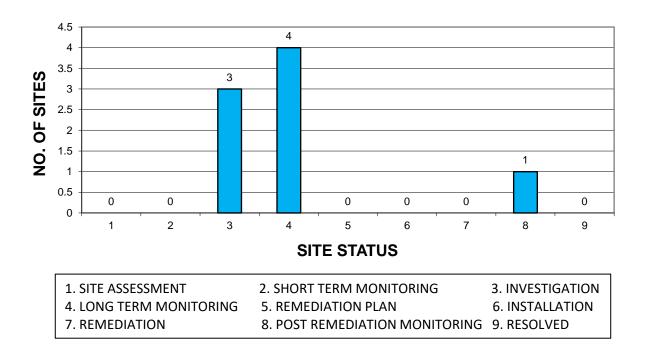


Note: Sites may have more than one status.

# **DISTRICT 2**



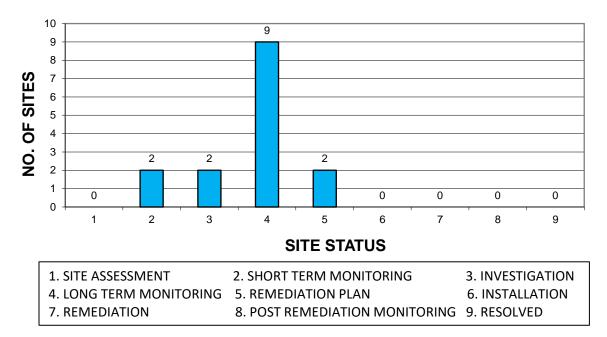
Note: Sites may have more than one status.



**DISTRICT 3** 

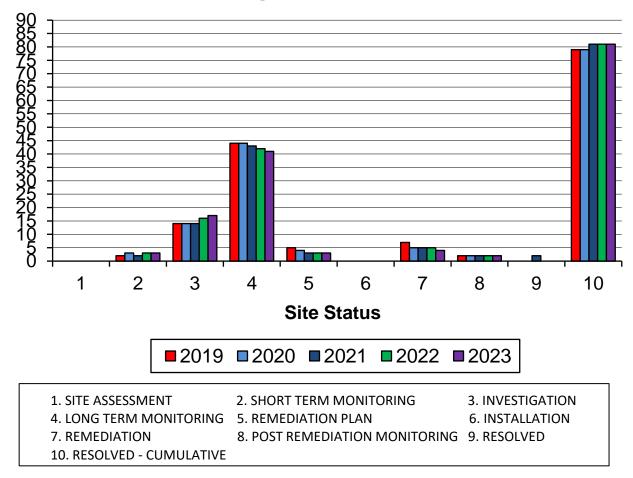
Note: Sites may have more than one status.

# **DISTRICT 4**



Note: Sites may have more than one status.

# Distribution of Sites by Status for Reporting Periods 2019 - 2023



Note: Sites may have more than one status.

### Conclusions

This report provides information concerning the location, resource impact, immediacy level, and site description and status for 47 listed contamination / remediation sites related to exploration and production activities in the state. In addition, data is presented with regard to staff expenditures for site management, administration, and inspections, as well as authorization and/or expenditures against the Abandoned Well / Remediation fund for investigatory and remedial activities at the sites.

The Conservation Division of the Corporation Commission is committed to work with the oil and gas industry of the state, other state agencies and the public to provide a scientifically sound and technically based remediation program.

# Impacts, Immediacy and Target Remediation Levels for Kansas Corporation Commission Contamination Sites by County

County		KCC istrict	Impact		Target Level Of Remediation	Unusual Problems	Estimated Total Cost
Barber	Harbaugh	1	GW / Domestic / Stock Wel	l High	1000 ppm	Yes	\$ 450,000*+
Barber	Hrencher	1	GW/ STK / Soil / SW	Mod-High	1000 ppm	No	\$ 150,000
Barber	Packard	1	GW / DM / STK	Moderate	1000 ppm	Yes	\$ 10,000
Barber	Wildboy's	1	GW / SW / PWSW	Mod-High	500 ppm	No	\$ **
Decatur	Jennings	4	GW / DM / PWSW / SD	Mod-High	500 ppm	No	\$ 2,000
Ellis	Dinkel	4	GW / Domestic (SS)	Low	500 ppm	No	\$ 30,000
Ellis	Ruder	4	Groundwater / SW	Moderate	500 ppm	Yes	\$ 29,000
Graham	Balthazor	4	GW / Domestic (SS)	Low	250 ppm	No	\$ 10,000
Graham	Fink, Leon	4	Groundwater / Stock Well	Low	500 ppm	Yes	\$ 2,000
Harvey	Hollow-Nikkel	2	GW / Domestic / Irrigation	Moderate	500 ppm	Yes	\$ 75,000
Harvey/Reno	Burrton	2	GW / Domestic / Irrigation	High	Variable	Yes	\$3,000,000+
Haskell	Clawson (Mesa)	) 1	Groundwater / Irrigation	Mod-High	500 ppm	Yes	\$ 450(yr)*

County		CC strict	Impact	Immediacy	Target Level Of Remediation	Unusual Problems	Estimated Total Cost
Hodgeman	Schraeder	1	Groundwater / Stock Well	Low	350 ppm	No	\$ 30,000
Kingman	South Spivey	2	GW / DM / SW	Low	750 ppm	Yes	\$ 5,000*
Kingman	Trostle	2	GW / STK / Soil	Low	500 ppm	No	\$ 2,500*
Kingman	Yeoman	2	GW / DM /Stock Well	Moderate	NA	No	\$ 56,000+
Linn	McDonald - East	3	GW / SW	Low	500 ppm	No	\$ 1,500(yr)
McPherson	Galva City	2	GW/DM/PWSW	UR	500 ppm	Yes	\$ 500,000
McPherson	Knackstedt	2	WP (Cavity)	Moderate	NA	Yes	\$ 5,000
McPherson	McPherson LandFill	2	GW / DM / SD / INDWSW	UR	500 ppm	No	\$ 26,500*
McPherson	Nikkel-Epps	2	GW / DMSS / IR	Mod-High	500 ppm	Yes	\$ 20,000
McPherson	Running Turkey Ck	2	GW/DM/SW/SD	Mod-High	500 ppm	Yes	\$ 125,000
McPherson	Selzer	2	Groundwater / SW	Moderate	500-750 ppm	Yes	\$ 20,000
McPherson	Voshell	2	GW / SW / DM / IR / STK	High	500 ppm	Yes	\$ 20,000+
Montgomery	Fowler	3	Soil	Low	300 ppm	Yes	\$ 4,500
Montgomery	Mantooth	3	GW / SW	Moderate	500 ppm	Yes	\$ 10,000+
Morton	Smith-Finn	1	Groundwater / Domestic	UR	500 ppm	Yes	\$ 200,000*
Neosho	Brazil	3	SW / GW / PWS / Soil	Low-Mod	500 ppm	No	\$ 63,000

County		CC strict	Impact	Immediacy	Target Level Of Remediation		Estimated 5 Total Cost
Pawnee	Enoch-Thompson	1	Groundwater / Stock Well	Low-Mod	1000 ppm	No	\$ 500(yr)*
Pawnee	Macksville	1	Groundwater / IR / SW	Mod-High	300 ppm	Yes	\$ 20,000(yr)*
Reno	Arlington	2	GW / Soil / DM / IR	Moderate	250 ppm	Yes	\$ 7,500*
Rice	Brothers	2	Groundwater	Low	500 ppm	Yes	\$ 4,000
Rice	Little River	2	Groundwater / PWS	High	300 ppm	Yes	\$ 46,500
Rice	Stowe-Zaid	2	Groundwater / Soil	Low	350 ppm	Yes	\$ 12,000
Rooks	Elm Creek	4	GW / Domestic / Stock Well	Mod-High	500 ppm	Yes	\$ 300,000
Rooks	Irey - Hrabe	4	Groundwater	Moderate	500 ppm	No	\$ 15,000
Russell	Schruben-Rogers	4	Groundwater	Low	250 ppm	No	\$ 2,000
Russell	Maupin	4	Groundwater / Stock Well	Low	500 ppm	No	\$ 2,000
Russell	Russell City	4	GW / Domestic / Irrigation	Low	1000 ppm	Yes	\$ 400,000
Russell	Russell RWD #1	4	Groundwater / PWSW	Low-Mod	250 ppm	Yes	\$ 33,000
Russell	Sander	4	GW / Domestic / Stock Well	Low	1000 ppm	No	\$ 300
Sedgwick	Sample	2	Groundwater	Low	500 ppm	Yes	\$ 2,000
Sedgwick	Schulte Field	2	GW / Domestic / PWSW	UR	500 ppm	Yes	\$ 300,000
Stafford	Curtis	1	Groundwater / Irrigation	Low-Mod	500-1000 ppm	Yes	\$ 27,000

County		KCC District	Impact	Immediacy	Target Level Of Remediation	Unusual Problems	Estimated s Total Cost
Stafford	French Sink	1	WP (Cavity)	Mod-High	NA	Yes	\$ 3,000
Stafford	Leesburg Sink	1	WP (Cavity)	Mod-High	NA	Yes	\$ 62,000*
Wilson	Wingate	3	Groundwater / Soil	Low	500 ppm	Yes	\$ 15,000
Total Estimated Cos	t						\$6,099,250

ABDW=Abandone	d Well	DM=Domestic	GW=Gr	oundwater	INDWS	SW=Industrial Water Su	pply Well	IR=Irrigation Well
Mod=Moderate	PWSW=	Public Water Supply	Well	SD=Surface D	Damage	STK=Stock Well	SW=Surfa	ce Water
SS=Sole Source	UR=Un	der Remediation	WSW=V	Vater Supply W	ell	WP=Well Problem		

\*PRP – Potential Responsible Party involvement \*\*See Harbaugh Site for costs +Actual costs have exceeded original estimate

# CONTAMINATION SITE EXPENDITURES

SITE NAME	CONTROL NO.	STAFF HOURS	EXPENDITURE FOR STAFF HOURS		
ARLINGTON	20030016-001	14	\$473.02		
BALTHAZOR	970023-00	12	\$345.32		
BRAZIL	990040-001	28.5	\$857.54		\$10,791.18
BROTHERS	970029-00	20	\$602.88		\$4.26
BURRTON	970003-00	241.5	\$7,623.25	\$4,356.10	\$354,016.47
CLAWSON	970005-00	12	\$376.30		
CURTIS	970034-00	8	\$216.54		\$4,199.17
DINKEL	970035-00	6	\$178.97		
ELM CREEK	970043-00	18	\$520.61		\$29,212.25
ENOCH THOMPSON	970044-00	8	\$216.54		
FINK	970007-00	9	\$255.44		
FOWLER	970046-00	10	\$303.28		
FRENCH	990002-001	3	\$89.09		\$346.50
GALVA CITY AREA	980033-001	207.5	\$6,355.11	\$6,307.84	\$342,739.49
HARBAUGH	970049-00	15.5	\$407.72	\$5,674.60	\$707,125.22
HOLLOW NIKKEL	970009-00	7	\$213.40	\$2,578.10	\$54,567.19
HRENCHER	970051-00	5	\$140.07		\$189.94
IREY-HRABE	970053-00	8	\$243.36		
JENNINGS	970054-00	30	\$880.13		
KNACKSTEDT	970060-00	31	\$1,027.25		\$29,759.39
LEESBURG SINK	20040003-001	3	\$89.09		\$6,266.00
LITTLE RIVER	20000057-001	15	\$453.08		\$3,112.20
MACKSVILLE	970066-00	7	\$191.05	\$1,196.36	\$91,624.98
MANTOOTH	980058-001	25.5	\$767.66		\$17,349.00
MAUPIN	970068-00	15	\$435.20		
MC DONALD-EAST	970070-00	18.5	\$557.94		

Wednesday, November 16, 2022

SITE NAME	CONTROL NO.	STAFF HOURS	EXPENDITURE FOR STAFF HOURS	AUTHOR EXPEN	TION FUND IZATION / IDITURE 2/23 TOTAL
MCPHERSON LANDFILL	980034-001	10.5	\$373.15	\$533.40	\$24,620.80
NIKKLE-EPPS	20100082-001	18	\$542.96		\$8,318.75
PACKARD	970075-00	8.5	\$229.29		\$310.09
RUDER	970082-00	10	\$289.87		\$12,960.00
RUNNING TURKEY CREEK	20010033-001	27.5	\$827.58		\$61,603.07
RUSSELL CITY	970083-00	7	\$204.46		\$1,192.60
RUSSELL RWD #1	970084-00	7	\$208.93		
SAMPLE	970088-00	12.5	\$378.18		
SANDER	970089-00	5.5	\$163.99		
SCHRAEDER	970013-00	8	\$216.54		\$1,590.90
SCHRUBEN-ROGERS	970014-00	5.5	\$163.99		
SCHULTE	970015-00	121	\$3,808.48	\$1,344.90	\$183,060.80
SELZER	970093-00	12	\$363.20		\$12,133.50
SMITH-FINN	970095-00	3	\$93.56		
SOUTH SPIVEY	970096-00	15.5	\$468.06		
STOWE-ZAID	20000035-001	8	\$243.36		\$4,057.85
TROSTLE	980038-001	8	\$243.36		
VOSHELL	20030059-001	69	\$2,070.92	\$311.15	\$21,701.58
WILDBOY'S	970017-00	4.5	\$127.33		
WINGATE	970107-00	24	\$722.72		\$8,296.00
YEOMAN	20060021-001	25.5	\$907.38		\$102,690.76
Totals:		1188.5	\$36,467.14	\$22,302.45	\$2,093,839.94

# REMEDIATION

# SITES

# REPORT

# 2023

### Project: Albert Harbaugh Contamination Site, Barber County, District 1

**Site Location:** Legal location is the SE/4 Section 20 & NE/4 Section 29, Township 33 South, Range 11 West, Barber County.

**Impact/Immediacy:** The groundwater for domestic and stock wells has been contaminated from several sources on this project. This site is rated as high immediacy and remediation of the groundwater began on November 1, 1999.

**Site Description:** The site is located in the alluvial valley on the flood plain of the Medicine River, in the Rhodes Pool, approximately nine miles south of Medicine Lodge. This site covers an area of approximately 1000 feet wide and 3500 feet long. This location and others sites in the area are continually increasing the chlorides in the groundwater aquifer of the Medicine River valley.

**Unusual Problems:** It is probable that all source areas of natural halite pollution into the aquifer have not been identified. Areas of suspected sources have not continued to contribute to the contamination since the remediation of the ground water has been implemented. These areas are suspected to have achieved a natural closure at this time. Unless all the source areas are located and plugged, the contamination will continue until there is natural closure.

**Status of Project:** All 13 recovery wells along with all 15 monitoring wells have been sampled. According to the data the plume has settled back to the Northwest portion of the site. An unidentified flowing core hole near these wells is the probable source of these chlorides with other sources contributing additional contamination across the rest of the remediation site. Differences in chloride values of wells in close proximity to each other are attributed to different screening depths.

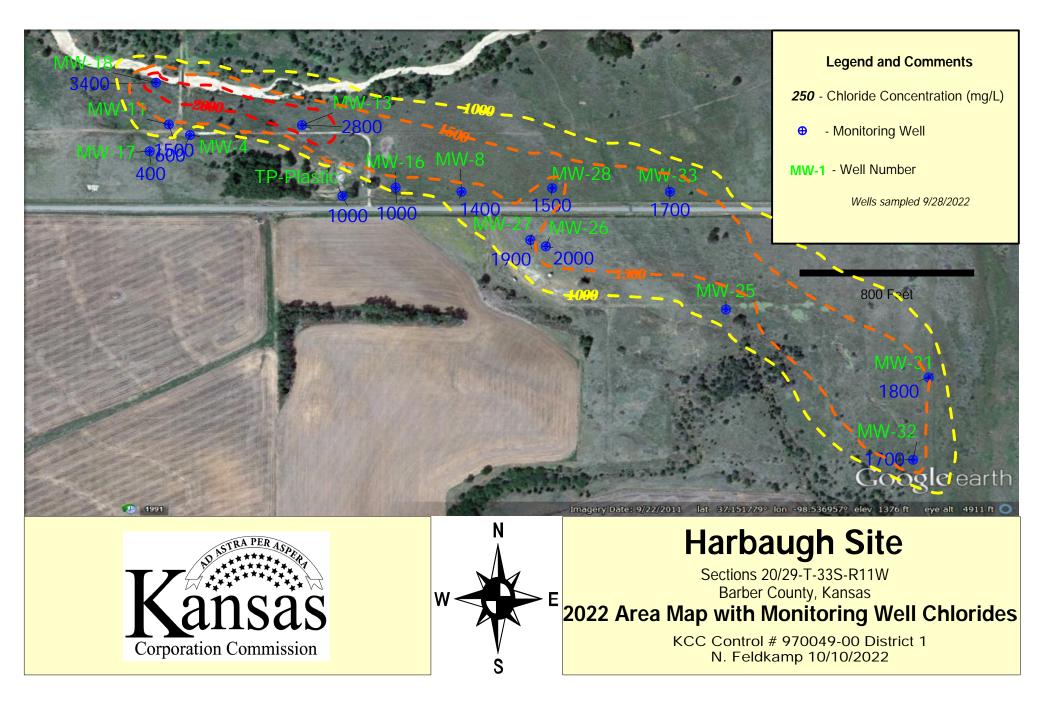
#### Level of Remediation Sought:

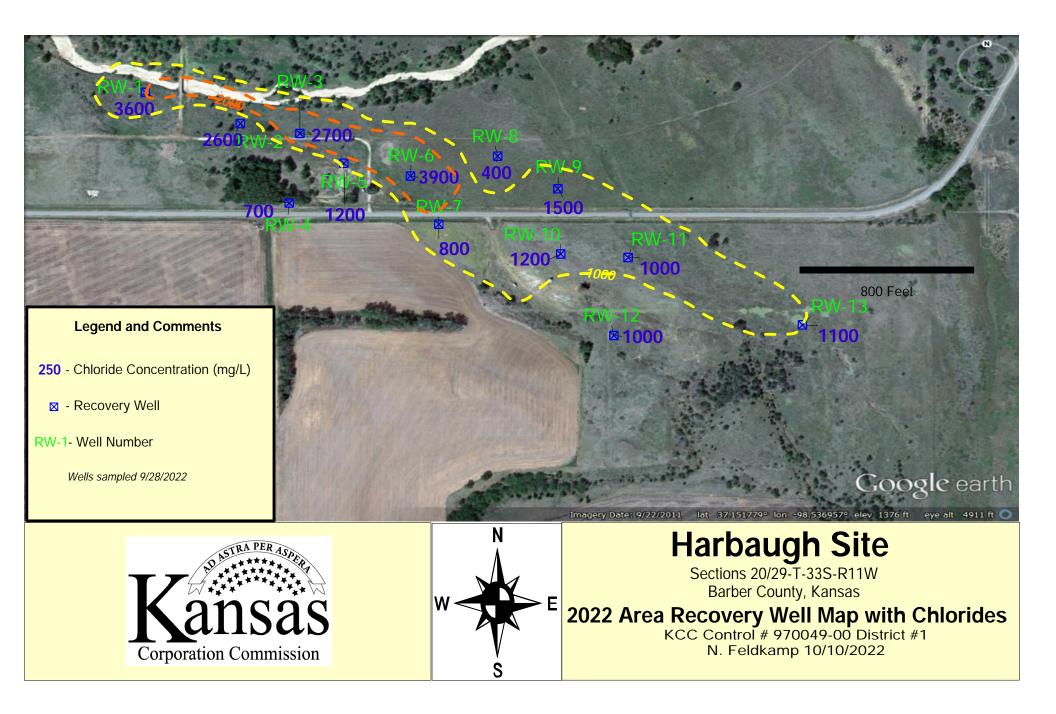
Ideal: 250 ppm Chloride Target: 1000 ppm Chloride

**Recommendation for Future Work:** Make the necessary repairs to return the recovery system back to operation. Review the data to continue taking a targeted approach at remediating the site. The plugging of more monitoring wells that are outside of the plume as well as recovery wells that are unusable will look to be plugged. Repair wells MW-4 & MW-25.

**Estimated Total Cost:** Total costs have exceeded the original estimate of \$450,000. There will be additional costs for a pumper and maintenance.

Control No.	Staff Hours/Expenditures		Fund Exper FY 2022/23		
970049-00	15.5 Hrs. / \$407.72		FY 2022/23 \$5,674.60	\$707,125.22	
Current Contaminate Level: 400 ppm CI- to 3,900 ppm CI-					
Status:					
1. Site Assessment		<b>2. Short Term Monito</b>	oring	3. Investigation	
🗶 4. Long Term Moni	toring	<b>5.</b> Remediation Plan		6. Installation	
<b>7.</b> Remediation		8. Post Rem. Monitor	ing	9. Resolved	
<b>7. Remediation</b>		8. Post Rem. Monitor	ing	9. Resolved	





### Project: Hrencher Contamination Site, Barber County, District 1

Site Location: Legal location is W/2 Section 36, Township 32 South, Range 12 West, Barber County.

**Impact/Immediacy:** The salt-water intrusion in the area affected the groundwater, small pond, stock wells and there is a salt scar near the pond. This site is classified as moderate to high for remediation.

**Site Description:** The surface area is predominately "red beds" of lower Permian age. The area is dissected by small drainage patterns and the alluvial channels filled with local parent material shale and gypsum. The area of high chlorides (1000 ppm +) is a narrow channel 300 feet wide and approximately 8000 feet long near the present stream. This small stream flows into the Medicine Lodge River within a half-mile.

Unusual Problems: None.

**Status of Project:** Staff collected five groundwater samples on September 28, 2022. Chloride levels overall in the project area have remained consistent with previous years. Sometime during 2003-2011 MW-5, MW-7, and MW-11 have been destroyed. MW-5 was originally drilled to provide a profile of the chlorides in the main channel, whereas MW-7 was drilled to eliminate additional sources of contamination and has historically been fresh. MW-11 was drilled in order to evaluate the down gradient concentration of chlorides, but since it has been destroyed, the leading edge of the plume is left undefined.

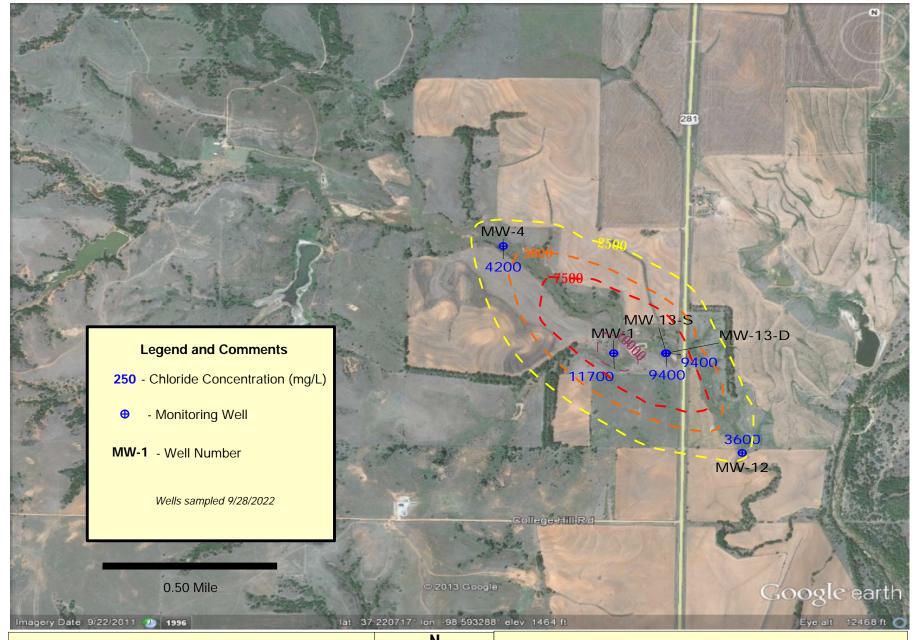
### Level of Remediation Sought:

Ideal: 250 ppm Chloride Target: 1000 ppm Chloride

**Recommendation for Future Work:** Continue sampling on an annual basis. As chloride levels have continued to increase down gradient, it may be necessary to design and install a remedial system for this site. Additional monitoring wells need to be drilled to define the toe of the plume. Further investigation and sampling will continue to determine if a remedial system is appropriate for this site.

Estimated Total Cost: \$150,000 if necessary to install a remediation system.

Control No.	o. Staff Hours/Expenditures		Fund Expend		
970051-00	5 Hrs. / \$140.07		FY 2022/23	Total \$189.94	
Current Contaminate Level: 3,600 ppm Cl- to 11,700 ppm Cl-					
Status:					
1. Site Assessmen	t	2. Short Term Monito	oring X 3.	Investigation	
🗶 4. Long Term Mo	nitoring	<b>5.</b> Remediation Plan	6.	Installation	
7. Remediation		8. Post Rem. Monitor	ring 9.	Resolved	







# **Hrencher Site**

Sections 26/35/36-T-32S-R12W Barber County, Kansas

### 2022 Area Map with Chlorides

KCC Control # 970051-00 District 1 N. Feldkamp 10/10/2022

### **Project:** Packard Contamination Site, Barber County, District 1

**Site Location:** Legal location is Section 15, 22, 23 Township 31 South, Range 13 West, in Barber County. 7 miles west of Medicine Lodge on river road.

**Impact/Immediacy:** The ground water has been contaminated, and a very good water well has been contaminated with chlorides. Immediacy level is rated as moderate.

**Site Description:** The salt-water plume is moving to the south away from the Packard #1 oil well. It has contaminated the water supply well and could possibly damage the domestic well at the abandoned house, the supply well in the SE/4 of section 23, and the spring to the southwest.

Unusual Problems: The contamination could be from multiple sources.

**Status of Project:** A total of seven groundwater samples were collected on September 29, 2022. Four monitoring wells samples were taken in addition to a house well, stock well, and spring. Chloride data shows the plume remains confined. Chlorides historically have decreased, but over the past several years have remained consistent.

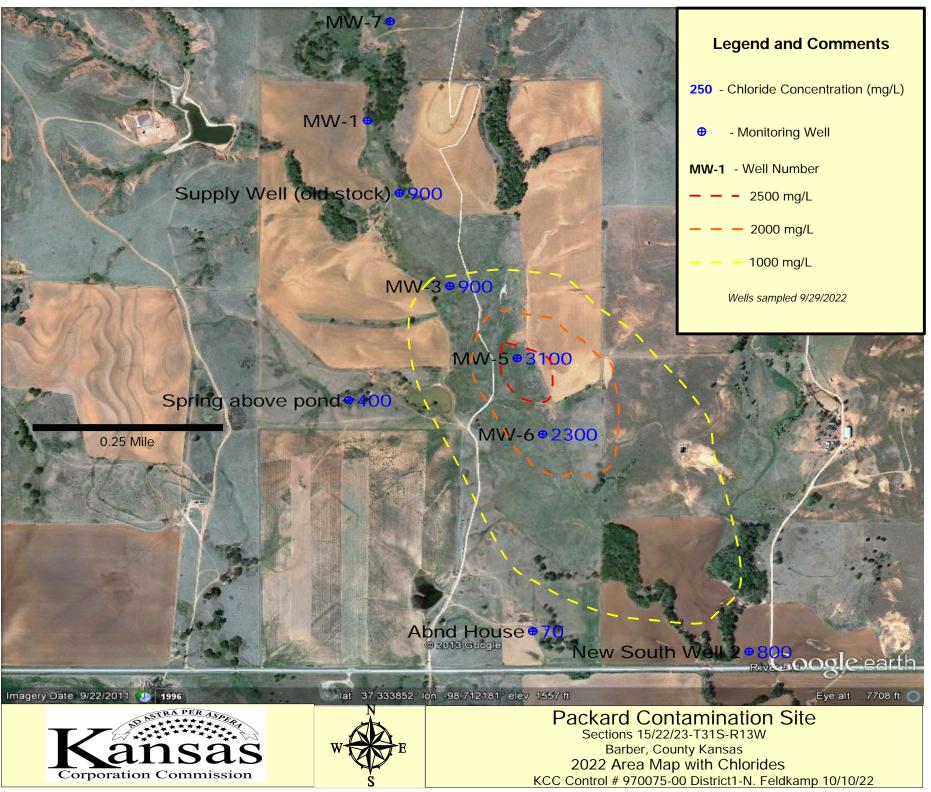
### Level of Remediation Sought:

Ideal: 250 ppm Chloride Target: 1000 ppm Chloride

**Recommendation for Future Work:** Monitoring will continue on an annual basis as the area continues to be remediated by natural attenuation. As the groundwater in this area is relatively shallow, several holes may be augured in order to gather more comprehensive data on the size and whereabouts of the chlorides. Depending on the information gathered, additional permanent monitoring wells may need to be installed. Analytical may need to be run on the new south supply well in order to determine if the chlorides are of a natural source, or from oilfield activities.

Estimated Total Costs: \$10,000.

Control No.	Staff Hours/Expenditures		Fund Expenditures FY 2022/23 Total		
970075-00	8.5 Hrs.	8.5 Hrs. / \$229.29		\$310.09	
Current Contaminate Level: 70 ppm Cl- to 3100 ppm Cl-					
Status:					
1. Site Assessmen	ıt	2. Short Term Mon	itoring 🗌 3	8. Investigation	
🗶 4. Long Term Mo	onitoring	5. Remediation Pla	n 🗌 6	6. Installation	
7. Remediation		8. Post Rem. Monit	oring 🦳 9	. Resolved	



### Project: Wildboy's Land & Cattle Contamination Site, Barber County, District 1

**Site Location:** Legal location is NE/4 of Section 28, Township 33 South, Range 11 West, Barber County, 9 miles S of Medicine Lodge on Hwy 281, 1E, 1S, 1E into farmstead.

**Impact/Immediacy:** The impact is to the groundwater and surface water of the area. Immediacy level is rated at moderate to high.

Site Description: The site is located within the Medicine Lodge River Valley.

Unusual Problems: None.

**Status of Project:** On September 28, 2022, samples were collected from three monitoring wells and a stock well. The east stock well that is usually sampled has been put of service by the landowner. The well site monitoring well was not accessible due the landowner locking out access. In general, the chlorides at this site have been quite variable, but has been trending downward the last five sampling events.

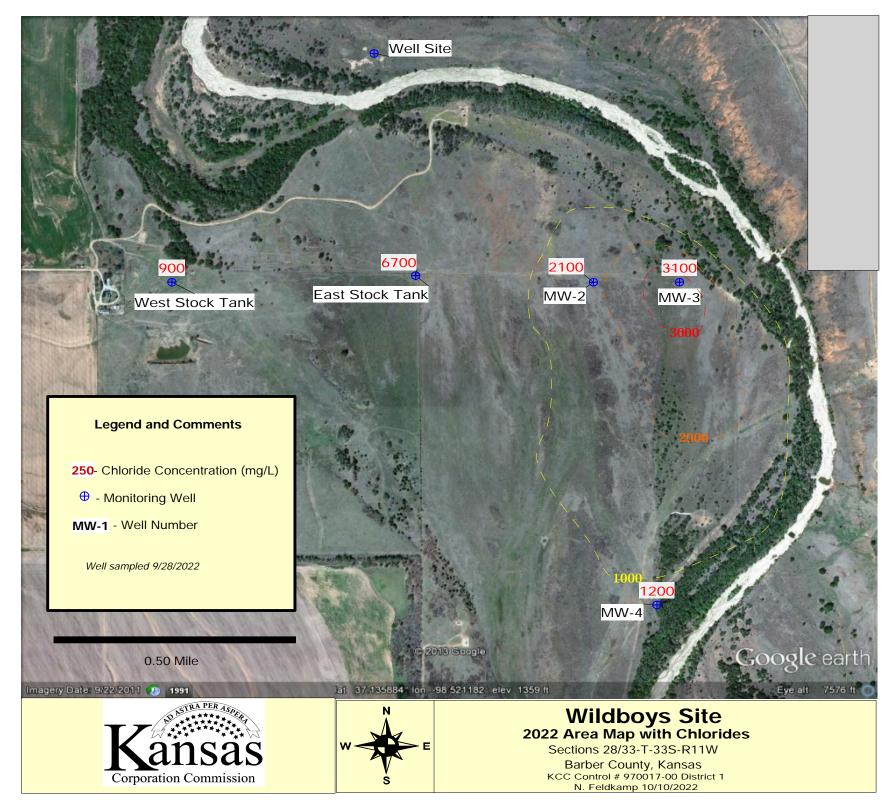
#### Level of Chloride Sought:

Ideal: 250 ppm Chloride Target: 500 ppm Chloride

Recommendations for Future Work: Continue annual sampling of the site.

**Estimated Total Cost:** If necessary, installation of recovery system and disposal facility with long term monitoring. Costs associated with the installation of the disposal well are attached to the Harbaugh site.

Control No.	Staff Hou	irs/Expenditures	Fund Expenditures	
			FY 2022/23	2000
970017-00	4.5 Hrs. / \$127.33		See H	arbaugh
Current Contaminate Level: 900 ppm Cl- 6,700 ppm Cl-				
Status:				
1. Site Assessmen	t	2. Short Term Monito	oring	3. Investigation
X 4. Long Term Mo	nitoring	<b>5.</b> Remediation Plan		6. Installation
7. Remediation		8. Post Rem. Monitor	ring	9. Resolved



#### Project: Jennings Contamination Site, Decatur County, District 4

Site Location: NW/4 of Section 25, Township 4 South, Range 27 West, Decatur County.

**Impact/Immediacy**: Groundwater contaminated by poor oil field practices including discharges and spills. Domestic water wells to the east and northeast of the Jennings Unit, including two former public water supply wells (PWS) have been impacted. A recent spill and observed increase in the chloride levels at the spill location and monitoring well have fundamentally changed the site. Immediacy level is rated moderate to high.

**Site Description**: The current city water supply well is located west and upstream of the Jennings Unit, and it is not believed to have been impacted by oil field pollution at this time. The contaminated wells within the city limits are used for purposes other than human consumption. The site is situated within the stream valley of Prairie Dog Creek. The monitoring well has been drilled into this alluvium, and the soils are Munjor sandy loam. This allows rapid infiltration of spilled fluids into the groundwater.

#### Unusual Problems: None.

**Status of Project**: Sampling of the monitoring well adjacent to the brine transfer station has established an overall downward trend punctuated by rapid increases in chloride levels, which may be correlated to spills at the transfer station. Because the chloride level of the PWS well up gradient of the Jennings Unit has remained steadily at background levels, it is evident that the elevated contamination in the monitoring well is the result of operations on the lease. In August 2021, a spill was discovered on the Jennings Unit, approximately ½ mile east of the PWS well, and ¼ mile west of the monitoring well. This spill was significant, and both brine and crude oil impacts to the surface, vegetation, and groundwater have been discovered. The groundwater at the site of the spill is approximately 90,000 ppm chloride. Following the spill, the monitoring well was sampled, and the chloride found to be 13,000 ppm, up from 60 ppm in 2020. Sampling in 2022 indicated that the concentration in the well is 40,500 ppm.

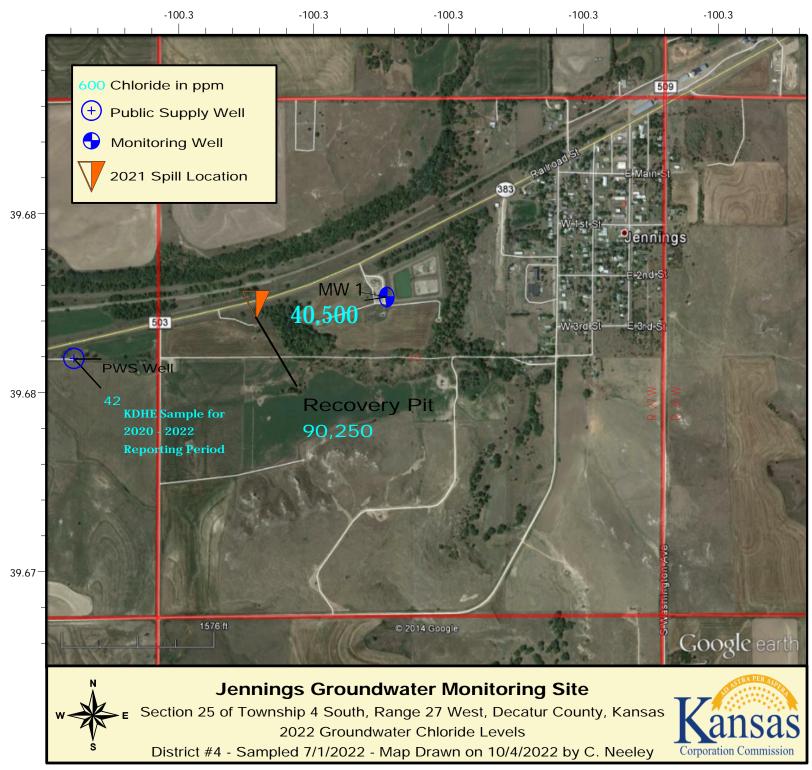
#### Level of Remediation Sought:

Ideal: 250 ppm Chloride Target: 500 ppm Chloride

**Recommendations for Future Work**: Bach Oil Production is the responsible party for contamination on the site. Due to the proximity of the recent spill to the PWS well, KDHE assumed the lead for the remedial efforts at this western portion of the site. Bach has entered the State Cooperative Program with KDHE, and has retained the services of geologic consultants, and soil remediation companies. A geophysical survey was conducted to delineate the extent of the groundwater contamination at the spill location. This demonstrated that there is a discrete plume corresponding to the spill, and a separate source responsible for the pollution noted near the brine transfer station. Additional geophysics will be conducted, and the RP will be required to remediate the groundwater.

Estimated Total Costs: \$2,000.

Control No.	Staff Hours/Expenditures	Fund Expenditures FY 2022/23 Total
970054-00	30 Hrs. / \$880.13	F 1 2022/25 10tai
Current Contamina	te Level: 40,500 ppm Cl <sup>-</sup> (MW- 90,250 ppm Cl <sup>-</sup> (Reco	-
Status:		
1. Site Assessmen	t 🗌 2. Short Term M	Monitoring 3. Investigation
4. Long Term Mo	onitoring 🔀 5. Remediation	Plan 6. Installation
7. Remediation	8. Post Rem. Mo	onitoring 9. Resolved



#### Project: Dinkel Contamination Site, Ellis County, District 4

Site Location: SE/4 of Section 32, Township 13 South, Range 17 West, Ellis County.

**Impact/Immediacy**: Brine from oil field operations has impacted a shallow aquifer within the Big Creek drainage. The affected water was originally the sole source of domestic water for the farmstead, which is now on rural water. The immediacy level for this site is rated as low.

**Site Description**: This site is bounded on the north by I-70, positioned within the Younger oil field, and has active oil wells, enhanced recovery wells, and disposal wells in the vicinity. Possible contaminant sources include an evaporation pit (permit revoked July 1, 1958), a shallow injection well (injection authorization revoked September 3, 1969), or drilling pits associated with a nearby well.

#### Unusual Problems: None.

**Status of Project**: A total of 16 holes were drilled on the site in August and September of 2000, and three were completed as monitor wells. The household is on rural water, and the well water is now utilized for cattle. Pumping to waste may be utilized to remove contaminated water; however, the aquifer may not have the capacity to allow for appreciable gains when compared to the amount of water pumped. Because the house has a source of drinking water, and the chloride concentrations in the aquifer are not unsuitable for beef cattle, remediation is not warranted at this time. In 2019, the casing on MW 9 was broken off at ground level, which allowed the casing to become plugged. An attempt to reopen the well was unsuccessful, and the well was plugged according to KDHE regulations.

Well ID	2018 Chlorides	2019 Chlorides	2020 Chlorides	2021 Chlorides	2022 Chlorides
5	1,250 ppm	1,300 ppm	1,150 ppm	1,200 ppm	1,100 ppm
7	1,000 ppm	1,050 ppm	1,000 ppm	1,300 ppm	1,050 ppm
9	800 ppm	Plugged			

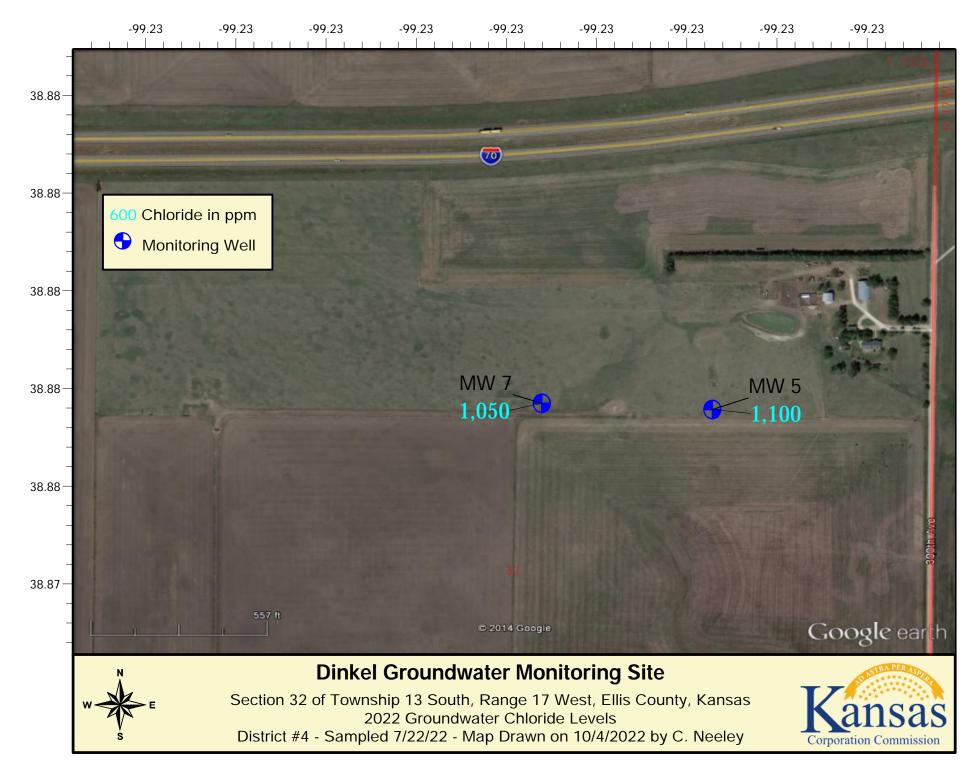
#### Level of Remediation Sought:

Ideal: 100 ppm Chloride Target: 500 ppm Chloride

Recommendations for Future Work: Annual sampling will continue at this site.

Estimated Total Costs: \$28,000 to \$30,000.

Control No.	Staff Hours/Expenditures	Fund Expenditures FY 2022/23 Total			
970035-00	6 Hrs. / \$178.97	F I 2022/25 Total			
Current Contaminat	Current Contaminate Level: 1,050 ppm to 1,100 ppm Cl <sup>-</sup>				
Status:					
1. Site Assessment	2. Short Term M	Ionitoring 🗌 3. Investigation			
🗙 4. Long Term Mo	nitoring 5. Remediation ]	Plan 6. Installation			
7. Remediation	8. Post Rem. Mo	onitoring 9. Resolved			



#### Project: Ruder Contamination Site, Ellis County, District 4

Site Location: Sections 17, 20, and 28 of Township 15 South, Range 18 West, Ellis County.

**Impact/Immediacy**: The Ruder Creek Alluvial Aquifer has been impacted by brine intrusion due to surface ponds, and artesian flow of saline water from the Cedar Hills Sandstone into shallower aquifers via old wellbores in the area. The Immediacy level for this site is rated as moderate.

**Site Description**: Ruder Creek runs southwest of US 183 from near Hays to the Smoky Hill River near Schoenchen. North of the site, Ruder Creek is divided into east and west branches, which come together into the main trunk in the northern section of the site. The area is almost exclusively range land with a subtle relief from the uplands to the bed of the stream. Documented oil field pollution has existed in the drainage since the 1930's, and correspondence made during 1954 states that the west branch was fresh while the east branch and the main trunk of the stream were heavily impacted by brine. Historical aerial photographs show many pits and tank battery locations directly adjacent to the stream. The sources of pollution in this area have been numerous, and geographically as well as temporally widespread, complicating the investigation and remediation of the overall issue.

Unusual Problems: Proximity to the City of Hays' public water supply well field.

**Status of Project**: Presently, the chloride concentrations in the monitoring wells range from 1,750 ppm in MW1 at the northern end of the site, to 300 ppm in the southern monitoring well near the Smoky Hill River. This north-south chloride gradient has persisted for many years. Appreciable decreases in chloride contamination have not been observed throughout the duration of sampling, and it is unknown if the input of additional contaminants has been halted by the closure of surface pits, plugging of flowing wells, and general improvement of lease practices. A test hole augured in 2018 approximately 100' northeast of the northern monitoring well (MW1) produced water with a concentration of only 600 ppm. It is not yet known if this is representative of the groundwater north of this well, and further work will be conducted to determine if MW1, which was not completed in alluvium, is anomalous.

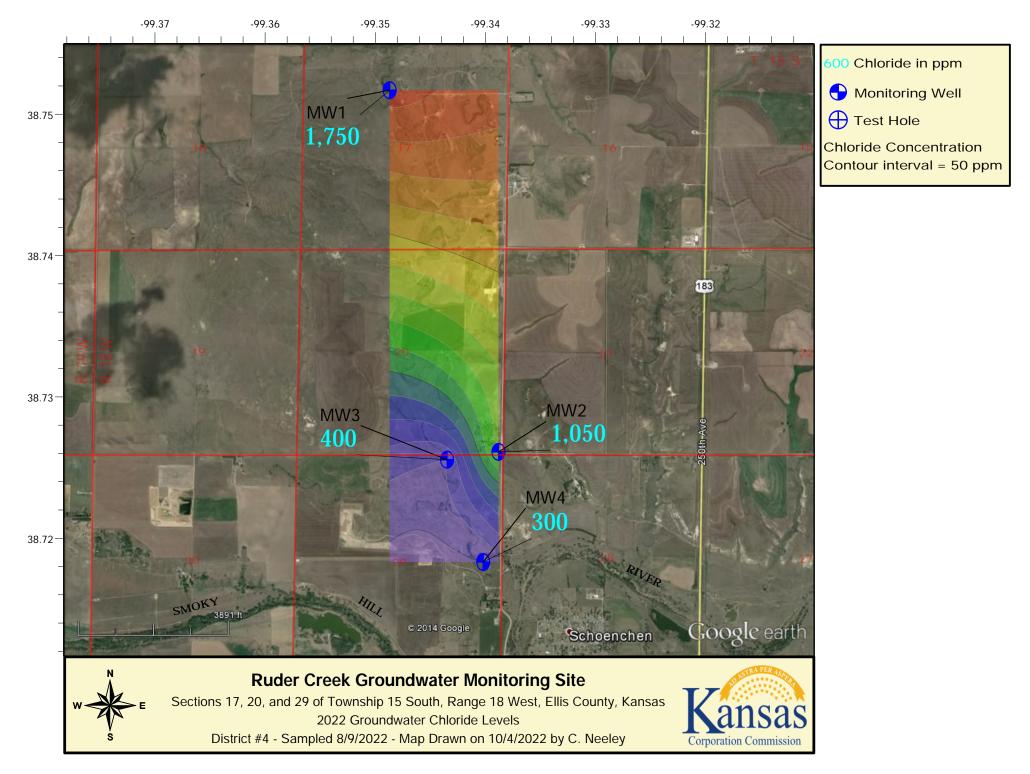
#### Level of Remediation Sought:

Ideal: 250 ppm Chloride Target: 500 ppm Chloride

**Recommendations for Future Work**: Conspicuous potential sources of pollution have been identified on a historical aerial photograph, and a conductivity survey will be carried out and combined with additional groundwater sampling. This site will continue to be monitored on an annual basis, and resources will be compiled to identify other possible sources of pollution.

Estimated Total Costs: \$29,000.

Control No.	Staff Hours/Expenditures		Fund Expenditures FY 2022/23 Total		ditures Total
970082-00	10 Hrs. / \$289.87		F 1 2022	123	\$12,960.00
Current Contaminate Level: 300 ppm to 1,750 ppm Cl <sup>-</sup>					
Status:					
1. Site Assessmen	ıt	2. Short Term Moni	itoring	<b>X</b> 3.	Investigation
X 4. Long Term Mo	onitoring	<b>5.</b> Remediation Plan	• [	6.	Installation
7. Remediation		8. Post Rem. Monito	oring	9.	Resolved



#### Project: Balthazor Contamination Site, Graham County, District 4

Site Location: Section 23 of Township 9 South, Range 21 West, Graham County.

**Impact/Immediacy**: Pollution from past oil field activity has impacted an aquifer which supplies domestic water to a homestead. The immediacy level is rated as low.

**Site Description**: At the time that the site was listed, a well in section 14 was the sole source of water for the residence. Though the chloride concentration was at 600 ppm when it was last tested in 2002, this well is no longer utilized by the landowner. The sole source of domestic water for the residence is a water well to the south in section 23. The quarter that the water well is located in has three oil wells that are dry and abandoned, four that are plugged and abandoned, and four producers. The majority of these wells were originally drilled in the 1940s.

Unusual Problems: None.

**Status of Project**: When the new domestic well was drilled in 2011 the chloride level was 2,300 ppm. After an initial decline to 600 ppm, the concentration increased slightly in 2015 to 750 ppm. In 2022 the concentration was determined to be 375 ppm. The three monitoring wells on the location have remained relatively stable with a subtle overall decrease in contamination. The contamination levels in 2020 were found to be 1,500 ppm in MW #1, 1,300 ppm in MW #2, and 10 ppm in MW #3. In 2021, the concentrations were 1,200 ppm in MW #1, 1,350 in MW #2, and 20 ppm in MW #3.

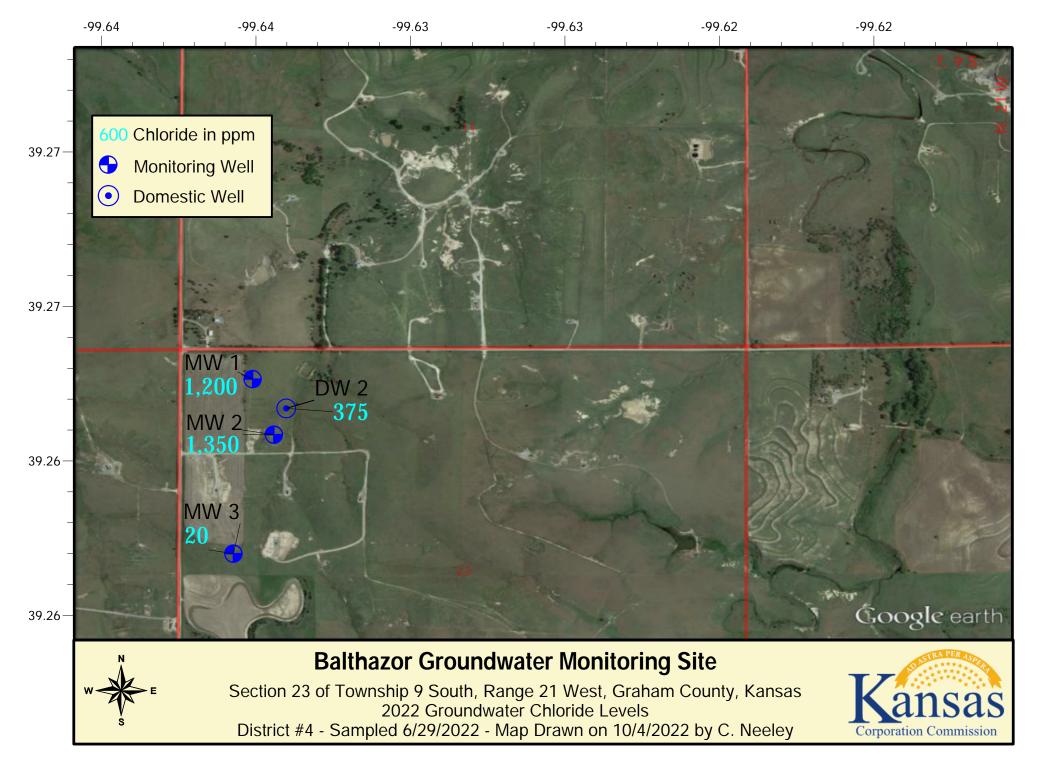
#### Level of Remediation Sought:

Ideal: 250 ppm Chloride Target: 250 ppm Chloride

**Recommendations for Future Work**: The source of the contamination is likely an old brine pit in the NW/4 of Section 23, T.9S. R.21W., and the feasibility of decreasing the contamination level through remediation will be considered, but needs to be weighed against the site parameters. The contamination level will continue to be monitored.

Estimated Total Costs: \$10,000.

Staff Hours/Expenditures	Fund Expenditures FY 2022/23 Total			
12 Hrs. / \$345.32	F F 2022/25 Fotal			
Current Contaminate Level: 20 ppm to 1,350 ppm Cl <sup>-</sup>				
t 2. Short Term	Monitoring 3. Investigation			
nitoring 🗌 5. Remediation	Plan 6. Installation			
8. Post Rem. M	onitoring 9. Resolved			
t	12 Hrs. / \$345.32 te Level: 20 ppm to 1,350 ppm			



#### Project: Leon Fink Contamination Site, Graham County, District 4

Site Location: SE/4 of Section 22, and NE/4 of Section 27, Township 8 South, Range 22 West, Graham County.

Impact/Immediacy: Stock well in the Codell Formation testing high in chlorides. Immediacy level is rated as low.

**Site Description**: The site encompasses a stock well and a now abandoned domestic well. Both were drilled into the Codell sandstone, which is a marginal aquifer in Graham County. The chloride in the stock well was initially very low, but rose sharply during the 1970's. Surface sources were considered, but due to the nature of the bedrock and the depth to the Codell aquifer, it is more likely that the pollution originated from a source below ground. The Fink #2 saltwater disposal well (SWD) was originally completed as an oil well in 1954, and converted to an enhanced oil recovery well before ultimately being converted back to a SWD. This well was long the subject of interest, but before the implementation of the Federal Underground Injection Control, there was little statutory authority to rigorously check the integrity of the well bore. For this reason, it was never proved or disproved that the well was the source. The construction of this well is highly suspect, and may or may not continue to be a conduit for saline water from brackish zones to enter the Codell, despite the fact that the well was plugged in 1984.

**Unusual Problems**: The depth to the contaminated zone is approximately 250 to 300 feet, making investigation and remediation difficult.

**Status of Project**: The domestic well has been abandoned due to a water level that is inadequate for use by the owner, and the house has been demolished. The last sample taken from this source in 2004 contained a chloride concentration of 200 ppm. Samples from the stock well continue to be tested, and the well is presently being utilized for livestock which will contribute to a reduction in chloride concentrations if the source has been eliminated. An overall downward trend has been observed over the history of the site, and the current contamination concentration is at 850 ppm.

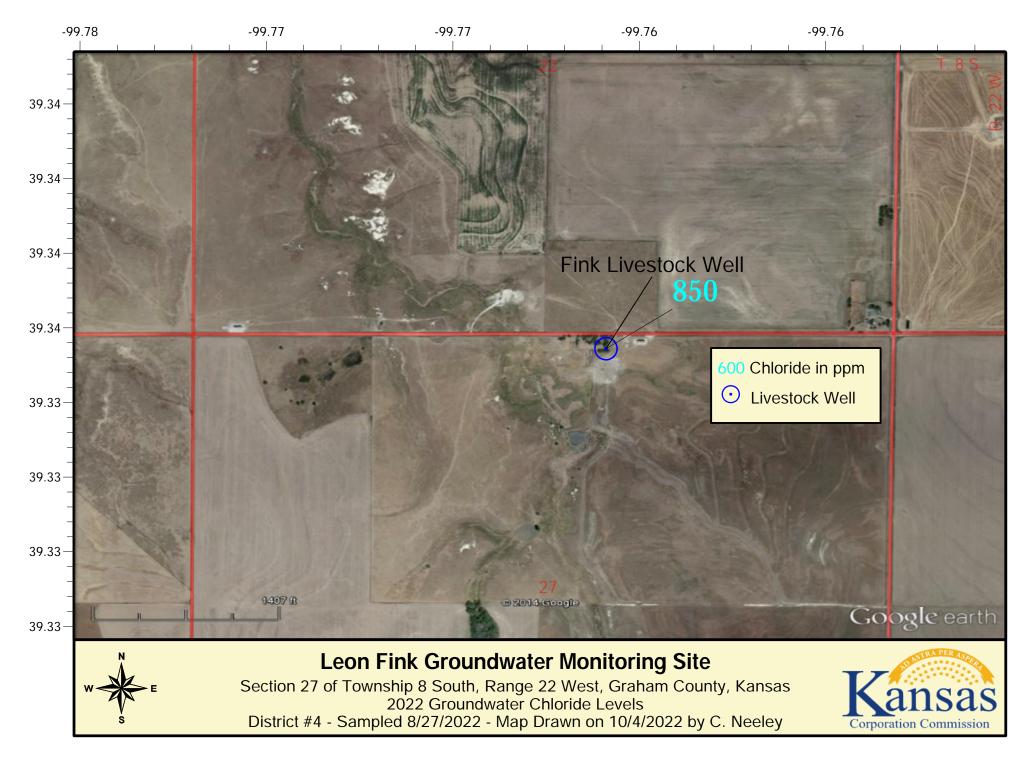
Level of Remediation Sought:

Ideal: 250 ppm Chloride Target: 500 ppm Chloride

**Recommendations for Future Work**: This site should be monitored short-term to ascertain if the lowered chloride concentration will be maintained.

Estimated Total Costs: \$2,000.

Control No.	Staff Hours/Expenditures		Fund Expendi FY 2022/23	tures Total	
970007-00	9 Hrs. /	\$255.44			
Current Contamina	te Level:	850 ppm Cl <sup>-</sup>			
Status:					
1. Site Assessmen	t	2. Short Term Mor	nitoring 🗌 3. I	nvestigation	
4. Long Term Mo	onitoring	<b>5.</b> Remediation Pla	n 6. I	nstallation	
7. Remediation		8. Post Rem. Moni	toring 🗌 9. I	Resolved	



#### Project: Hollow-Nikkel Contamination Site, Harvey County, District 2

Site Location: The Hollow Nikkel Site, located in northwestern Harvey County, is approximately eighteen miles northwest of Newton. The site includes sections 7, 8, 17, 18, 19, 20, 29, and 30 in Township 22 South and Range 3 West. This site is within the Equus Beds Aquifer boundaries.

**Impact:** Potential impact is on irrigation and rural residential wells. The KCC rates this site at a moderate immediacy level. Over the last few years, the city of McPherson has investigated the possibility of the area as a public water supply.

**Site Description:** The project area covers approximately 15 square miles. The contaminated plume is aligned in a north-to-south configuration and is approximately 2 miles wide and 4 miles long. Plume morphology appears to be controlled by the bedrock channel. This channel has an alignment similar to that of the plume. Contamination mapped to date is primarily confined to the Equus Beds aquifer's lower zone, consisting of McPherson Formation Pleistocene unconsolidated sand and gravel deposits at a depth of 200 to 250 feet on top of the Permian-aged Wellington Formation shales. However, the location near EB-34 shows contamination throughout all three aquifer zones.

**Unusual Problems:** To remediate this site, the planning, land access acquisition, and development of a suitable water disposal method would be very time and financially intensive. Changes within the aquifer appear to result from brine water moving horizontally along the gradient and vertically into areas lacking a clay aquitard.

**Status of the Project:** The Ground Water Management District #2 performs annual water sampling with funding from the KCC to analyze the water samples. The City of McPherson, GMD#2, and the Kansas Water Office have been investigating utilizing the area for public water supply for the city of McPherson. KCC understands that plans are moving forward in that regard.

The A Zone monitoring Wells have had some changes in chlorides since 2021. The A zone chloride levels increased in EB-26A, EB-34A, and EB-37A. These wells are in the central plume, the north end, and the site's east side. EB-24A had more than tripled over the last five years but this year dropped back to the level before the increases. KCC performed research regarding the past increases but did not find a source. EB-36A also dropped 80 mg/L, which is within the central plume. All changes were under 100 mg/L, and the Hollow Nikkel site has had more significant fluctuations in many wells over the years.

B Zone monitoring wells dropped in many higher chloride wells in 2022. Including EB-34B, which dropped back to the 2020 level. EB-35B had a modest increase of 30 mg/L since 2021. Overall the B zone dropped or was steady in terms of chloride levels.

C Zone wells had substantial increases as well as decreases. The most considerable change was at EB34C, which decreased by 500 mg/L. Last year saw a decrease as well. This well had a substantial increase of 1100 mg/L two years ago. EB-35C and EB-36C saw increases of 300 and 270 mg/L, respectively. EB-27C, which in the past saw increases, dropped for the second year in a row, with -110mg/L Chlorides.

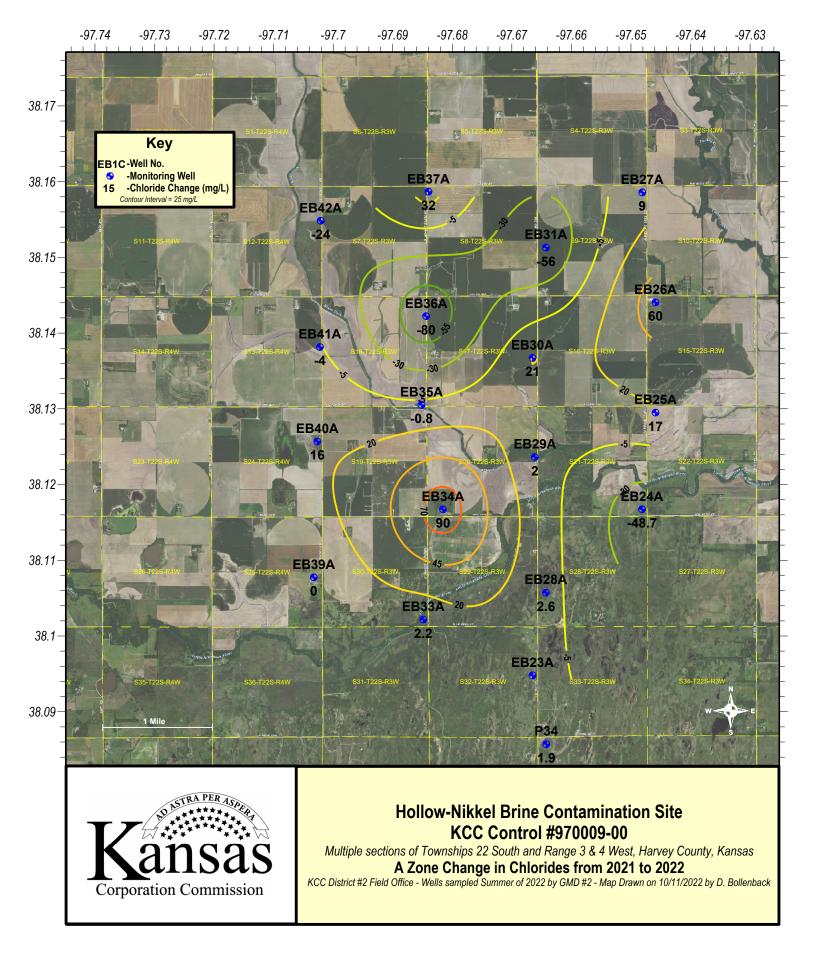
Overall, the site saw changes in chloride levels in the lower zones. However, with the large distances between wells that reside in an area of heavy irrigation, KCC believes this is not a significant event.

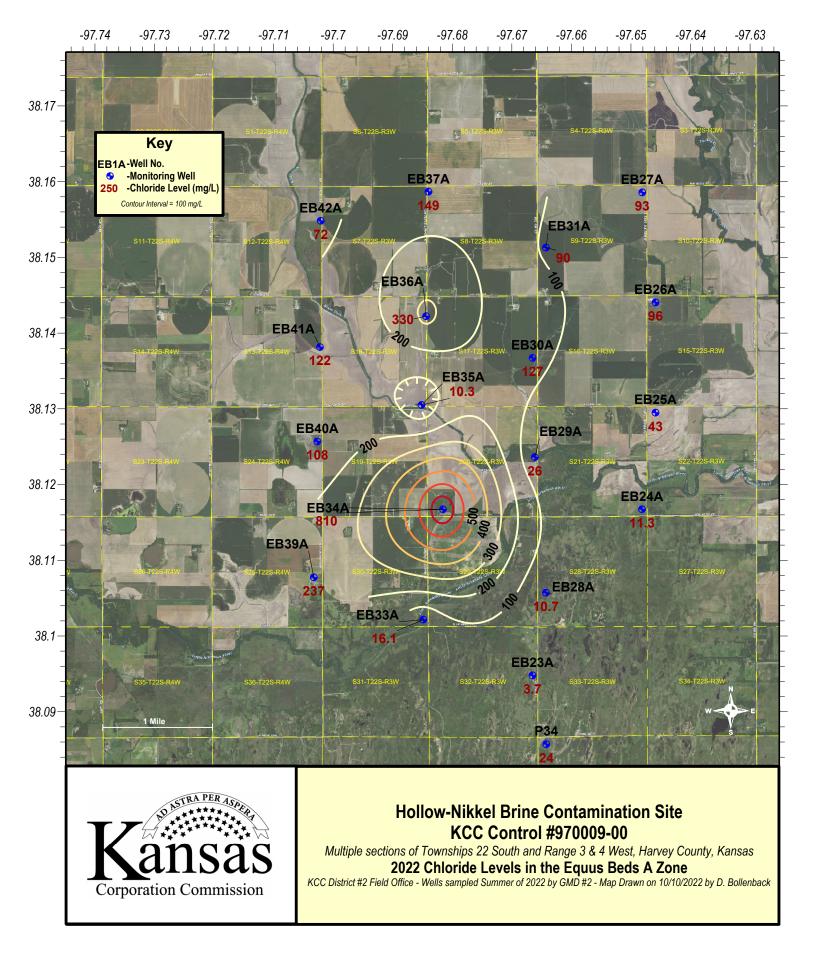
#### Level of Remediation Sought: Ideal: 250 mg/l Target: 500 mg/l

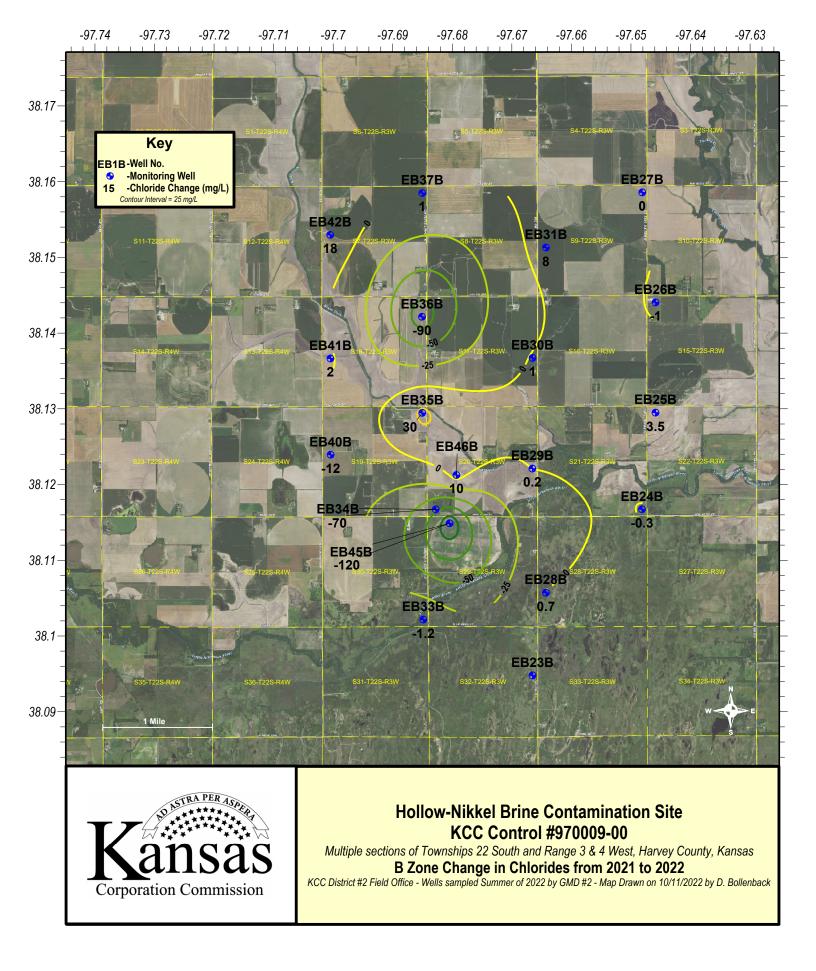
**Recommendations for Future Work:** KCC should continue to collect data from GMD #2 annually for monitoring purposes. The highest chlorides appear centered on EB-34 in all vertical zones. This has always been the case with the Hollow-Nikkel Site. The addition of new monitoring wells near EB34, the heart of the plume, could help define the highest chlorides for successful remedial action. With the city of McPherson currently planning on installing a long-term public water supply source just south of the area, remedial action may become a high priority. In addition, monitoring wells added north of the current site could further investigate the source of higher chlorides seen over the last five years in the northern wells.

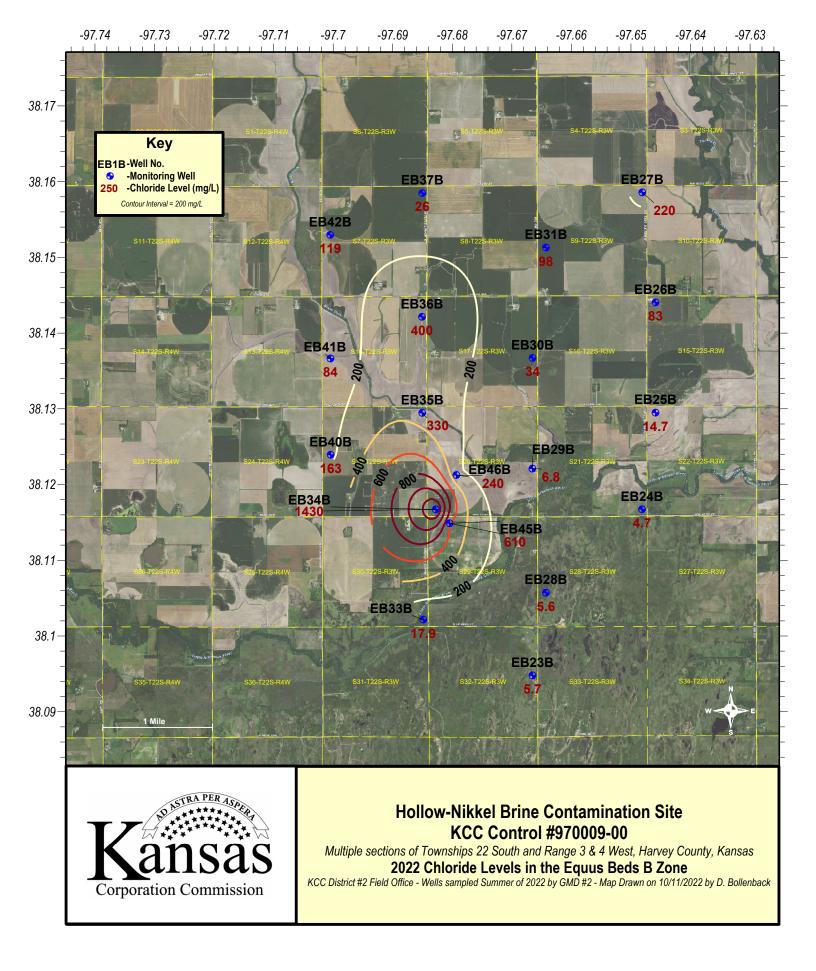
Estimated Total Costs: Costs would include time spent for district personnel to gather and analyze groundwater data obtained from GMD #2, plus research possible remediation avenues and contamination sources. The cost of staff time could increase substantially if the City of McPherson completes its work obtaining a new water source in the area.

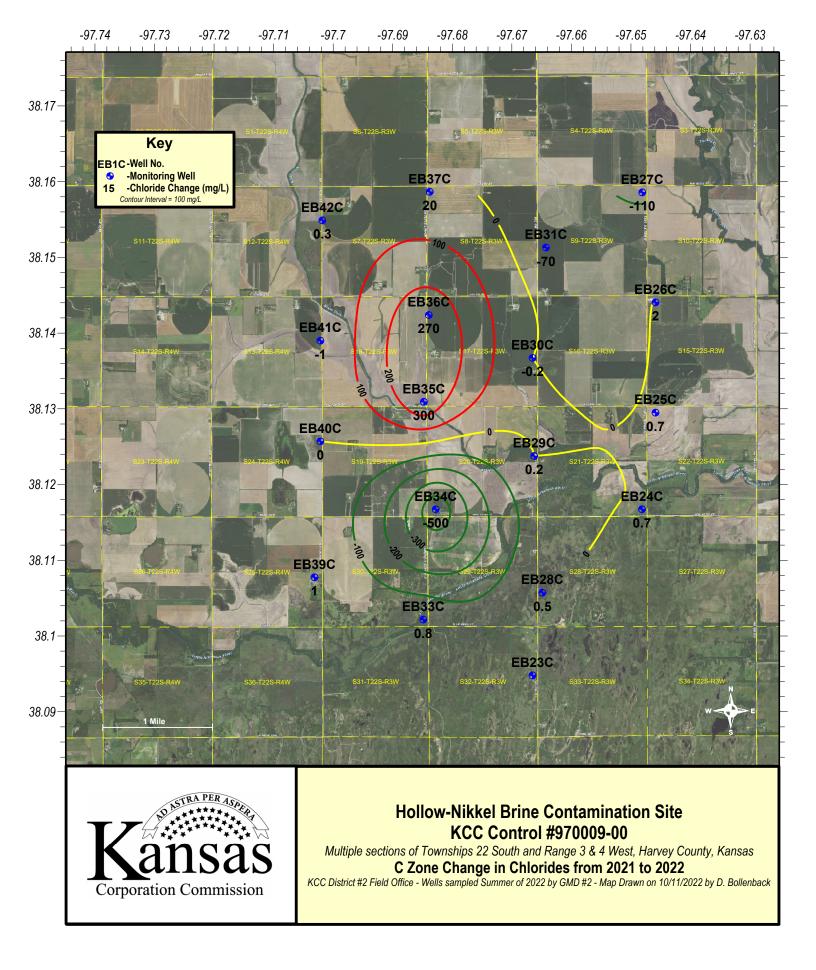
Control No.	Staff Ho	ours/Expenditures	Fund Expenditures	
			FY 2022/23	Total
970009-00	7 Hrs. /	\$213.40	\$2,578.10	\$54,567.19
Status:		Varies; There are hot spots	_	<b>.</b>
1. Site Assessmen	nt	<b>2. Short Term Monito</b>	oring 3	. Investigation
X 4. Long Term M	onitoring	<b>5.</b> Remediation Plan	6	. Installation
7. Remediation		8. Post Rem. Monitor	ring 9	. Resolved

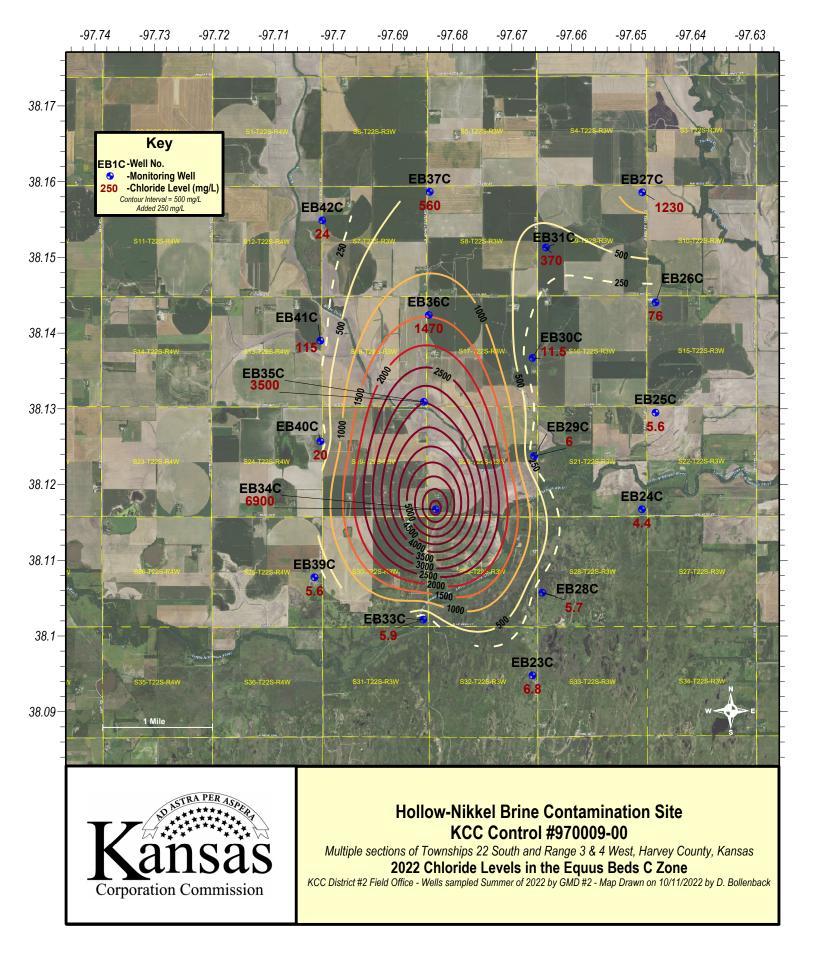












#### Project: Burrton Contamination Site, Harvey & Reno Counties, District 2

Site Location: The Burrton site is in western Harvey County and eastern Reno County, approximately 18 miles west of Newton and 12 miles east of the city of Hutchinson. The site includes acreage in Townships 23 and 24 South, Ranges 3 and 4 West.

**Impact/Immediacy:** Presently, the contamination site is affecting local domestic and irrigation wells. Hydrogeological computer modeling from 2007, paid for by the KCC, shows that portions of the plume could intercept parts of the Wichita Well Field within 50 years. In addition, the Equus Beds aquifer is a significant source of public water supply for much of the population of Sedgwick County. Therefore, KCC ranks the Burrton Site at a very high level of immediacy based on the resource impacted and the site's geographical size.

**Site Description:** Total maximum area affected by the contamination covers approximately 25 to 30 square miles. In general, the contaminate plume aligns in a northeast to southwest configuration parallel with the associated producing areas. The local groundwater management district's water quality sampling network indicates oil field brine contamination of all three significant zones within the Equus Beds Aquifer. Depth to groundwater ranges from 10 to 35 feet with saturated thickness in the order of 150 to 250 feet. The City of Wichita's ASR project, a multi-million dollar investment, is directly attempting to slow the Burrton brine plume. In addition, district #2 investigates private groundwater wells and water quality in the area, including a geoprobe investigation to the northwest of Burrton in 2015.

**Unusual Problems:** The need for suitable disposal facilities and the large area extent of the plume make the clean up of this site very costly. The physical day-to-day maintenance and monitoring of this size's withdrawal and disposal system would require a significant commitment of labor and resources. Also, over-pumping the aquifer as part of a remediation plan for oilfield brine could cause natural chlorides to migrate from the Arkansas River into the Equus Beds, thus impacting parts of the aquifer that are not contaminated. Considering the variable conditions within the aquifer, different areas within the contaminated plume would need to be evaluated separately during cleanup to ensure that fresh and usable water preserved.

Status of the Project: GMD #2 sampled the monitoring wells in the summer of 2022. This site is in monitoring status with the KCC, but other entities, including the city of Wichita, are actively attempting to remediate the contamination problem. The KWO has recently paid for a summary report on the possible remedial project within the Burrton Intensive Groundwater Use Area (IGUCA). In addition, there is considerable research within multiple consultants and agencies towards finding ways to remediate and track the plumes actively.

In 2022, the A zone wells showed chloride increases down the middle of the IGUCA with significant increases in chlorides in EB3A, EB11A, and P28. This is a reversal from last years decreases found in the middle of the site. P28 showed a 172 mg/L increase in 2022. Overall there was a downward trend throughout the northeastrem A zone during 2022. A zone drops were moderate with the highest being EB20A which dropped by 80 mg/L. The B Zone showed similar drops in chlorides as the A zone in the northeast of the IGUCA. With EB8B and EB9B with the most significant decreases of -170 and -340 mg/L respectfully. There was an increase of chlorides in P28A of 120 mg/L, which also showed an increase in the A zone this year. The lower C zone had modest decreases in the most wells of the IGUCA except a small increase of 10 mg/L in EB10C. The C Zone wells have remained stable for many years.

KCC working with GMD#2 put together a 29 monitoring well installation package that was out for bid during the writing of this report. KCC expects to install these wells in early 2023. These wells will replace older compromised wells as well as add new data for hydrological reseach and modeling. New data in these areas can help formulate future planning and investigations into the brine contamination of the Burrton IGUCA.

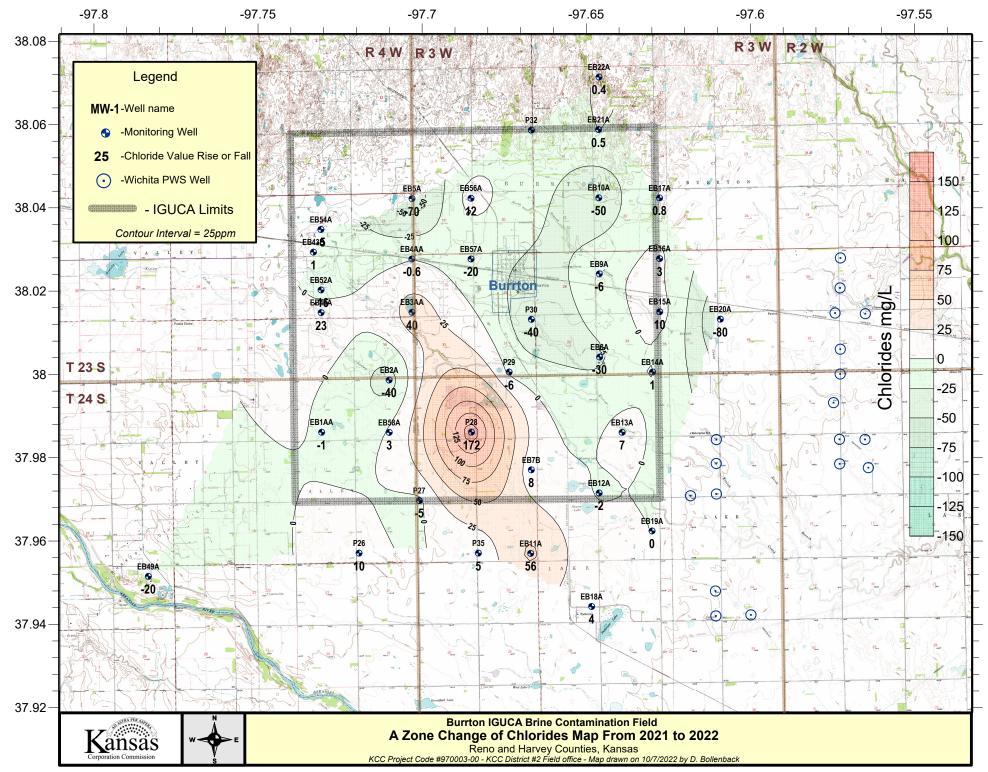
#### Level of Remediation Sought:

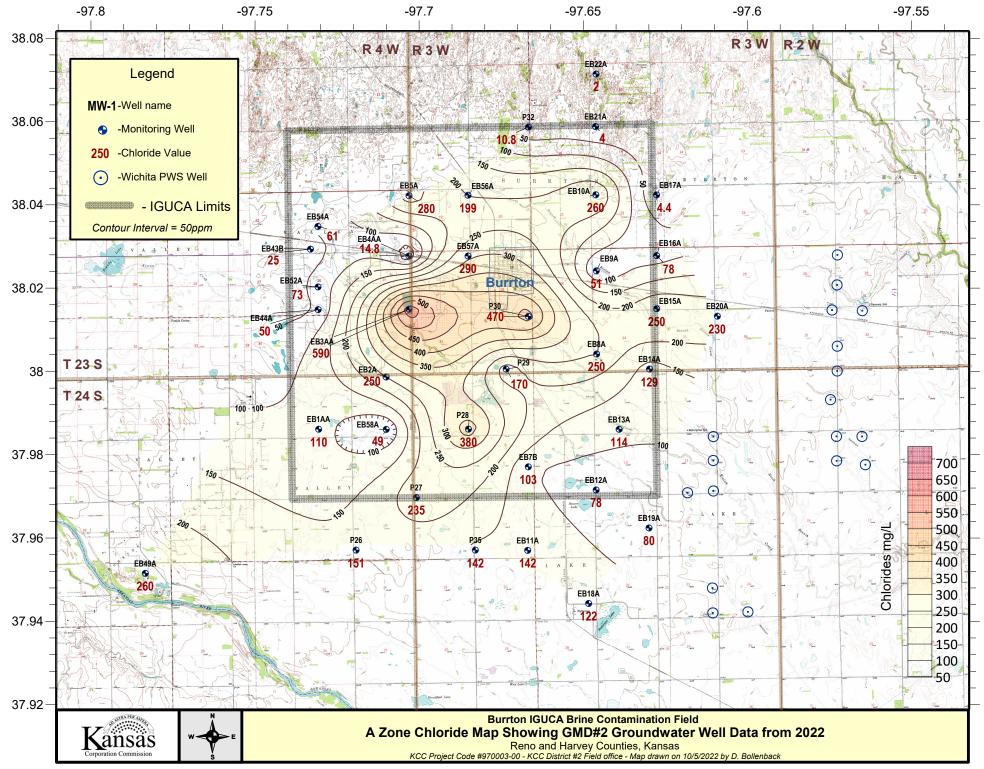
Ideal: 250 mg/L Chloride Target: 300 mg/L

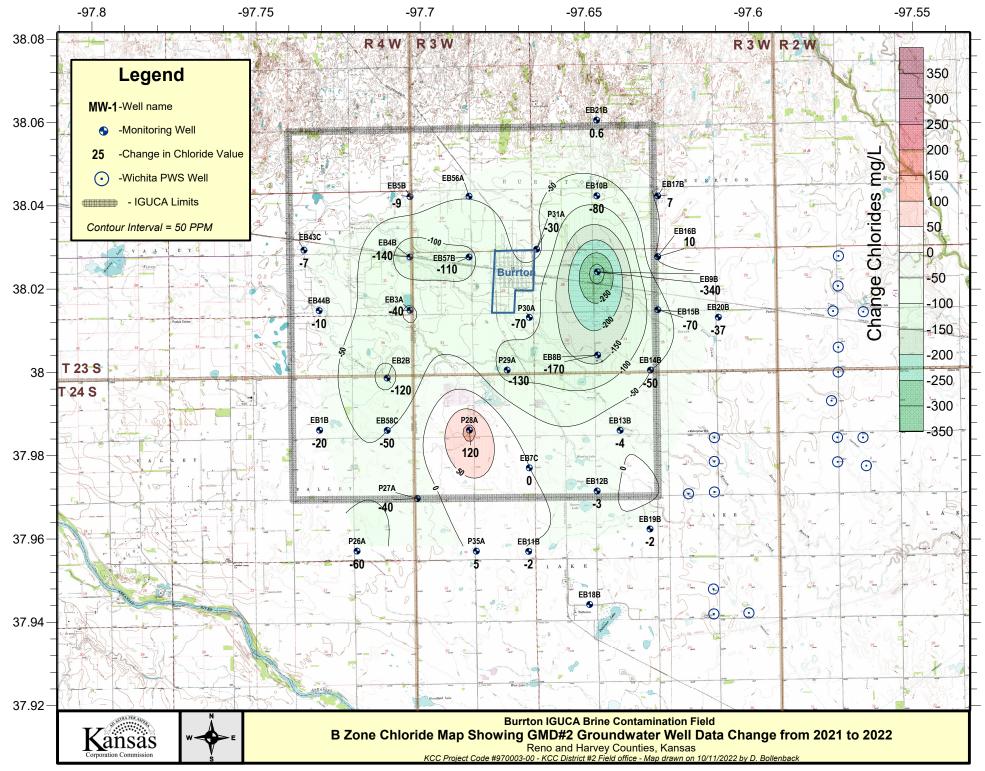
**Recommendations for Future Work:** Continue working with Groundwater District #2, including funding annual water well sampling and analyzing this high-priority data. KCC will be overseeing the installation of the new wells in early 2023. KCC Staff attends many meetings and conferences regarding the work being done regarding Burrton and continues to do so. KCC will work with multiple agencies evealuating the new data obtained from the new wells and the 2023 sampling.

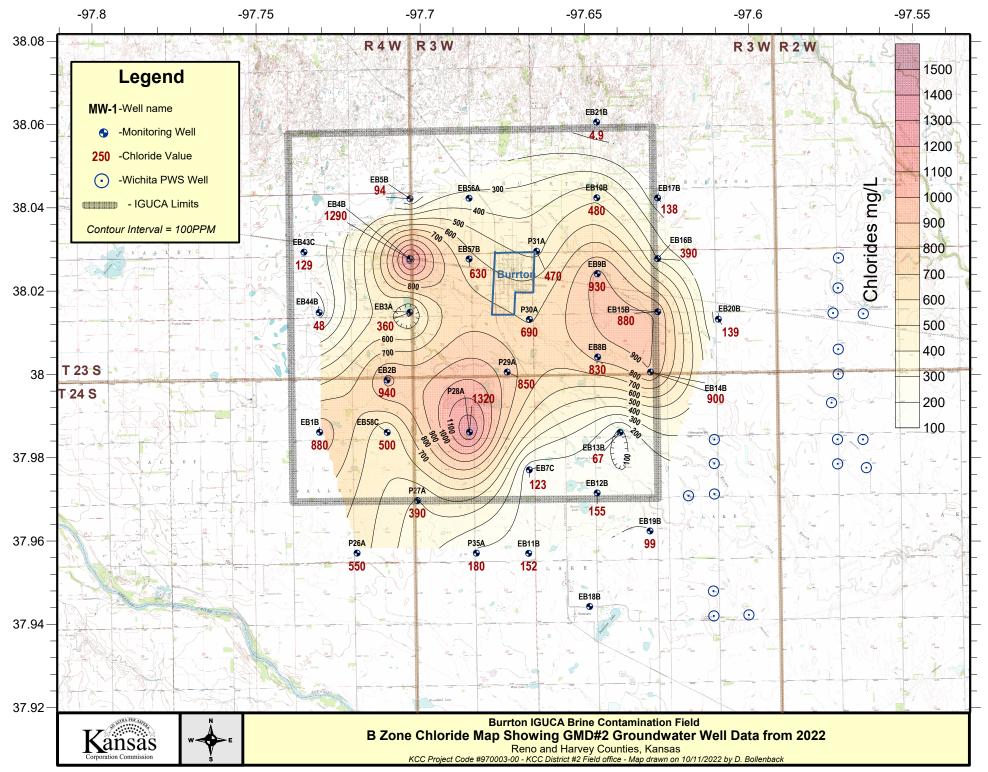
Estimated Total Cost: KCC has not received the invoices from Servi-Tech for the 2022 lab analysis at this time. The drilling package cost is unknown at this time as it is currently out for bid. Other expenses include staff time going over the information and data of the new well installation as well as hydrological and geological research into the IGUCA area.

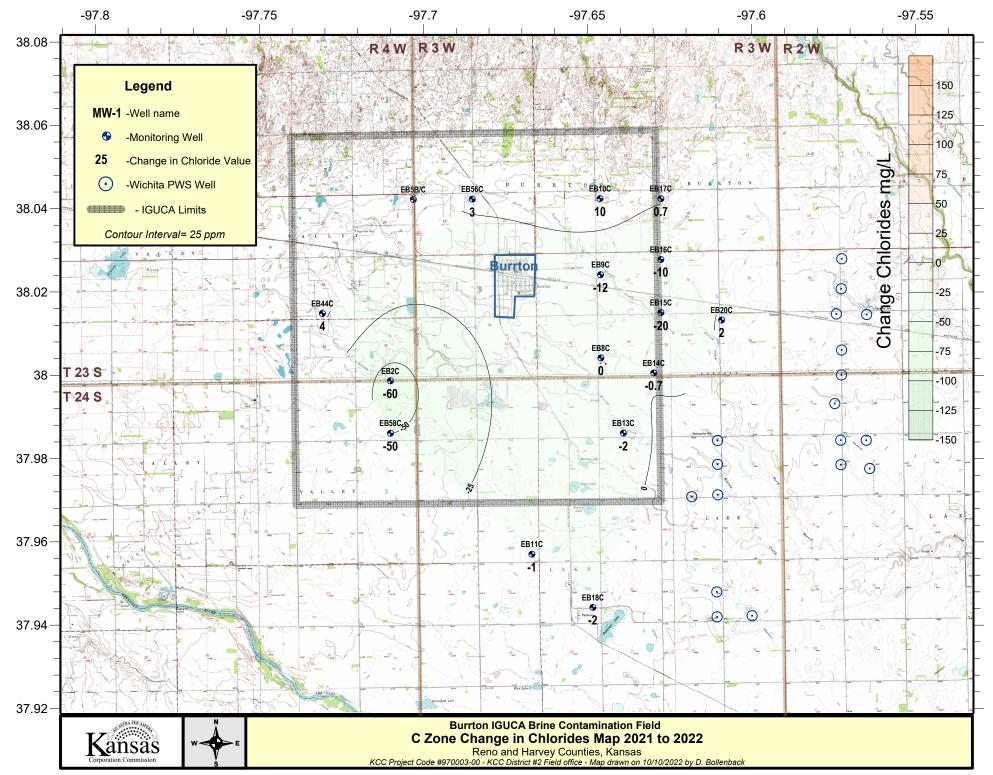
Control No.	Staff Hours/Expenditures			Fund Expenditures	
970003-00	241.5 H	rs. / \$7,623.25	FY 202 \$4,356		Total \$354,016.47
Current Contamina Status:	te Level:	2 mg/l to 1320 mg/l Cl <sup>-</sup>			
1. Site Assessmen	t	2. Short Term Me	onitoring	<b>X</b> 3.	Investigation
X 4. Long Term Mo	nitoring	<b>5.</b> Remediation P	lan	6.	Installation
7. Remediation		8. Post Rem. Mon	nitoring	9.	Resolved

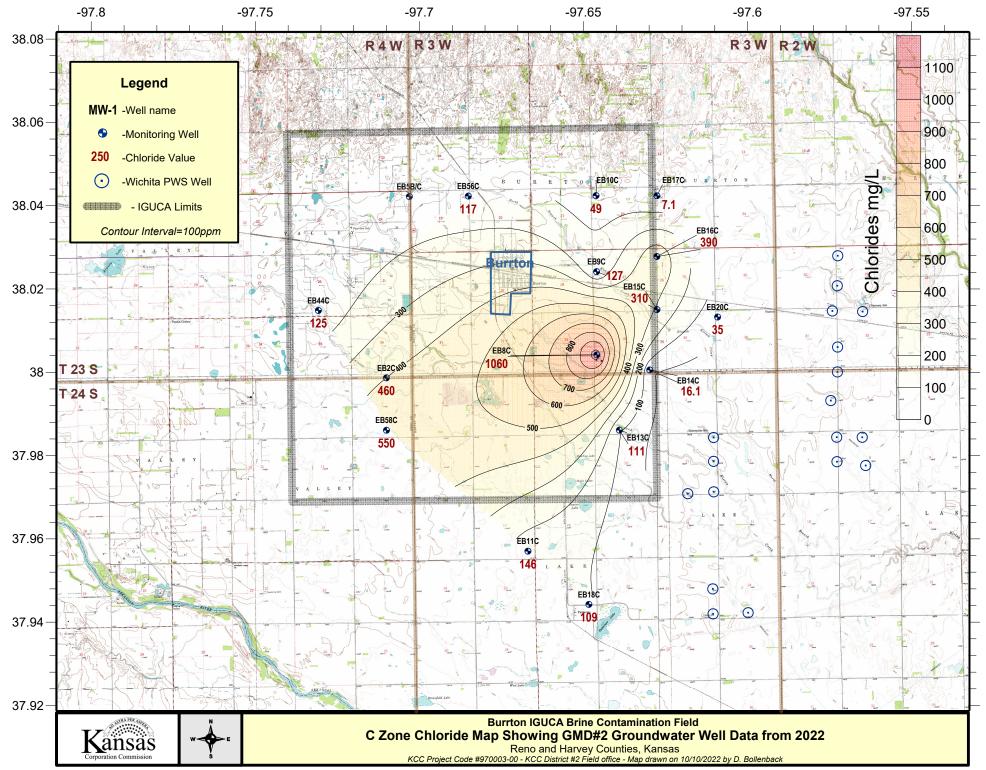












# Project: Clawson Contamination Site, Haskell County, District 1

**Site Location:** Legal location is East half of Section 33 and all of Section 34, Township 29 South, Range 34 West, Haskell County.

**Impact/Immediacy:** Irrigation well is contaminated and a pollution threat to other irrigation wells if contaminate is not contained to site. Site immediacy is rated at moderate to high and is under long term monitoring at the present time by the PRP.

**Site Description:** The site consists of a plume of brine-contaminated groundwater moving in an easterly direction. Area is blanketed by 500 feet of Ogallala sand and gravel. Bedrock underlying the Ogallala is the Dakota/Cheyenne formation. There is a total of 600 feet of freshwater bearing strata. Pollution occurs along a clay layer 360 feet below the surface (in the upper part of the freshwater aquifer). No domestic wells in the affected area. One irrigation well is currently polluted to the extent it cannot be used for irrigation purposes. Depth to groundwater is 300 feet. Depth to Cretaceous bedrock is 510 feet in the center of the SW/4 of Section 34. The Red Beds underlie the three aquifers at a depth of 635 feet.

Unusual Problems: High yield rates of the Ogallala formation and ongoing severe drought.

**Status of Project:** On August 30, 2022 the site consultants Daniel B. Stephens & Associates, Inc. sampled seven monitoring wells on the Clawson site. Samples ranged from 514mg/L chloride in 02-04 to 1350mg/L chloride in well 05-02. Overall the historic chloride levels have have dropped throughout this site, and that trend continued during this sampling event. The consultants also tested the bromide to chloride ratio in each sample that shows the results of the chloride concentrations are from oilfield brine mixing with groundwater. A new PRP took over the site on November 1, 2019.

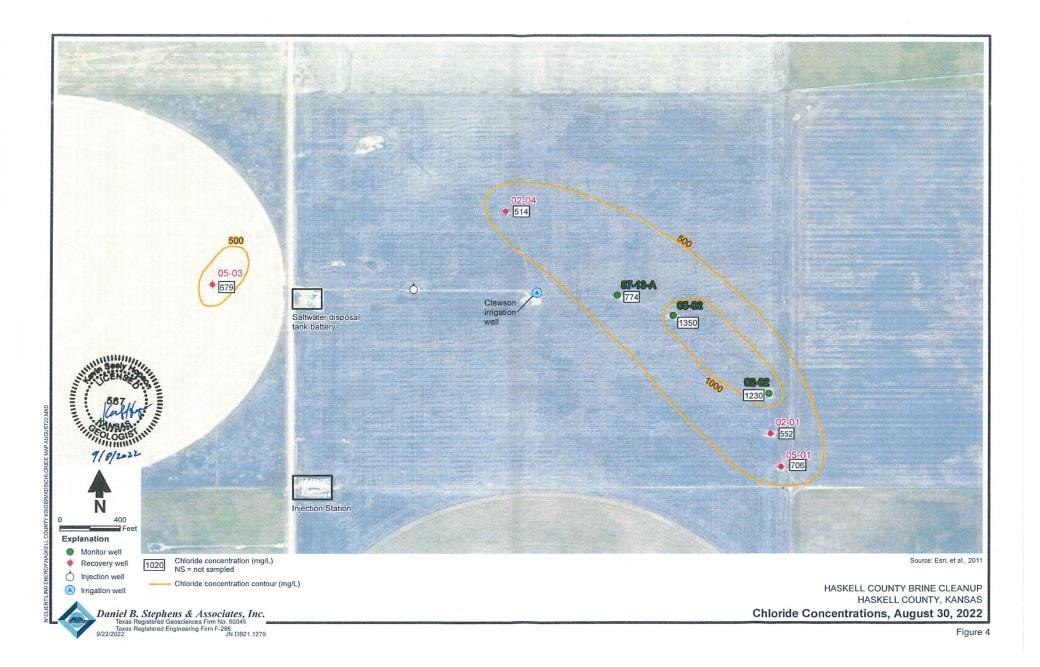
#### Level of Remediation Sought:

Ideal: 250 ppm Chloride Target: 500 ppm Chloride

**Recommendations for Future Work:** There have been ongoing discussions of groundwater modeling to see how starting up the irrigation well for agriculture use would affect the plume.. The 7 wells continue to be monitored until target concentrations are met. All of these expenses will be covered by the PRP and will only happen with the consent of the KCC.

Estimated Total Costs: KCC - \$450 a year. PRP - in excess of \$2 million.

Control No.	Staff Hours/Expenditures	Fund Expenditures FY 2022/23
970005-00	12 Hrs. / \$376.30	F 1 2022/23
Current Contaminate	Level: 514 ppm Cl- to 1,350 ppm	Cl-
Status:		
1. Site Assessment	<b>2. Short Term Mo</b>	onitoring 🗌 3. Investigation
🗙 4. Long Term Monit	toring <b>5.</b> Remediation Pl	an 6. Installation
7. Remediation	8. Post Rem. Mon	itoring 9. Resolved



# Project: Schraeder Contamination Site, Hodgeman County, District 1

**Site Location:** Legal location is E/2 of Section 3 and W/2 of Section 2, Township 24 South, Range 24 West, Hodgeman County.

**Impact/Immediacy:** Contamination to groundwater, stock wells and possibly an irrigation well in the future. Immediacy level is rated as low.

**Site Description:** The chloride concentration of the Ogallala formation water supplying a stock well has been high in chlorides.

# Unusual Problems: None.

**Status of Project:** Six groundwater samples were taken in 2022. Chlorides in these samples ranged from 120ppm chlorides at Well K, to 790ppm chlorides in Well L. The values across the site have decreased from the previous sample years. There has been a slow decline in the chlorides at this site due to natural attenuation; this trend is expected to continue in the future. Irrigation well B and Irrigation well J were unable to be sampled due to the electricity not being hooked up. Windmill F is damaged and not capable of pumping, so no sample was taken. Windmill D, at the landowner's residence, was running and was sampled this year.

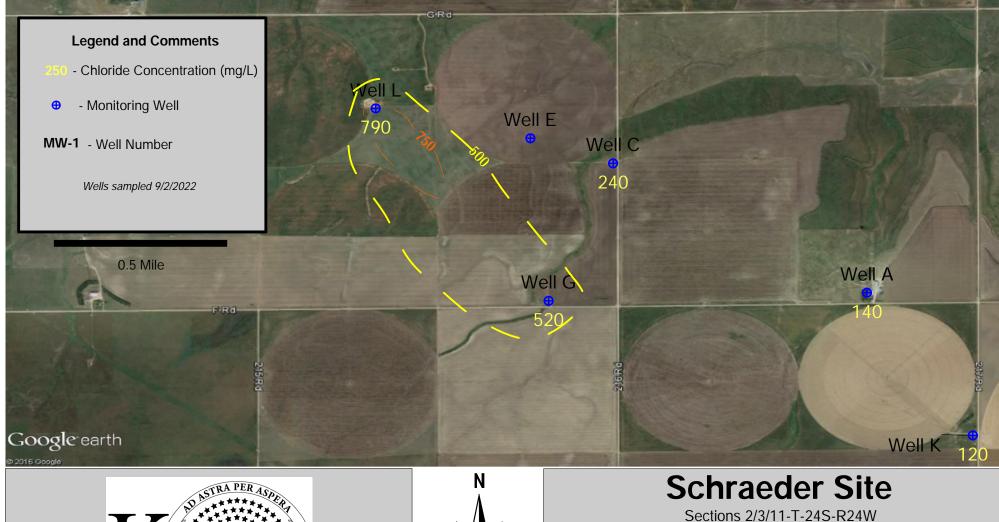
# Level of Remediation Sought:

Ideal: 250 ppm Chloride Target: 350 ppm Chloride

Recommendations for Future Work: Continue annual monitoring of the site.

Estimated Total Costs: \$30,000.

Control No.	Staff Hours/Expenditures		Fund Expenditures FY 2022/23 Total	
970013-00	8 Hrs. /	8 Hrs. / \$216.54		Total \$1,590.90
Current Contamina	ate Level:	120 ppm Cl- to 790 ppm	Cl-	
Status:				
1. Site Assessmer	nt	2. Short Term Mon	uitoring 🗌 3	. Investigation
🗶 4. Long Term M	onitoring	5. Remediation Pla	n 🗌 6	. Installation
7. Remediation		🗌 8. Post Rem. Monit	oring 🗌 9	. Resolved



Hodgeman County, Kansas

# 2022 Area Map with Chlorides

KCC Control # 970013-00 District 1 N. Feldkamp 10/10/2022

Corporation Commission

# Project: South Spivey Contamination Site, Kingman County, District 2

**Site Location:** The area is 3.5 miles south of Spivey, near an unnamed tributary of the Chikaskia River. The legal location is Sections 27 and 34 of Township 30 South, Range 8 West, in Kingman County.

**Impact:** The impacts are on groundwater resources associated with local agricultural wells. KCC has rated this site as having a low immediacy level.

**Site Description:** The project area lies within an intermittently flowing creek bed within the large Spivey-Grabs oil and gas field. The area is remote, and the surface use is primarily cattle grazing, oil and gas production, and wind turbines. The geology in the area is unconsolidated Tertiary and Quaternary deposits overlying the Permian, Nippewalla Group Shale. This Shale is along valleys of the Chikaskia River system and its tributaries. The unconsolidated sediments usually consist of poorly sorted sands, silts, and gravel and can be up to 60 feet thick. The Permian erosional surface dips to the north towards the Chikaskia River. Most overlain locations with unconsolidated sediments show good infiltration from precipitation but can vary in horizontal permeability due to a lack of sediment sorting or less permeable silt development. Groundwater tends to follow the slope of the Permian erosional surface. This site was remediated by a PRP starting in 1993 when an oil and gas lead line broke and flowed for some time, contaminating the alluvium. The PRP removed the remedial system once chloride levels dropped. It was unknown at the time how much brine water infiltrated the local alluvium.

South Spivey Site in an annual sampling program. Natural attenuation of the site occurs, but chloride readings have varied somewhat over the years with the annual precipitation amounts. The contaminated aquifer is so shallow that chloride levels change with annual precipitation. The closest water well is over 1 mile downgradient from the plume. KCC noted that Oneok had two brine spills from a 4" line in 2017 and 2018. This line crossed 170<sup>th</sup> Street just west of the plume. KDHE documentation states that 253 tons of soil were removed during the clean-up, and remediation was effective. Historical Records indicate that the local ponds were utilized for saltwater disposal as early as 1957.

**Unusual problems:** The withdrawal rate can be low due to the low permeability of the aquifer if it lies outside the well-sorted paleochannels, especially in the south end of the site. Some monitoring wells have an excellent capacity for pumping groundwater, while others can pump dry. The permeability differences within the alluvium channels allow brine plumes to move in unpredictable ways.

**Status of Project:** The southernmost B wells have dropped in chlorides over the last few years. Heavy rains in early 2019, 2020, and 2021 may have pushed these chlorides north. Due to drought conditions and drastically lowering the local perched water table, chlorides have increased this year in some of the B Wells. The southern end of the site continued to be stable with lower chlorides. Monitoring Well A-1 was found to be dry, and A-2 appears to have a broken casing above the screen. Fine-grained silts have filled the bottom of the well and lower chloride values over the last few years support this idea. A-2 cannot be pumped due to the material in the well, as it fouls the pump. Airlifting the sediment out cannot occur due to the limited aquifer.

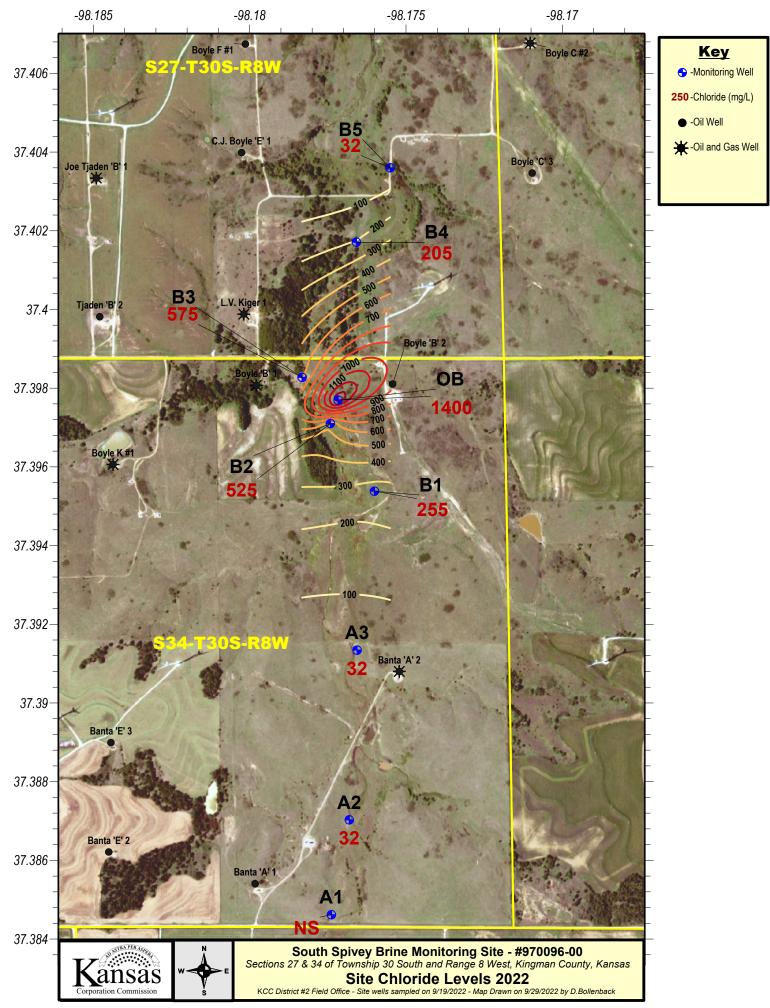
# Level of Remediation Sought:

Ideal: 250 mg/l Chloride Target: 750 mg/l Chloride

**Recommendations for Future Work:** KCC recommends annual continued sampling of the B monitoring wells and surface waters. One well, (OB) remains over the target level of 750 mg/L of Chlorides. KCC plans to plug all southern A wells as only the A-3 is viable and below the ideal chloride target level. No other action is needed, as this site has a low immediacy rating.

Estimated Total Costs: \$700 per year for sampling, testing, and research. The cost to plug the wells would range from \$600 to \$1,500.

Control No. Sta	aff Hours/Expenditures	Fund Expenditures
970096-00 15.	5 Hrs. / \$468.06	FY 2022/23 Total
Current Contaminate L	evel: 32 mg/L to 1,400 mg/L	Cŀ
Status:		
1. Site Assessment	<b>2. Short Term M</b>	onitoring 3. Investigation
X 4. Long Term Monito	ring 🗌 5. Remediation P	lan 6. Installation
7. Remediation	8. Post Rem. Mor	nitoring 🦳 9. Resolved



# Project: Trostle Contamination Site, Kingman County, District 2

**Site Location:** The area is 2.3 miles west and 2.75 miles south of Murdock, Kansas. The legal description is the northeastern quarter of section 33, Township 28 South, and Range 6 West of Kingman County, Kansas. The site is in the drainage systems of Sand Creek, located 1 mile north of the site. Sand Creek is a tributary of the South Fork Ninnescah River.

**Impact/Immediacy:** The high chlorides could impact the groundwater affecting stock wells in the immediate area and low-lying draws, usually dry but containing water after significant rainfall. The aquifer is very low-yielding. In addition, there are erosion effects on the terrain where there is no vegetation. There are no domestic wells nearby. Therefore, KCC has classified this site as low immediacy.

**Site Description:** The area most affected historically is around the Trostle salt-water disposal well battery. Seven monitoring wells below the Trostle salt-water disposal well historically also have elevated chlorides. The most likely cause was something related to the salt-water tank, such as discharges or line leaks. A PRP historically remediated the plume via an interceptor trench. However, the PRP abandoned the system after the holding tanks failed, and the site moved into the monitoring phase of the investigation. There has only been one reported spill at the SWDW since 2005. Local hydrology is a perched aquifer system. Precipitation that infiltrated the Pleistocene Alluvium moves downward until it contacts the impermeable red Ninnescah shale. Groundwater then flows down a gradient on top of the shale. The general movement of fluids in the perched water table flows to the northwest-west.

# Unusual Problems: None.

**Status of Project:** On September 16, 2022, KCC Staff sampled all eleven groundwater monitoring wells. Staff utilized a bailer to purge a minimum of three well volumes of groundwater from each well before sampling. All monitoring wells bailed dry and were allowed to recharge before sampling due to the lack of groundwater to perform a complete purge. MW-9 has never recharged for sampling, so KCC sampled it without purging. Groundwater samples from each monitoring well were collected in one 250 (ml) polyurethane container for analysis at the KCC District #2 Laboratory.

Laboratory results show higher chlorides around the tank battery, mainly MW-3, which rose 1,676 mg/L from 2021. There was a decrease in chlorides in most wells north of the tank battery. Due to the limited perched hydrology, chlorides can move with changes with precipitation amounts. 2022 was extremely dry. Most wells had less than 3 feet of groundwater. So KCC believes there was minimum movement from the source area near the battery. Historically chlorides around the tank battery fluctuate over the years.

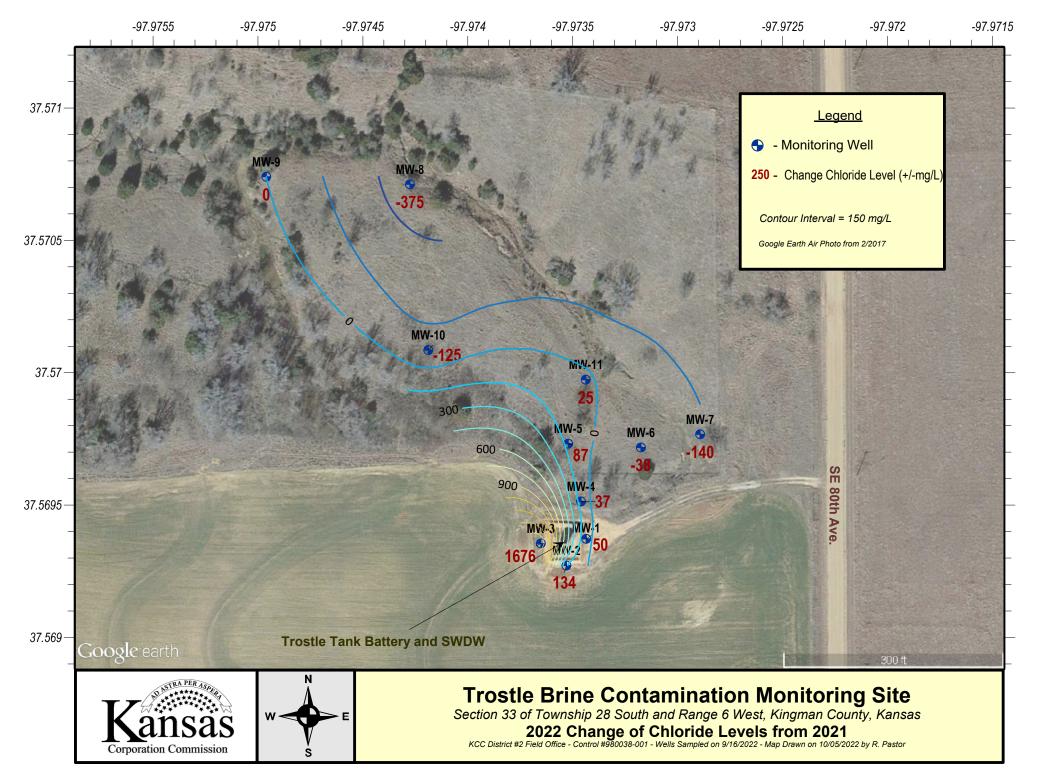
# Level of Remediation Sought:

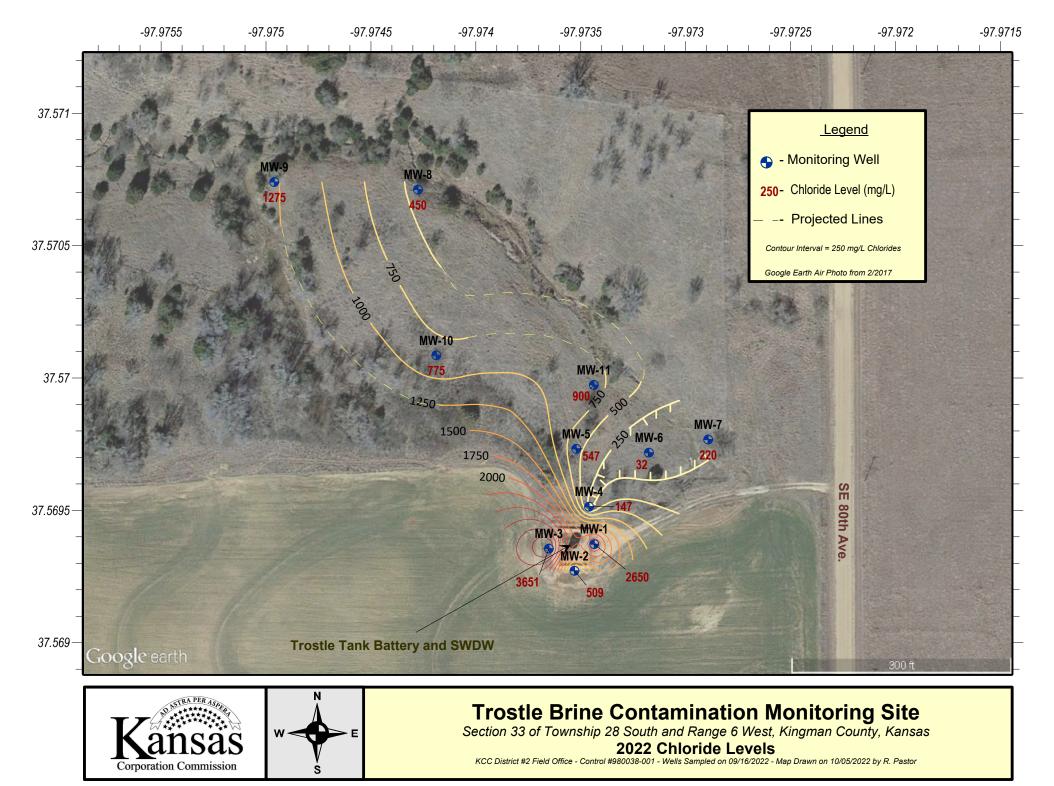
Ideal: 250 mg/l Chloride Target: 500 mg/l Chloride

**Recommendations for Future Work:** Due to the limited amount of water resources affected and the recent data, KCC recommends continuing to sample the Trostle annually. KCC does not recommend expanding the monitoring well matrix at this time. A small, low-volume recovery system is an option, but KCC is uncertain about how beneficial a system would be due to the aquifer's low deliverability. Higher precipitation rates may help flush out the local system though KCC expects to see higher chlorides downgradient if that occurs.

**Estimated Long-Term Cost:** The estimated cost to the KCC, on average, is \$532 per year for site inspection, running an analysis of the water, and data and report preparation.

Control No.	Staff Ho	Staff Hours/Expenditures 8 Hrs. / \$243.36		nditures
980038-001	8 Hrs. / \$			5 Total
Current Contaminate	Level: 32	mg/L in MW-6 to 3,651 mg/L	chlorides in	MW-3
Status:				
1. Site Assessment	t	2. Short Term Monitori	ing	3. Investigation
🔀 4. Long Term Moni	toring	5. Remediation Plan		6. Installation
7. Remediation		8. Post Rem. Monitori	ng	9. Resolved





#### Project: Yeoman Site, Kingman County, District 2

Site Location: The Yeoman site is located in the center of the Southeast quarter of section 35 T 28S R7W. This area is five miles South and three miles East of the city of Kingman in Kingman County.

**Impact/Immediacy:** The abandoned Yeoman #1 located in the center of the SE/4 may have contributed to the charged up shallow zones in the Permian Red Beds with gas, but was found as an abandoned unplugged well with gas coming to surface. The site classification is medium due to small amount of the remaining stray gas in place.

**Site Description:** The Yeoman #1 is located in a pasture used for grazing cattle. The Permian Red Beds are encountered at a depth of 50' consisting of very soft, sandy weathered red shale. The unconsolidated alluvium above the Red Beds consists of a fine to medium grain sand that is the primary shallow aquifer for this area. There are five monitoring/recovery wells offsetting the abandoned Yeoman #1 that were drilled in December 2005 to a total depth of 150 feet with gas encountered as shallow as 110 feet. Each monitoring/recovery well has approximately 90 feet of 7 inch surface casing set.

In April 2010, the KCC District 2 office drilled an additional 6 monitoring wells around the perimeter of section 36 in the section east of the Yeoman site. This was done in an attempt to delineate the escaped gas and follow the upward trend of the Permian red beds to the northeast. Gas was found at all 6 locations with small initial shut-in pressures from 15 to 37 psi at the wellhead.

#### Unusual Problems: None at this time.

**Status of the Project:** Currently the 6 additional monitoring wells that were drilled in 2010 have little to no pressure. Monitoring Wells #9, #10 and #11 have no gas pressure at this time, indicating that there is no longer a source charging the shallow zones. The five monitoring/recovery wells directly offsetting the Yeoman #1 are in a monitoring phase only at this time. The wells produced the stray gas into a sales line from April 2006 to June 2019 with a total cumulative amount of 260,027 Mcf (from KGS Production data). Currently the wells will build up pressure ranging from 12 to 32 psi, but will blow down to zero psi very quickly, demonstrating that there is not an active source of gas, and that this is residual stray gas left in place.

On August 1, 2022 District Geologist David Bollenback, District Supervisor Jeff Klock, and Geology Intern Ryan Pastor flow tested the North Recovery well, East Recovery well, and Recovery well #5 (RW #5). Shut-In pressures were lower at all three wells than in 2021, and gas flow rates were very small with all three wells dropping to zero psi during testing. All wells were flowed through a .25" choke. In comparison, RW #5 was flowed through a .5" choke in 2019 and was able to flow gas for over an hour when fully opened to the flow meter. (12.6 to 8.87 Mcf/day over last 45 minutes of that test). In 2022 RW #5 started at 13.9 Mcf when fully opened to the flow meter through a .25" choke, and fell to 0 psi in 16 minutes. The 2022 flow tests would indicate that there is not an active source still feeding gas into the shallow Red Beds, and that this is residual stray gas left in place.

#### Level of Remediation Sought:

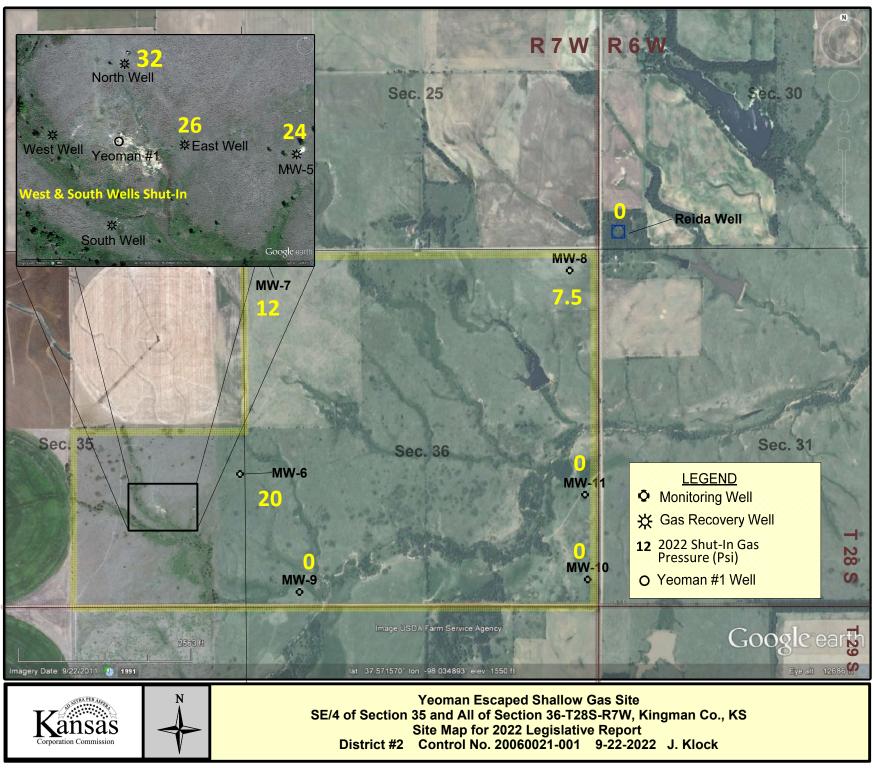
#### Ideal: N/A

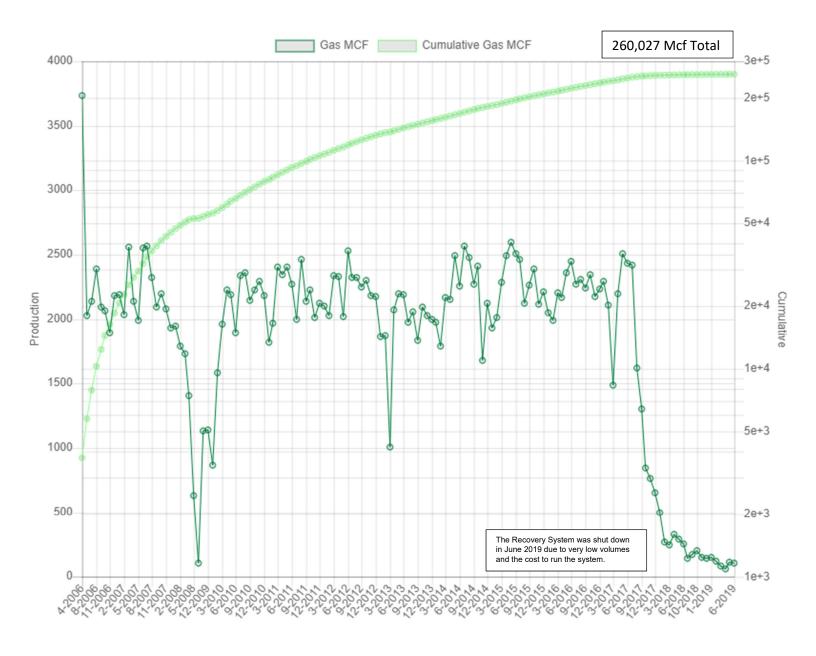
Target: N/A Complete the plugging of the Yeoman #1 once escaped gas has been depleted from the Red Beds.

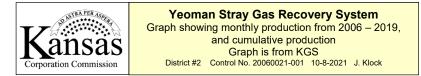
**Recommendation for Future Work:** District Staff will continue to flow test the Recovery Wells to ensure that flow rates and pressures continue to drop. Staff would recommend at this time the Yeoman #1 plugging be completed. In February 2005 an attempt was made to plug the entire well, but due to the shallow zones being charged with gas, the surface casing that was set could not be completely cemented in place, and gas was allowed to vent up the backside of the casing. At this time there is no gas venting on the backside of the Yeoman #1.

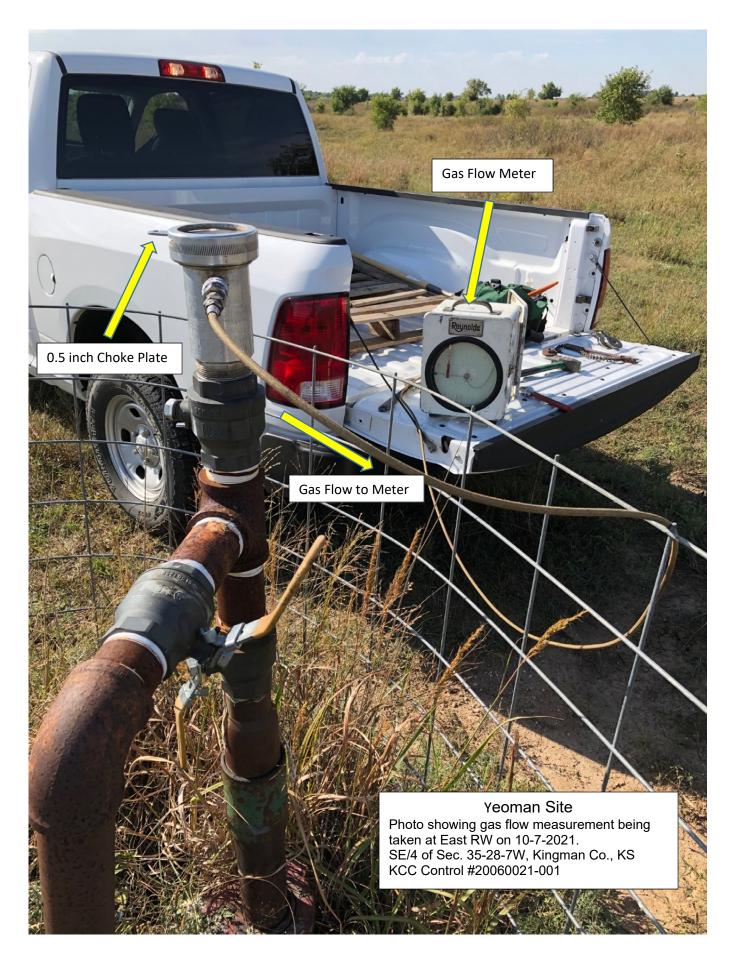
Estimated Total Costs: Plugging of the Yeoman #1 will be done through KCC fee fund.

Control No.	Staff Hours/Expenditures	Fund Expenditures
20060021-001	25.5 Hrs. / \$907.38	FY 2022/23 Total \$102,690.76
Water from Permian R	Level: Shallow Aquifer <70 ppm Cl- ed Beds tested 625 ppm Cl- in well #5 a date: 260,027 Mcf (KGS Production Da	
Status:	<b>2. Short Term Moni</b>	itoring 3. Investigation
4. Long Term Monite	oring 5. Remediation Plan	6. Installation
7. Remediation	8. Post Rem. Monito	oring 9. Resolved









# Project: McDonald-East Contamination Site, Linn County, District 3

Site Location: NW/4 of Section 27, Township 19 South, Range 22 East, Linn County.

Impact/Immediacy: Impact is to the surface water. Immediacy level is rated as low.

**Site Description:** This site is located at the bottom of a small, fairly steep drainage in the Cherryvale Shale. A seep originating from this drainage tested 3,300 ppm chloride in 1991, 6,500 ppm chloride in 1992, 750 ppm chloride on September 26, 1995, and 380 ppm chloride on January 26, 1998. Seepage within the drainage is intermittent based on precipitation in the area.

#### Unusual Problems: None.

**Status of Project:** The State made an agreement with a local operator to put this lease back into production and plug several of the injection wells and older oil wells. The current operator of the lease is Crude Kin Oil Company, Inc. There are six monitoring wells located on the McDonald East Site in the NW ¼ of section 27–T19S–R22E. The following Cl- concentrations were obtained from the samples collected this year:

	<u>MWE 02</u>	<u>MWE 03</u>	<u>MWE 04</u>	<u>MWE 05</u>	<u>MWE 06</u>
04/4/2022	500 ppm Cl-	600 ppm Cl-	900 ppm Cl-	700 ppm Cl-	600 ppm Cl-
<u>09/08/2022</u>	500 ppm Cl-	700 ppm Cl-	800 ppm Cl-	700 ppm Cl-	600 ppm Cl-

Cl- levels spiked during 2010 and since then have been trending down. Further monitoring on an annual basis is recommended for this site. The lease operator continues to produce this lease and future monitoring will determine if production activity has any impact on site.

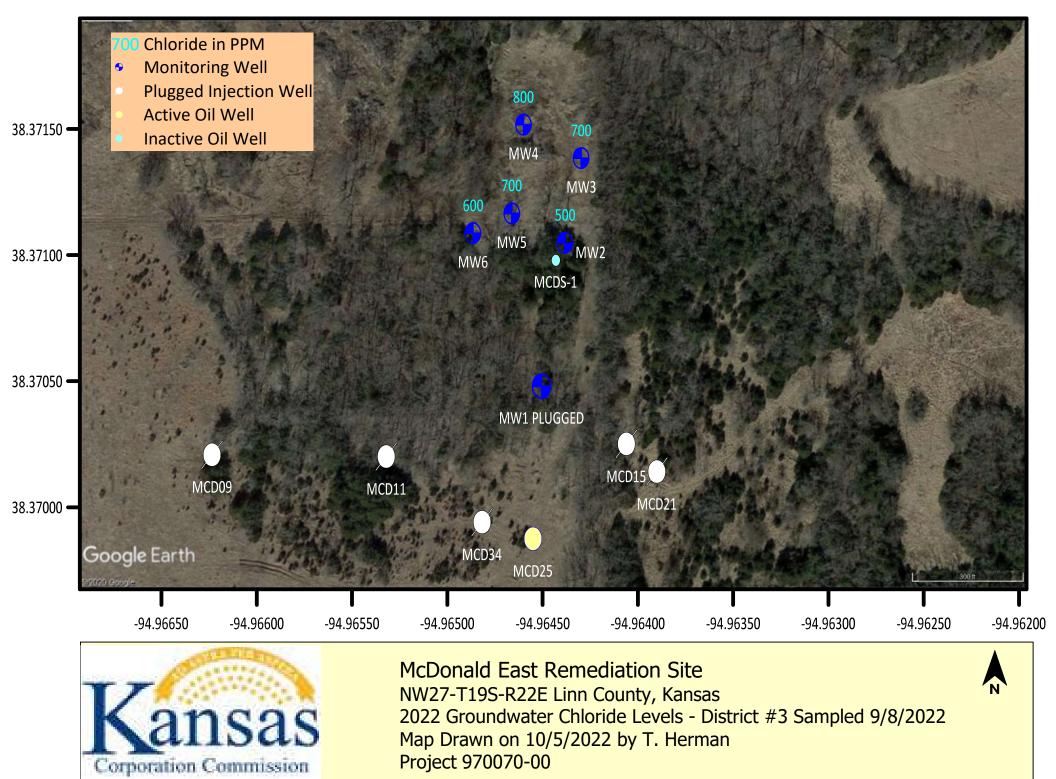
#### Level of Remediation Sought:

Ideal: 200 ppm Chloride Target: 500 ppm Chloride

**Recommendation for Future Work:** Continue sampling annually and monitoring injection activity on this lease. The new ability to download and overlay historic aerial imagery will be utilized to help identify undocumented well locations within and near the site boundary.

# Estimated Total Costs: \$1,500 yearly.

Control No. 970070-00	Staff Hours/Expenditures 18.5 Hrs. / \$557.94	Fund Expenditures FY 2022/23 Total
	te Level: 500 ppm Cl- to 900 ppn	ı Cl-
Status: Active	<b>2.</b> Short Term	Monitoring 3. Investigation
4. Long Term Mor	nitoring 5. Remediation	



#### Project: Galva City Area Contamination Site, McPherson County, District 2

Site Location: The Galva City Site is in Sections 15 and 22 of Township 19 South, Range 2 West, half-mile North, and a quarter-mile east of Galva City in McPherson County.

Impact/Immediacy: This site is at a very high level of immediacy. Groundwater impaction and the potential for contamination of the domestic and public water supply at Galva City are very high.

**Site Description:** The site is a rural area with a topography of gently sloping fields with small drainage streams located east and west, with the overall flow to the southwest. This site is in the Ritz-Canton oil field, which utilized brine pits for brine disposal from oil production. The depth of the groundwater is 17<sup>+/-</sup> feet. There are buried paleo-channels where the bedrock is encountered at approximately 60-100 feet. These channels usually hold the highest chloride levels near the top of the Wellington Shale. KCC has operated a recovery system at this site since 2005. In August 2014, KCC completed the Phase III package, including installing five monitoring wells and one recovery well. Data obtained from these additional wells shows a significant chloride source to the east/northeast of the remedial site in section 14. There are multiple suspected pits in that section, including the distillation refinery's last location and associated pits operational in the forties. Chlorides follow along the paleo-valley slope (top of the Wellington Formation) located northeast of Galva and pool in low areas. There is a paleo high directly below the city and its PWS wells. This high suggests the only reason the public water supply is still viable is brine water settling in the aquifer's lower zones. Evidence has shown a strong possibility that the refinery and its associated pits are significant sources of brine contamination encroaching on the City of Galva. Bedrock orientation, as well as chloride levels in MW-114, support this idea.

**Unusual Problems:** The disposal well cannot take the necessary fluid to run all four recovery wells simultaneously. For the site to run multiple wells simultaneously, the well pumps would have to be rated similarly. High Chloride water deteriorates metal pumps, fittings, and other system equipment. Recovery pumps have short life spans, and the local groundwater has high iron levels that clog up lines and equipment. The site's age requires constant inspection and proactive and reactive repairs/modifications to keep it online.

**Status of Project:** The extremely high chlorides across the site showed some decreases in the northeastern, eastern and part of the site and near Recovery Well RW-3. MW-401, which is historically the highest levels of chlorides was down by 3,250 mg/L since 2021. MW-201 towards the north-central area increased by 1,750 mg/L. MW-801 along the western area near RW-4/5 increased by 700 mg/L over the last year, but monitoring wells south along the western tree line fell. Some decreases where as much as 1,150 mg/L. KCC was running the RW-3 well at the sampling time, which would affect the chloride levels near the recovery well. Personnel has been running the system in cycles changing recovery wells weekly and on weekends. RW-3 was the central recovery well that ran throughout 2020 but is now running on a planned schedule. As of October 2022, RW-1 had chloride levels of 6,500 mg/L, RW-2 was 5,200 mg/L, and RW-3 was at 13,500 mg/L.

KCC Galva remedial system meter readings show that the system had recovered 18,517,300 gallons (440888.1 bbls or 56.82751 Acre-feet), of brine-impacted water as of October 1<sup>st</sup>, 2022. If current recovery continues KCC projects that the system with withdraw a total of 24,689,733 gallons (587,850 bbls or 75.77001 acre-feet) of brine water by December 31<sup>st</sup>, 2022. In addition, KCC has worked the last two years with geochemical consultants to test recovery fluids with new products that inhibit iron scale formation in the system. Testing showed positive results, and KCC is researching the feasibility of utilizing a chemical program to control the scaling issues in the system proactively.

The Galva PWS#3 well was tested and showed the impaction of benzene, naphthalene, and other hydrocarbons in late 2020. KDHE opened an investigation, including sampling all of KCC monitoring wells and performing geoprobe borings to find a source of the contamination. As of the time of this report, results have been inconclusive. The City of Galva and KDHE are currently working to perform more local geoprobe borings surrounding PWS-3 as well as installing new Piezometers near the KCC's RW-1 and RW-2. These Piezometers will be utilized for and investigation into high levels of arsenic that has naturally entered the local groundwater. KCC is actively assisting when possible regarding the work currently underway by KDHE/City of Galva. KCC had the local oil and gas operators pressure test their leases up gradient of the PWS#3 for leaks to help in the investigation. All oil and gas lead lines within one half of a mile up-gradient successfully passed these tests.

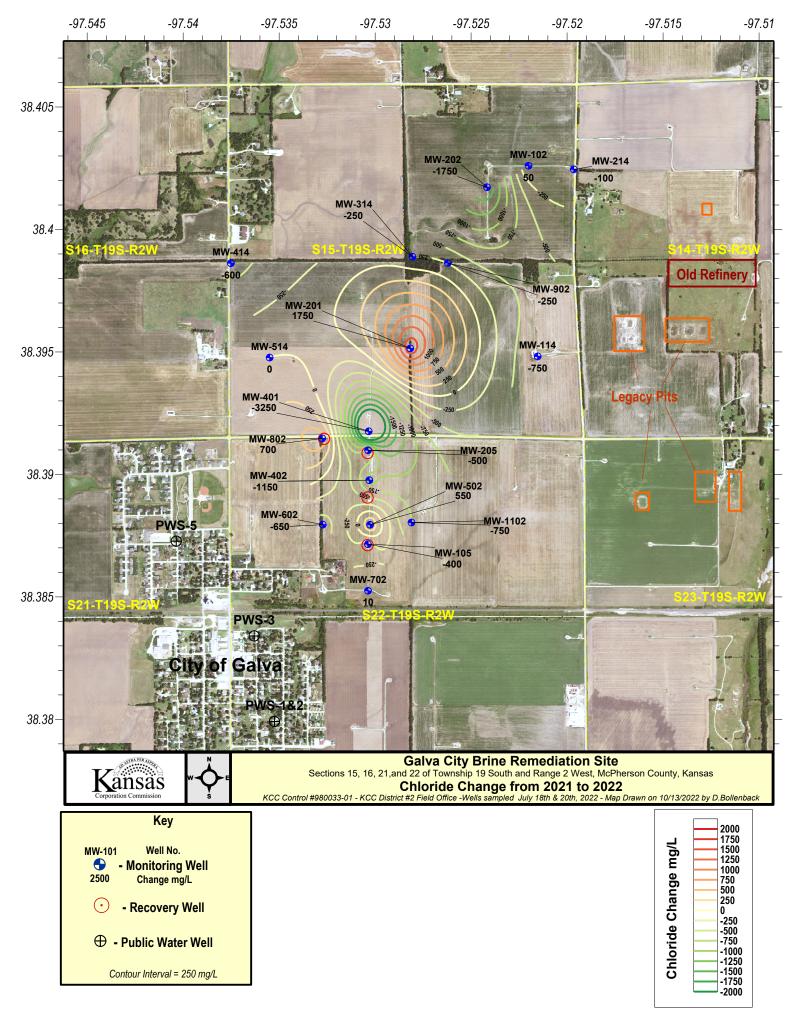
#### Level of Remediation Sought:

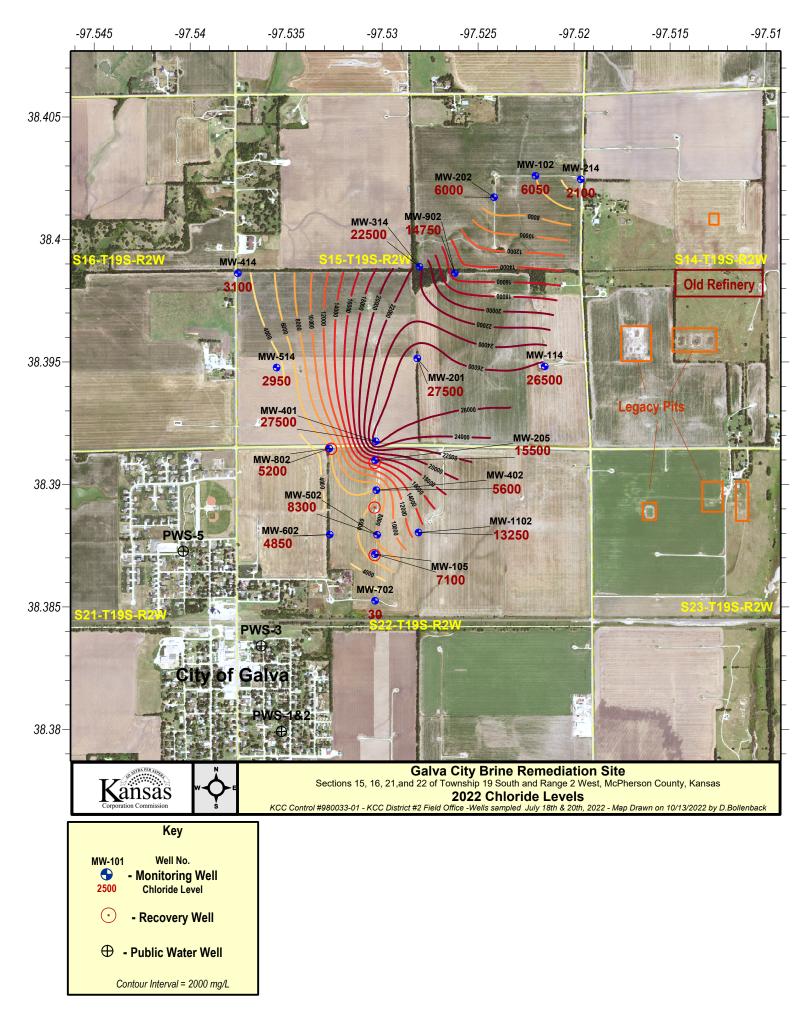
Ideal: 250 mg/l chlorides Target 500 mg/l chlorides

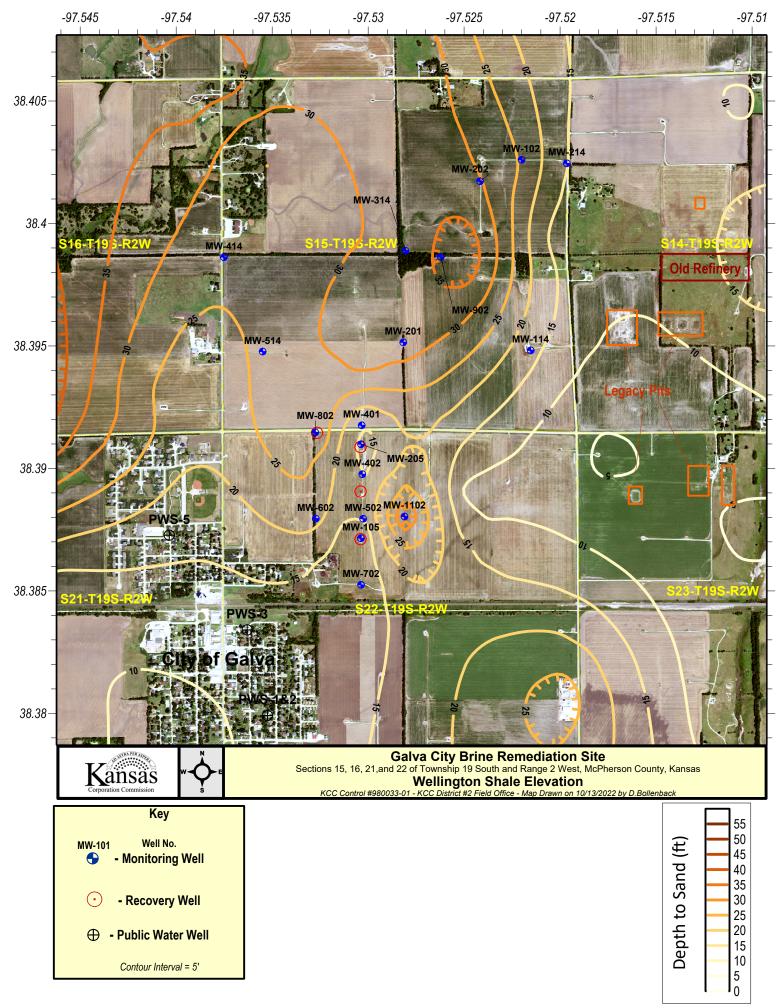
**Recommendations for Future Work:** KCC continues to research the possibility of obtaining another disposal well utilized by the remedial system alone. With high chloride fluids still coming in from the site's northeast, drilling a disposal well in that location would be beneficial. In addition, installing new recovery wells in the upgrade portion of the plume would limit the total chlorides entering the current site area. KCC is currently working with consultants on addressing the scaling issue with a proactive chemical program and may put an RFP together to install a chemical program to address iron scaling. Finally, KCC plans to assist KDHE in researching and investigating the hydrocarbon impact on the Galva city public water supply in any way possible. New monitoring wells to the east to delineate the plume would be useful for hydrological and geological data.

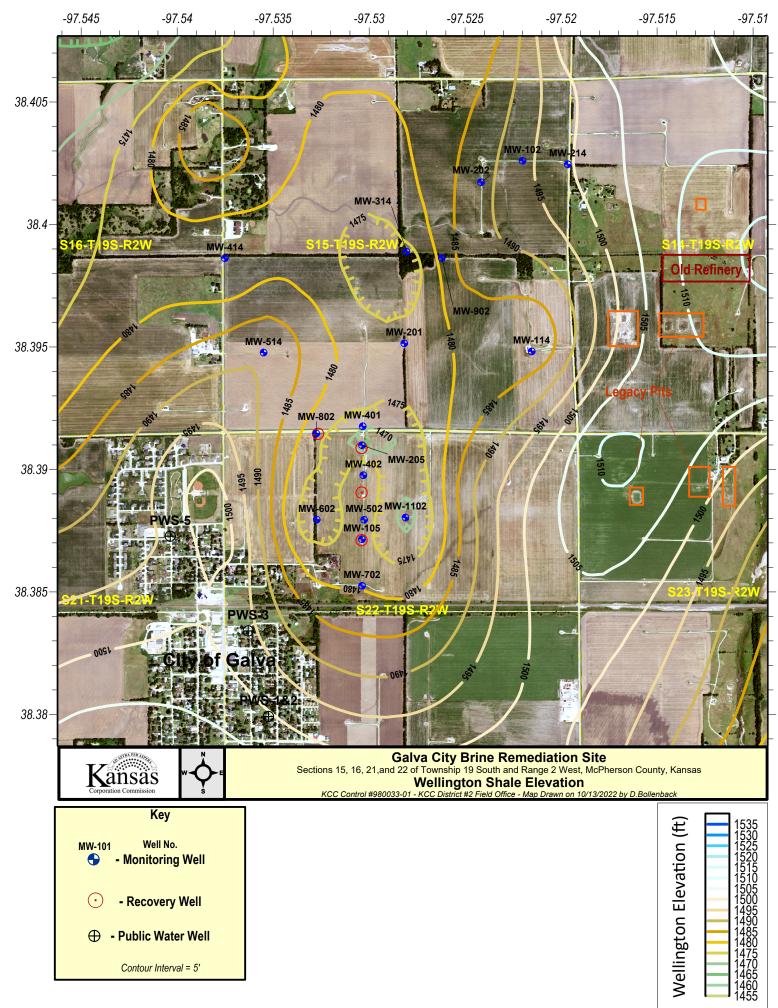
**Estimated Total Costs:** Regular annual costs are approximately \$4,000-6,000. The cost included in the fieldwork would be repaired on the remediation system, inspections, groundwater sampling, research, and report writing. The continued Phase III work would cost only \$20,000-\$30,000 for monitoring well installation. Installation of additional recovery wells would be around \$10,000. Finally, drilling a disposal well would cost upwards of \$350,000.

Control a.	Staff Hours/Expenditures	Fund Expenditures			
	-	FY 2022/23	Total		
980033-001	207.5 Hrs. / \$6,355.11	\$6,307.84	\$342,739.49		
Current Contaminate Level: 27,500 mg/L (MW 401) to 30 mg/L (MW 702) chlorides for 2022					
Status:					
1. Site Assessment	<b>2. Short-Term M</b>	onitoring X 3	. Investigation		
🗶 4. Long-Term Moni	toring 5. Remediation P	lan 6	. Installation		
<b>X</b> 7. Remediation	8. Post Rem. Mor	nitoring	. Resolved		









#### Project: Knackstedt Site, McPherson County, District 2

Site Location: The site is located eight miles west and four miles north of Inman, Kansas. The legal location is N/2 N/2 NW NW of Section 30, Township 20 South, and Range 5 West, in McPherson County.

**Impact/Immediacy:** Public safety issues have been mitigated with the re-routing of the local roadway affected by this site. The site is still ranked as moderate immediacy level until a full and complete report on the time-lapse, high resolution seismic reflection imaging is completed by the KGS.

Site Description: The site involves the unplugged Knackstedt #5 SWD that was being operated by Fell Oil & Gas Company. The well failed an MIT on 12/3/1983, and upon investigating the loss of the static water level with a wireline video, it was discovered there was an absence of any casing as well as any borehole walls between 318 and 478 feet in depth. Casing failure lead to the dissolution of the Hutchinson Salt Section, and development of an air-filled void around the well. The site is located immediately southeast of the intersection of Plum Street and Saxman Road. Land use is agricultural with oil and gas activities in the area.

**Unusual Problems:** The air filled nature of the cavity makes the design of an acceptable plugging project improbable. In 1993 the KCC drilled an exploratory hole approximately 100 feet east of the Knackstedt SWD, and did not encounter a large void, but various zones or fingers of dissolution in the salt section. The top of the Hutchinson Salt was encountered at 427' from surface, and was drilled to a depth of 500 feet before being plugged. An attempt was then made to fill the air filled void with sediment, but was abandoned after very little success. A seismic survey was completed by the KGS in 1988 that provided a rough estimate of the void. There is a house near the site to the east, but past ground level elevation surveys indicate that surface elevations have been stable.

**Status of the Project:** To reestablish good elevation control points on the site, and to get a current profile of the void, the KCC worked with the Kansas Geological Survey (KGS) to perform a new Time-Lapse, High Resolution Seismic Reflection Image of the void. On September 25<sup>th</sup> and 26<sup>th</sup> of 2019, the KGS shot an initial Phase I 2-D east / west line approximately 3,650 feet long across the site. The length of this line was long to gather native subsurface conditions away from the void, and to provide control for future north / south seismic lines.

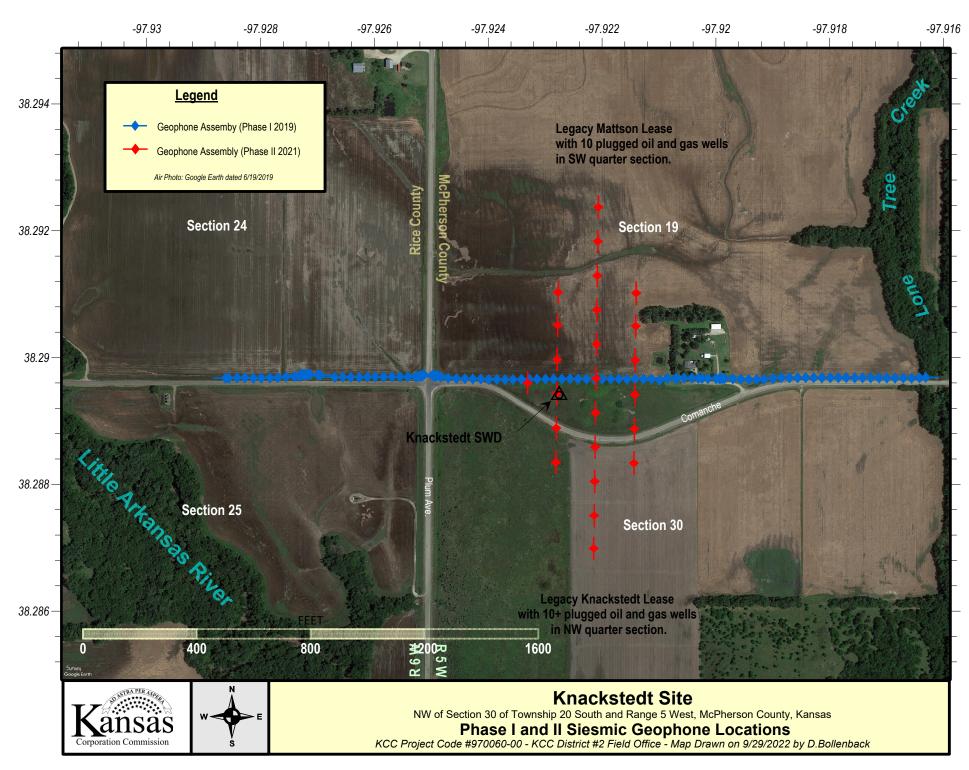
On April 5, 2021, KGS shot three north / south High Resolution Seismic lines for Phase II of the project. Three lines were laid with the middle main line running approximately 1,600' in length with two adjacent parallel lines spaced approximately 240' east and west of the main line, and were 800' in length. Rick Miller, Senior Scientist in Geophysics with the KGS has indicated the resolution is quite good, and is currently working to tie all data together to optimally represent the salt section. He has indicated that a Paleo subsidence feature can be seen immediately east of the Knackstedt SWD, and that hydraulic connectivity between this feature and the solution voids directly around the disposal well are providing the outlet / drainage for any fluids resulting in an air filled void. A second Paleo Sinkhole can be seen to the east halfway to Lone Tree Creek. Mr. Miller has indicated that the main void is directly around the old Knackstedt SWD, and not a huge void extending away from the well. Based on the vertical extent of the void and amount of sediment that remains within the original Hutchinson Salt interval where solutioning is evident on seismic sections, Mr. Miller says the cavity does not appear to have sufficient volume to accommodate the collapse of the entire column of overburden.

Level of Remediation Sought: The Knackstedt Site will be long term monitoring and surveying.

**Recommendations for Future Work:** Install additional new control points / benchmarks once the seismic lines have been processed and have them initially surveyed by a licensed surveyor and perform a quarterly survey of the site.

**Estimated Total Costs:** The KCC paid the KGS a fixed rate of \$14,803 for acquiring the new Time-Lapse, High Resolution Seismic Reflection Image of the void in 2019. Once new control points are installed, it is estimated that it would cost \$750-\$900 to have the control points surveyed by a licensed surveyor. Staff time would involve installation of the new control points and future surveying.

Control No.	Staff Hours/Expenditures		Fund Expenditures		
970060-00	31 Hrs. / \$1,027.25		2022/23	Total \$29,759.39	
Current Contamina	te Level: Unstable wo	ell cavity			
Status:					
1. Site Assessmen	t 2. Sho	ort Term Monitorin	ng 🗌 3.	Investigation	
X 4. Long Term Me	onitoring 🗌 5. Rei	nediation Plan	6.	Installation	
7. Remediation	<b>8.</b> Pos	t Rem. Monitoring	9.	Resolved	



## Project: McPherson Landfill-Johnson Oil Field Contamination Site, McPherson County, District 2

**Site Location:** The McPherson Landfill itself is located in Section 34, Township 19 South, Range 3 West, in McPherson County, approximately .75 miles southeast of the city of McPherson. The affected areas include Sections 33 & 34, Township 19 South, Range 3 West, and Sections 3,4 & 5, Township 20 South, Range 3 West.

**Impact/Immediacy:** The contamination has impacted industrial water supply wells for the CHS Refinery formerly the National Cooperative Refinery Association (NCRA), as well as domestic rural water wells. This site has a moderate immediacy level.

**Site Description:** The site is located in rural McPherson County near the old landfill and the CHS refinery. The area of contamination lies on the west side of the Johnson Oil Field, which is the probable source of the high salinity in the ground water.

## Unusual Problems: None.

**Status of Project:** Since 2003 CHS has annually provided a report on their East Refinery Groundwater Quality Improvement Project, and the Groundwater Monitoring Plan. A full report from the consulting company, Trihydro Corporation is on file with the KCC. The goals for this project include mitigating chloride impacted oil field brine water migrating from the Johnson Oil field east of the refinery and preventing lateral movement of the identified hydrocarbon plume beneath the refinery toward the chloride remediation system. The remediation system consists of 12 recovery wells, RW-7 through RW-18, which are all screened in the lower portion of the Equus Beds aquifer. From Jan-Dec 2021 a total of 624 acre-feet of chloride impacted water was recovered from 6 of the recovery wells (RW). The RW wells utilized (RW 9, 10, 11, 12, 13 & 17) ranged from 315 mg/L in RW 13 to 1150 mg/L in RW 10 in 2021. Not all RW have been tested in 2022, but data did show that RW 12 dropped considerably from an average of 517 mg/L in 2021 to 161 mg/L in 2022. According to the annual report, recovered water is treated on-site using a reverse osmosis system and used as refinery process water. The processed water not meeting standards is injected into a Class I non-hazardous disposal well. Overall, the 2021 Trihydro report stated that the recovery project was meeting its goals.

The July 2022 sampling of 15 deep screened CHS monitoring wells showed very little change in chloride values. (168 - 2,140 mg/L) The two areas that continue to exhibit very elevated chlorides are around EB 402C (4,250 mg/L), and MW 114D (2,140 mg/L). MW 114D is adjacent to the refinery and most likely affected by the recovery wells pulling in higher chloride waters. The highest impact to groundwater is still around EB 402C that sits off in Section 3, southeast of the refinery, and appears to be trapped chlorides along the bedrock, as those values have always fluctuated between 4,000 to 5,000 mg/L since 2005.

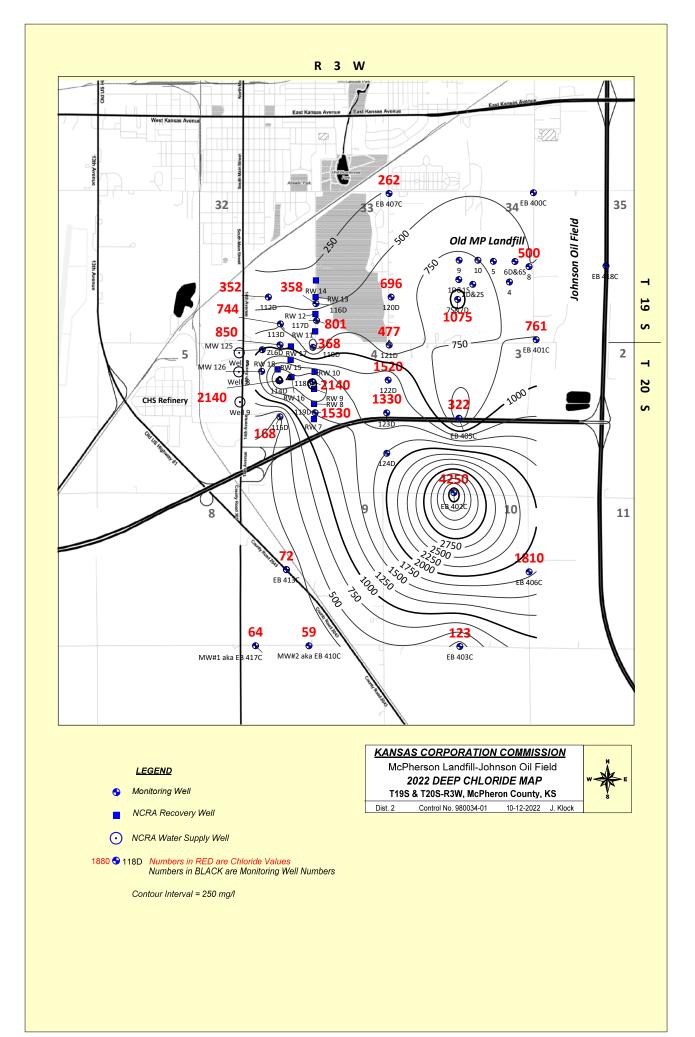
## Level of Remediation Sought:

**Ideal:** 250 ppm chlorides **Target:** 500 ppm chlorides

Recommendations for Future Work: Collect data on an annual basis from CHS, GMD2 and the old landfill.

Estimated Total Costs: KCC provides funding to GMD2 for sampling surrounding EB monitoring wells.

Control No.	Staff Hours/Expenditures		Fund Expend FY 2022/23	litures Total
980034-001	10.5 Hr		\$533.40	\$24,620.80
Recovery wells rat	nged from 31	64 mg/L (MW-1) to 4,250 mg 15 mg/L in RW 13 to 1150 m d during the 2022 sampling o	g/L chlorides	
1. Site Assessme	ent	2. Short Term Monito	ring 3.	Investigation
🗙 4. Long Term M	Ionitoring	5. Remediation Plan	6.	Installation
X 7. Remediation	(CHS)	8. Post Rem. Monitori	ng 9.	Resolved



#### Project: Nikkel-Epps, McPherson County, District 2

Site Location: The Nikkel-Epps contamination site is in NE/4 of Section 18, Township 20 South, Range 1 West, in McPherson County.

**Impact/Immediacy:** Medium-high immediacy level. Chlorides affect a shallow groundwater aquifer with multiple residences within a half-mile, some of which use the aquifer as the sole water source. There is crop irrigation in the area side and downgradient as well.

**Site Description:** The Nikkel-Epps site had known brine water contamination since 1953 when a local homestead complained that the domestic well had become unusable due to saltwater intrusion. KCC first investigated the issue in 2007 when an irrigation well battery was drilled in the northeast corner of section 18 and killed the soybean crop planted that year. KCC's research into past oil and gas practices in the area revealed many land owner and state agency communications regarding the pits southwest of the center of section 7. Paper trail documented pond fluids testing 32,000 chlorides by state agency personnel on occasion. However, most agency interaction occurred after the pond policy was changed, and the push for deep disposal was necessary to curb brine intrusion onto local aquifers.

The aquifer resides in the McPherson Formation, consisting of two to three sand units separated by clay layers. At the base of the aquifer lies the Wellington Shale. The aquifer contains several possible aquitards, impermeable clays separating the sands. It is unknown if these clays are continuous throughout the area. Due to the depth of the saltwater found, KCC believes that potential pathway/s down to the Wellington Formation exist. The land surface is flat irrigated farmland. Chlorides seem to be settling on top of the Wellington Shale contact where bedrock is the Wellington Formation. The contact with the McPherson sediments is an erosional disconformity. The erosion of the Wellington Formation has left high relief channels and bumps at the bottom of the local shallow aquifer. Evidence suggests that the main brine plume has a source(s) in section 7, upgradient of the site. There are known legacy evaporation pits locations to the north.

**Unusual Problems:** Like many other chloride problems in the area, the chlorides can be hit and miss and contained in 'hot spots' down-gradient of old evaporation pits and settling in deeper pockets within the aquifer. Farming practices have destroyed half of the monitoring wells installed by the KCC.

Status of Project: On July 26, 2022, MW-2, MW-3, and MW-5 groundwater monitoring wells, were gauged and sampled for chloride levels. All wells rose slightly, but no well rose over 100 mg/L Chlorides. KCC researched the KDHE historical file for the local area and found detailed evidence on known sources in the southwest of section 7. KCC also discovered no plugging report for the closest oil and gas well, the #1 Boesker. KCC developed a plan to install new monitoring wells to replace broken wells and help delineate the local plume. Wellington Shale mapping has suggested that bedrock lows in the northeast and south of the Nikkel-Epps possibly allow chloride migration to the south.

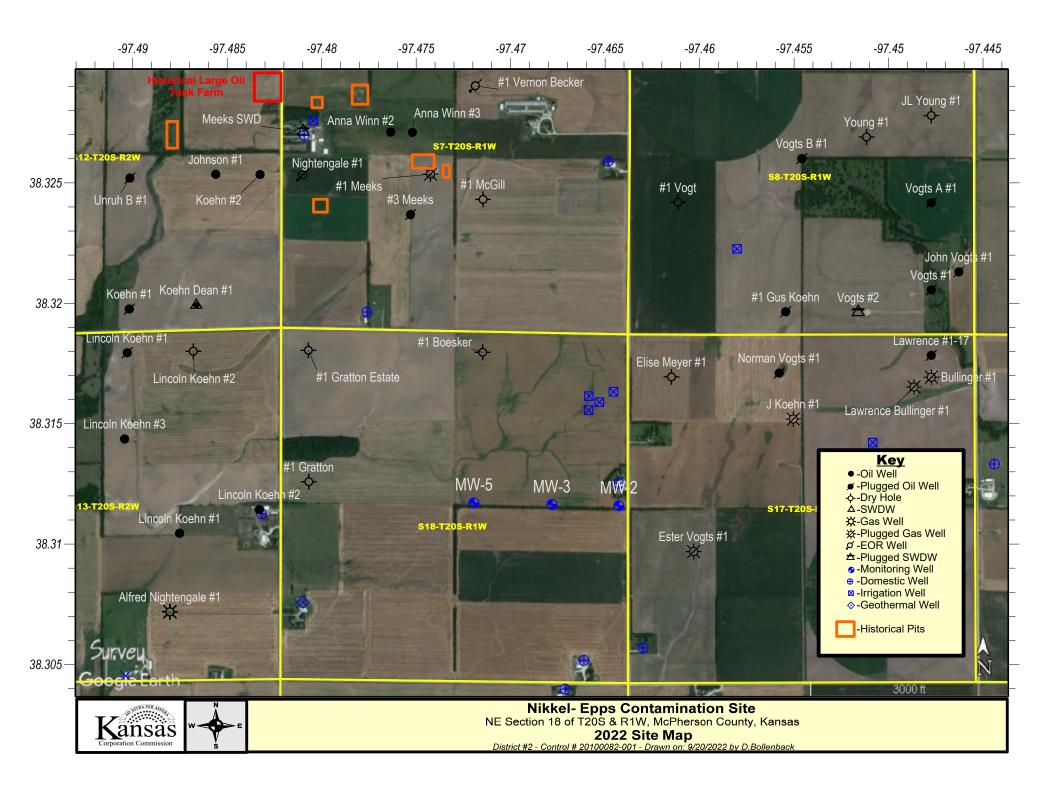
#### Level of Remediation Sought:

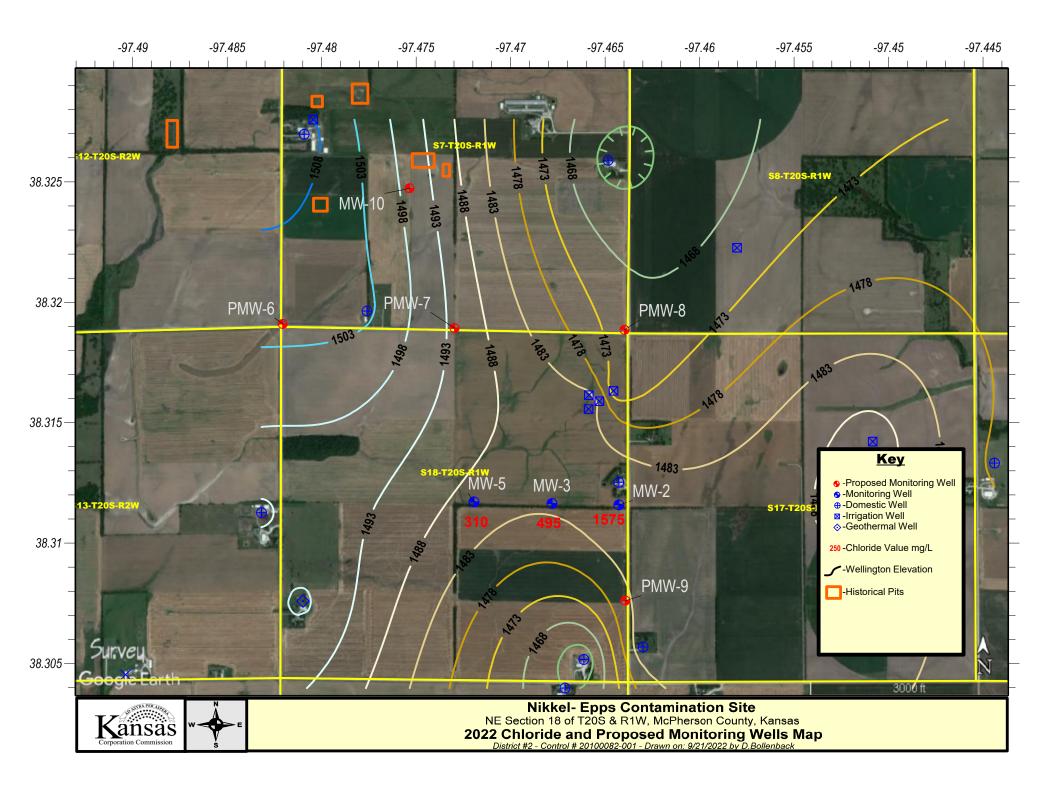
Ideal: <250 ppm Target: 500 ppm

**Recommendations for Future Work:** KCC recommends additional and replacement monitoring wells at the Nikkel-Epps Site. Without the northern monitoring wells, the site is currently hard to interpret regarding chloride migration. Due to local domestic wells, the Nikkel-Epps Site is Medium-high on the priority list. Currently, no delineation to the north or down gradient south of the site exists. At the minimum, KCC recommends the installation of five monitoring wells. These wells would facilitate the KCC to devise a suitable remediation plan or assist the Ratslaff homestead in finding a new water source. In addition, other domestic and irrigation wells in the next section south of the site could be affected in the future. KCC plans to locate the #1 Boesker, and perform soil borings to check for chloride contamination in the soils. If found, KCC could excavate the well and check the status of the plug of the early 1930s D/A well.

**Estimated Total Costs:** Future expenditures range from \$10,000 to \$60,000 to drill the new wells and repair broken wells during a Phase II investigation. KCC staff time for sampling, research and report preparation would be needed.

Control No.	Staff Hours/Expenditures		Fund Expenditures	
20100082-001	18 Hrs. / \$542.96		FY 2022/23	Total \$8,318.75
Current Contamina	te Level: 1	MW-5 310 mg/L to MW-2 1	1,575 mg/L.	
Status:				
1. Site Assessmen	t	<b>2.</b> Short Term Monit	oring 🔀 3	. Investigation
X 4. Long Term Mo	onitoring	<b>5.</b> Remediation Plan	6	. Installation
7. Remediation		8. Post Rem. Monitor	ring 🗌 9	. Resolved





#### Project: Running Turkey Creek, McPherson County, District 2

**Site Location:** The Running Turkey Creek Site is in McPherson County, Kansas, between Galva and Canton, Kansas, in multiple sections in Township 19 South and Range 2 West. The site is contaminated groundwater within the Running Turkey Creek drainage. It is estimated to be approximately 8 square miles, extending from Mohawk Road south to Iron Horse Road in a 2-mile by 4-mile wide strip. This site is within the boundaries of the Ritz-Canton Oilfield.

**Impact/Immediacy:** There are no public water supplies within the current site, but many domestic wells utilize the aquifer in the area. Historically, wells are found in areas yet affected by the plume or are completed higher in the aquifer to avoid most chlorides residing along the bedrock. Therefore, the immediacy rating is moderate to high.

**Site Description:** The area's topography is flat, with gently rolling hills. Most of the land is under cultivation. The groundwater also flows generally in a south to southwest direction with minor hydrologic anomalies. The groundwater contamination is highest near the bedrock contact. Local geology consists of fine-textured soils that exhibit strong clay-pan development. These soils underly loess deposits of the Quaternary Age, which lay on McPherson Formation sands and gravels. Depth to sands in the area ranges from as little as 5 feet to 60 feet. The Wellington Shale forms the bedrock in the area. The Wellington had been eroded before the McPherson deposition and is an erosional contact with various paleo-valley and related structures. KCC has documented numerous historical evaporation pits via historical air photos and documents. These pits are believed to be the source of the contamination in the area.

**Unusual Problems:** A monitoring well matrix may have to spread considerably for site delineation. Ritz-Canton Oil Field brine contamination can have multiple sources, which could complicate delineation. In addition, it is unclear if the direct connection of the north and far south (south of highway 56) wells is occurring or if they are separate plumes.

**Status of the Project:** This Site is in a monitoring phase currently, as a remedial option is very economically expensive. KCC sampled the monitoring wells using air-lift technology. Since last year's sampling event, most monitoring wells have been stable regarding chloride concentration. MW-502, located in the site's northern part, has been hit by farming equipment and is unusable. MW-202 did increase 750 mg/L chlorides since 2021. This well has historically been the highest chloride-contaminated well, and is currently 21,500 mg/L Cl-. MW-2101 was found to be destroyed in 2021 by agricultural equipment during the sampling event and is considered lost. In 2022 KCC found MW-501 had been hit with agricultural equipment and broken below ground surface. KCC plans to dig out the well to repair it if possible.

This area is now within the GMD#2 boundaries, but there are no water quality wells drilled by GMD #2 yet. In addition, the known plume is not delineated north, south, and east. KCC put together a Well installation package in early 2020 comprised of 10 new monitoring wells, and this project was out for bid. However, only three of the ten landowners would grant permission to install a monitoring well on their property; therefore, the monitoring well expansion project is on hold now. KCC is investigating the use of right of ways, utility easements, or other similar locations to install monitoring wells.

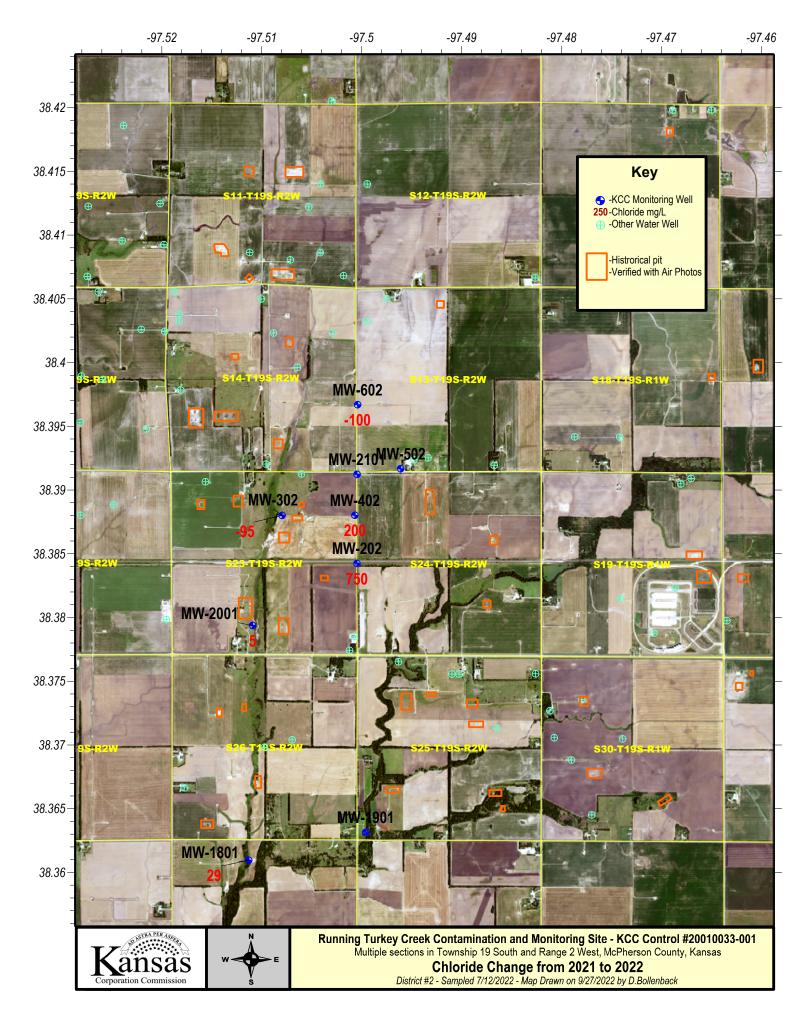
#### Level of Remediation Sought:

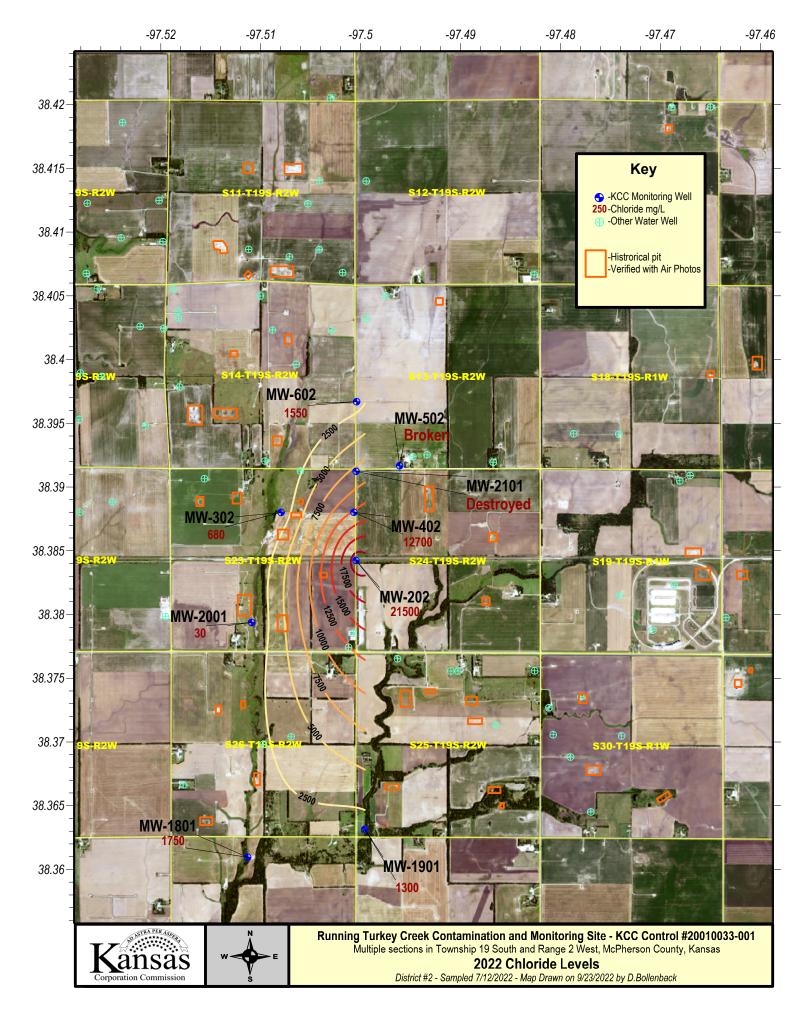
Ideal: 250 mg/l mg/l Target: 500 mg/l

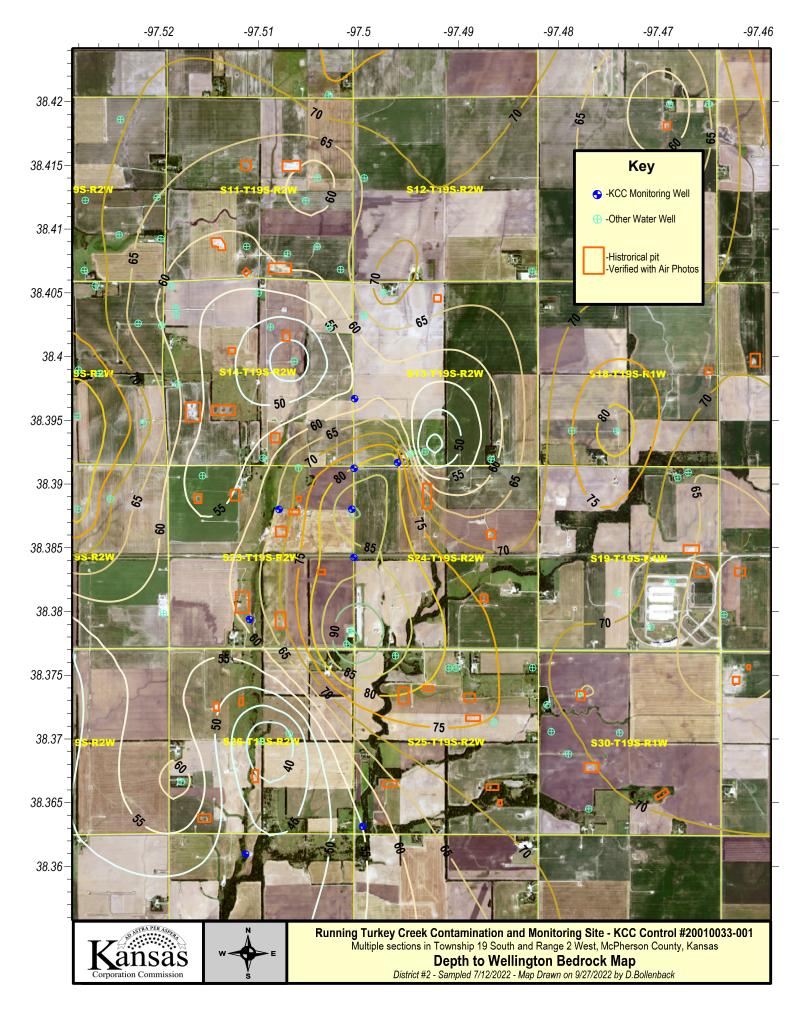
**Recommendation for Future Works:** KCC recommends the continued annual monitoring of the site as the highest chlorides are still over 20,000 mg/L chlorides. The Running Turkey Site is the right candidate for a remedial withdrawal system with high chloride values. Unfortunately, it would be a substantial economic expense for future operation and management. KCC continues to re-evaluate the monitoring well installation project and look for alternative locations that benefit the chloride investigation. It is unclear if the downgradient plume is related or if more sources are south of the main plume. KCC is investigating the installation of additional protective equipment around current and future monitoring wells, especially near agricultural fields.

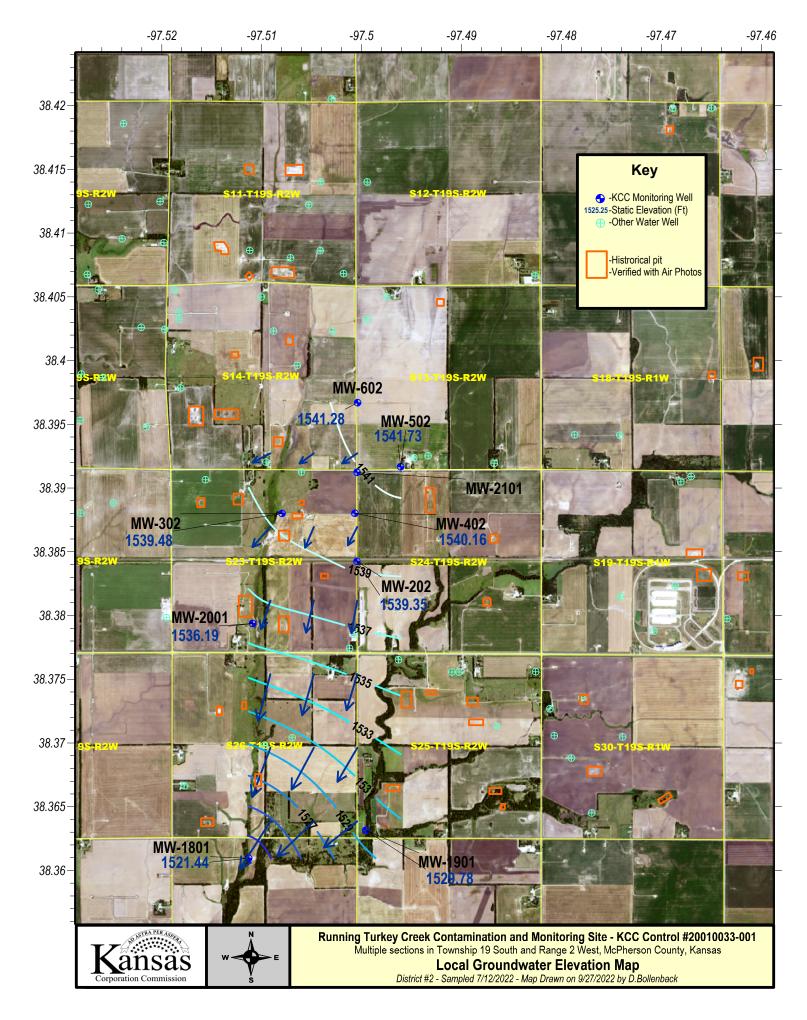
Estimated Total Cost: Annual sampling and research should be approximately \$1,000. The installation of more monitoring wells would range from \$20,000 to \$30,000. The planning and building of a remedial recovery system could cost over \$250,000, depending on whether a new disposal well would have to be drilled or a good workover candidate is identified.

Control No.	Staff Hours/Expenditures	Fund Expenditures
20010033-001	27.5 Hrs. / \$827.58	FY 2022/23 Total \$61,603.07
Current Contaminate	Level: 30 mg/l Cl <sup>-</sup> MW-2001 to 21,50	0 mg/l Cl <sup>-</sup> MW-202 (Aquifer)
Status:		
1. Site Assessment	<b>2.</b> Short-Term M	onitoring X 3. Investigation
X 4. Long-Term Moni	toring 5. Remediation P	an 6. Installation
7. Remediation	8. Post Rem. Mon	itoring 9. Resolved









#### Project: Selzer -Bitikofer Contamination Site, McPherson County, District 2

Site Location: The Selzer-Bitikofer Site is two miles east and 2 miles south of Canton, McPherson County, Kansas, centered approximately at the corner of Iron Horse Road and 29nd Avenue, in Sections 35 and 36, Township 19 South, Range 1 West, and sections 1 and 2, Township 20 South, Range 1 West. The Selzer-Bitikofer resides in agricultural fields, pastures, and residences.

Impact/Immediacy: The site affects West Emma Creek and local groundwater. KCC set the immediacy level of the site as moderate.

Site Description: Geologically, the site is located on the far eastern edge of the Lower Arkansas River basin and is characterized by fine-textured soil with a silty clay loam surface and a healthy clay pan development. Sediments at the site consist mainly of unconsolidated Pleistocene deposits of the McPherson Formation (KGS bulletin 79). The immediate area is topographically flat, with slopes ranging from 0-3 percent. Based on the site evaluation to date, the underlying material to a depth of approximately 35 feet consists primarily of stiff clay or sandy clay, overlying fine to coarse sands of varying thickness. The sand member underlies an impermeable dense clay layer consistent throughout the site. Bedrock consists of the Kiowa Shale Formation and lies approximately 50-70' below the ground surface (KGS Bulletin 79). There are no documented encounters with Bedrock during site activities for verification.

The groundwater flows within the perched aquifer to the south and southwest before turning west, approaching West Emma Creek. The principal water-bearing formation in the subject site area is thin, unconsolidated sand between clay layers. This sand varies from fine to coarse-grained and pinches off in some locations. Based on information obtained from the Kansas Rural Water Association, the subject site area has access to the Marion Rural Water District (RWD) #4. However, not all farms have connected water services, including the Bitikofer Farm. Based on information obtained from the KGS WWC5 Database, no public water supply (PWS) wells are within one mile of the subject site. There are three domestic wells (Bitikofer, Selzer, and Huebert) within a ¼-mile from the subject site, but there could be unregistered and other water wells in the area. KCC investigations have shown that the southern contamination may be from a legacy evaporation pit east of the Klaassen homestead. Geoprobe borings indicate the pit, including the drainage leaving the pit location to West Emma Creek as the source. In addition, other chloride plumes in the north of the site need investigation. Other possible sources include unproperly plugged wells, legacy evaporation and workover pits, and historical spills.

Unusual Problems: An aggressive withdrawal system could render the local water wells and West Emma Creek dry. There are currently no monitoring wells capable of delineating the multiple plumes.

Status of Project: On September 28, 2022, five groundwater monitoring wells (MW-1, MW-5, MW-6, MW-7, and Klaassen East) were sampled by the KCC field staff. The Klaassen West Well remains damaged by agricultural equipment. MW-3 and MW-4 are broken below the ground surface and are no longer viable monitoring wells. KCC could not gauge the water level this year due to equipment failure. All Selzer Site monitoring wells were analyzed to be above 500 mg/L chlorides, ranging from 1,075 to 3,800 mg/L. Chloride levels could be affected by the lack of moisture during 2022. The farthest eastern well, Klaassen East, slightly decreased in chlorides over the last year. MW-7, across the creek from the other monitoring wells and the main plume, had a higher chloride value this year. MW-7 tested to be 1,825 mg/L chlorides in 2022. The Emma creek was dry save for sporadic pools of standing water and could not be sampled this year. MW-7 is greatly affected by the creek's salinity due to its proximity which could be the reason behind the higher chloride level.

The Bitikofer House water well tested at 375 mg/L chlorides, a slight increase from last year. However, this well has shown chloride results lower than the KDHE RSK value of 250mg/L last year. The House has been as high as 600 mg/L in the past. In addition, KCC sampled an unknown spring in the northern part of the Bitikofer property, which tested to be 450 chlorides. This spring resides in the drainage that transverses the site's northern part and contains many healthy turtles, fish, and other biotas. KCC has put together an initial work plan for additional monitoring wells at the Selzer-Bitikofter site if needed for future work.

#### Level of Remediation Sought:

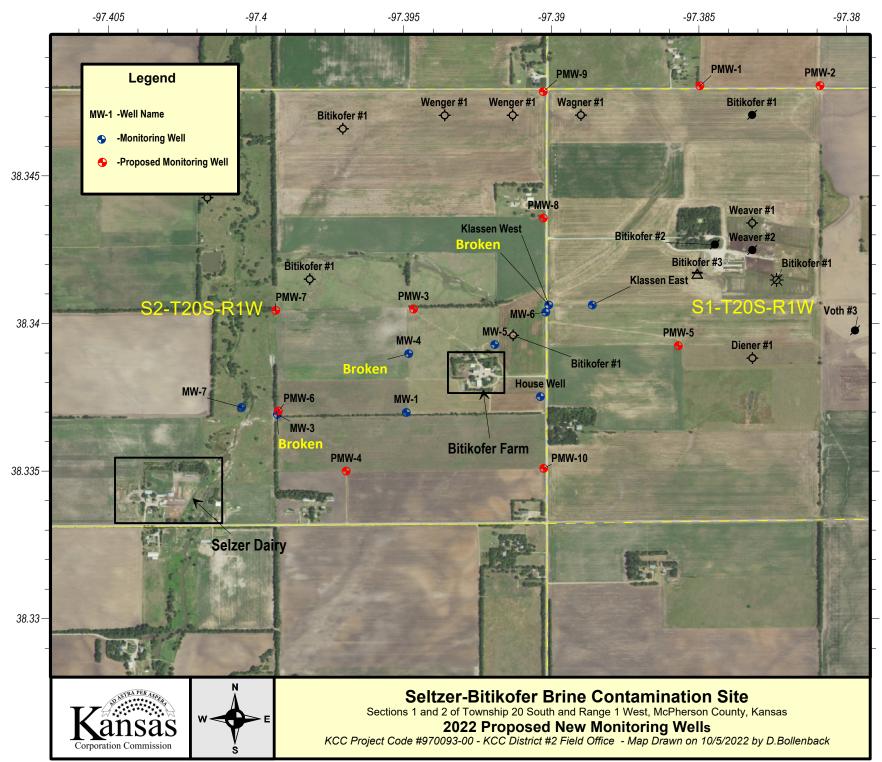
Ideal: 250 mg/l Chloride

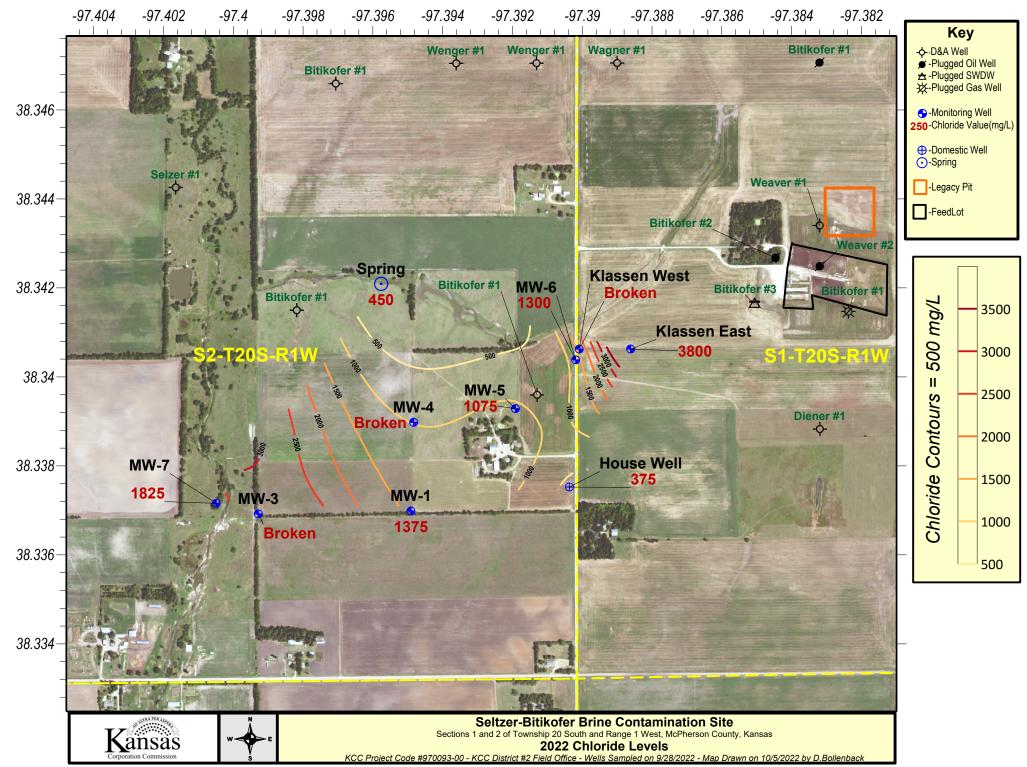
Target: 500 to 750 mg/l Chloride

**Recommendations for Future Work:** Four monitoring wells are no longer usable at the Selzer site. KCC has started via research a written scope of work of installing multiple monitoring wells and investigatory borings. With increased chlorides in most wells, including the Bitikofer house well, KCC recommends initiating this work within the next two years. KCC recommends the installation of these new monitoring wells to the north and east of the current well matrix. Replacement of internal plume delineation wells is also warranted. These new wells are necessary to delineate and predict the future of the chloride migration at the Selzer Site. A deep soil boring down to the Kiowa Shale would be beneficial to increase our knowledge of the local geology. Some historical oil and gas wells in section 36, north of the site, could be uncovered and investigated for plug integrity.

Estimated Total Cost: Moving forward with additional monitoring, well installation could cost as high as \$20,000 to \$40,000, depending on the number of new wells. Continued monitoring would cost from \$1,000-\$1,200. Plugging old monitoring wells would cost \$1,500-\$2,000.

Control No.	Staff Hours/Expenditures		Fund Expend	litures
070002 00	10 11		FY 2022/23	Total
970093-00	12 Hrs. /	\$303.20		\$12,133.50
Current Contaminate	e Level: 3	75 mg/l (House Well) to 3,80	00 mg/l Cl (Kla	ussen East)
Status:				
1. Site Assessment		2. Short Term Monito	oring X 3.	Investigation
🗶 4. Long Term Mon	itoring	<b>5.</b> Remediation Plan	6.	Installation
7. Remediation		8. Post Rem. Monitor	ing 🦳 9.	Resolved





#### Project: Voshell Site, McPherson County, District 2

Site Location: The Voshell site includes a portion of the Voshell Oil Field and a large area between Elyria and Moundridge, Kansas. Parts of Townships 20 and 21 South and Ranges 2 and 3 West are within the Site boundaries.

**Impact/Immediacy:** Impact is on the shallow Equus Beds underlying the Voshell Oil Field, which has been affected by elevated chloride levels. Resources impacted include domestic and irrigation wells. Therefore, KCC has classified Voshell as a high-level site.

**Site Description:** The land surface is flat irrigated farmland, dissected by Dry Turkey Creek and Running Turkey Creek. The aquifer ranges in thickness from forty feet east of the site area to approximately two hundred feet west. The relatively thick McPherson channel axis can be mapped from the center of Section 31, T21S, R3W to the NW corner of Section 19 to the center of Section 5 and then northward from that point. The aquifer appears to contain several aquitards, which may or may not be continuous throughout the area. In May 2004, the Kansas Corporation Commission (KCC) and the Equus Beds Groundwater Management District No. 2 (GMD 2) agreed to drill 10 groundwater monitoring wells in the Voshell oil field. The GMD 2 is responsible for water sampling and providing water quality data to the KCC regarding those wells. The initial seven wells were drilled north to south through the project area and intercepted the Wellington shale bedrock. In addition, KCC moved approximately 21 wells associated with the Running Turkey Creek site to the Voshell site's control number in 2012.

**Unusual Problems**: The movement of the chloride plume toward irrigation wells can be somewhat accelerated by the effect of extensive irrigation well pumping. The plume continues to migrate toward the McPherson channel west of the Voshell Oil Field. In addition, new irrigation wells are often drilled in the immediate area and can cause the plumes' erratic hydraulic movements.

**Status of the Project:** KCC staff sampled the Voshell monitoring wells on August 10<sup>th</sup> and 11<sup>th</sup>, 2022. The known plumes appear historically to be slowly moving to the southwest. The KCC has been performing water record research into the area west of the site including building a bedrock map. New monitoring wells are planned with GMD#2 to delineate the plumes to the west. Chloride levels decreased along the west and southwest of the site. The western EB monitoring wells had modest drops in chlorides this year save EB-306 and EB-309, which raised very slightly. In the middle of the Site at MW-601, chloride increased by 415 mg/L. This well has been stable over the years until now. The northeastern wells are shallower than the southwestern region of the site; therefore, they are most likely affected by precipitation, with the influx of freshwater potentially moving chloride-impacted water down the gradient. The highest chloride plume centered around MW-1502 had decreases this year.

Hydrological data shows the overall groundwater movement to the west-southwest. KCC does not have any data west of the western line of monitoring wells to evaluate plume migration past the EB wells. But early bedrock research indicates that bedrock drops down quickly west of the EB Wells. KCC Sampled the irrigation well which was running, near MW-301 which was 150 mg/L. MW-301 was hit by agricultural equipment in 2020-2021. KCC dug out the casing and capped it. KCC plans to repair it in the 2023 sampling year, if possible.

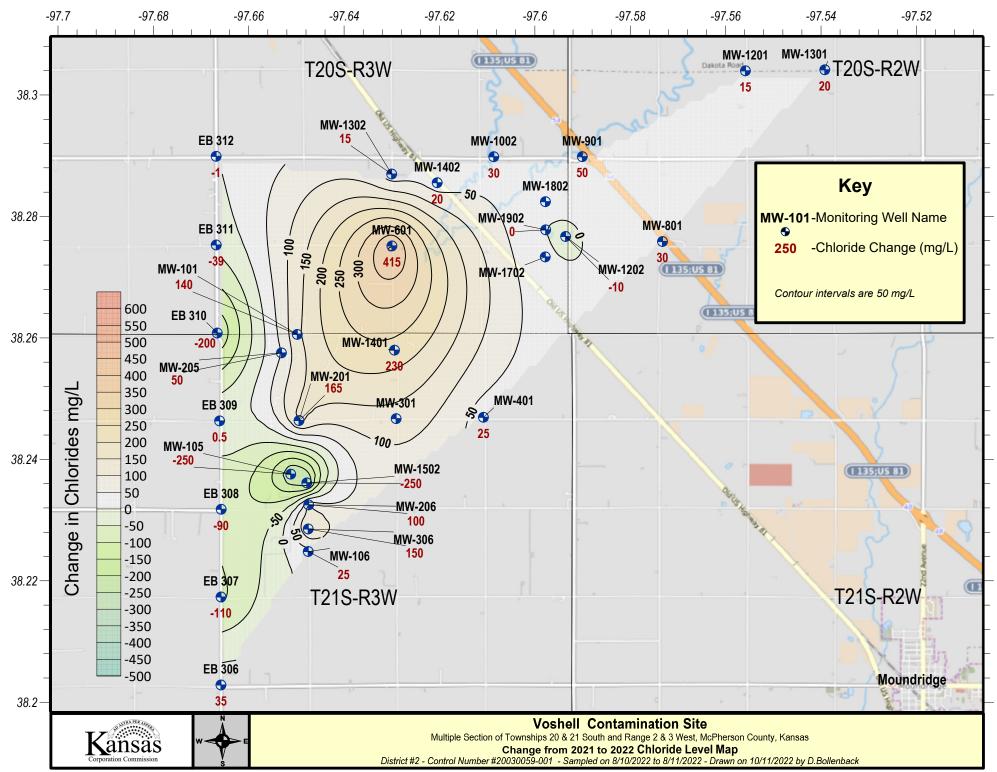
#### Level of Remediation Sought:

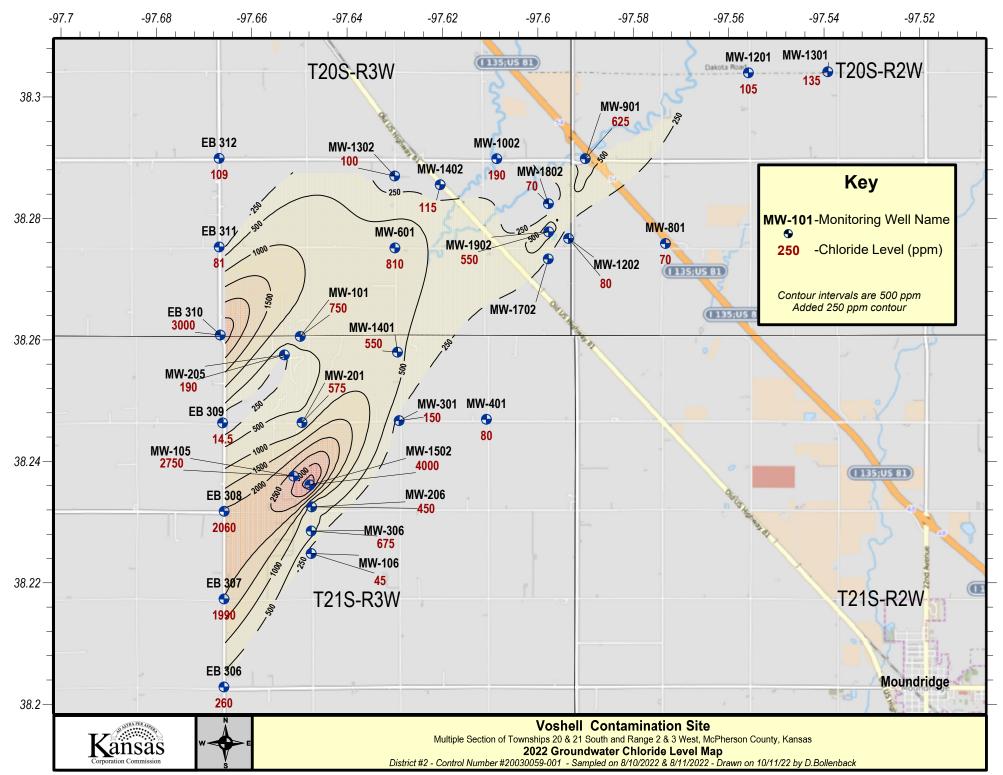
Ideal: 250 ppm Chloride Target: 500 ppm Chloride

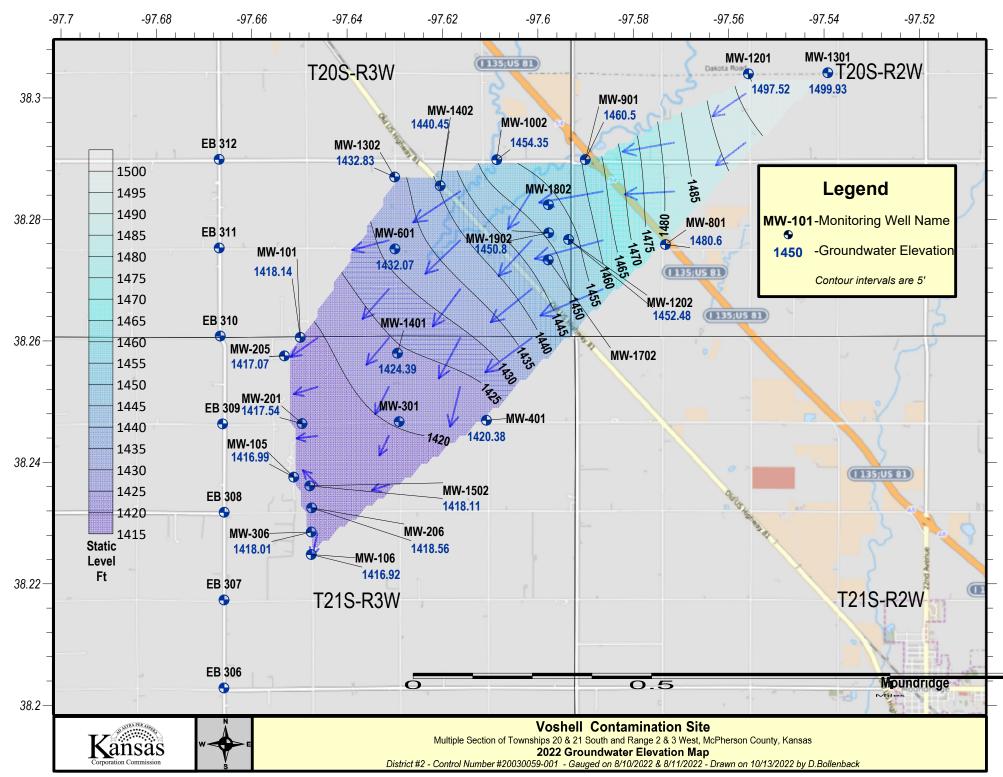
**Recommendation for Future Work:** KCC has discussed with GMD #2 about adding additional monitoring wells on the west edge of the site. Adding additional monitoring wells is becoming increasingly critical with high chlorides in some of the EB wells. Plume delineating within the site boundaries is also recommended, especially around known high chloride plume. KCC and GMD#2 could work together on well placement for new wells for appropriate placement. KCC continues to sample the Voshell monitoring wells and fund the sampling of the GMD2 EB monitoring wells. KCC plans to put together a multiple well installation scope of work with the assistance of GMD#2 within the next two years. A remedial system may be an option in the southern plume, but installation costs would be very high and chloride levels are not high enough for effective improvement via a removal system.

Estimated Total Costs: The cost of funding fieldwork on sampling should be approximately \$1,000-\$1,500. Office research into expanding the monitoring well network costs staff time only. KCC believes a cost estimate of \$25,000-\$60,000 dollars is needed to install new monitoring wells to delineate the site depending on the number of wells installed. Remedial system installation could cost over \$350,000 for a disposal well and system installation.

Control No.	Staff Ho	ours/Expenditures	Fund Exper	ditures
			FY 2022/23	Total
20030059-001	69 Hrs.	/ \$2,070.92	\$311.15	\$21,701.58
Current Contamina	ate Level:	MW 1502 – 4,000 mg/L.		
Status:				
1. Site Assessme	nt	<b>2. Short Term Me</b>	onitoring 🗶 3	8. Investigation
🗶 4. Long Term M	lonitoring	<b>5.</b> Remediation Pl	an 🗌 6	6. Installation
<b>7.</b> Remediation		8. Post Rem. Mon	itoring 🦳 9	. Resolved







## Project: Fowler Contamination Site, Montgomery County, District 3

Site Location: NE/4 of Section 19, Township 32 South, Range 14 East, Montgomery County.

Impact/Immediacy: Impact is to the soil. The immediacy is rated as low.

Site Description: Site is located below an old three-cell storage/settling pond.

Unusual Problems: Access to dependable sample locations and lack of monitoring wells.

**Status of Project:** Monitoring of small creek running through project area. The Fowler lease was approved for a Fee Fund Project in the fall of 2000. Approximately 112 wells were plugged by the end of the project. Surface water samples were collected in 2022 on 06/02/2022. The surface sample from Location 1 tested at 1300 ppm Cl- and the sample from Location 2 tested at 400 ppm Cl-. Brine impacted areas continue to show significant improvement of vegetative growth as shown on 2021 aerial imagery (most current available).

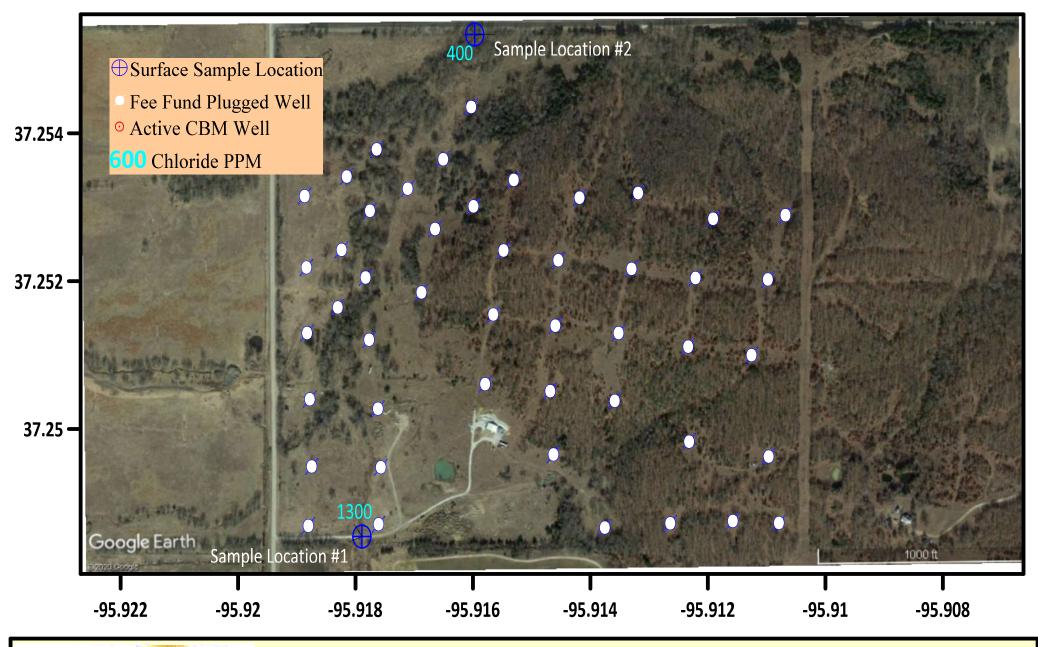
Level of Remediation Sought:

Ideal: 200 ppm Chloride Target: 300 ppm Chloride

**Recommendation for Future Work:** Future work on this site will consist of post remediation monitoring. Brine impacted area below old 3 cell storage pit has successfully been remediated and landowner has filled the eastern third with construction debris consisting of soil, rock, and asphalt. The property to the South will be further investigated for potential buried well locations that have not been discovered.

Estimated Total Costs: Monitoring cost approximately \$1,500 per year.

Control No.	Staff Hours/Expe		nd Expenditures 2022/23 Total
970046-00	10 Hrs. / \$303.28		2022/25 10tai
Current Contamina	te Level: 400 ppm	Cl- to 1,300 ppm Cl-	
Status: Active			
1. Site Assessmen	t 2. S	hort Term Monitorin	ng 3. Investigation
4. Long Term Mo	nitoring 🗌 5. I	Remediation Plan	<b>6.</b> Installation
7. Remediation	8.1	Post Rem. Monitoring	g 9. Resolved





NE 19-T32S-R14E Montgomery County, Kansas 2022 Surface Water Chloride Levels - District #3 Sampled 06/02/2022 Map Drawn on 10/05/2022 by T. Herman Project 970046-00

## Project: Mantooth Contamination Site, Montgomery County, District 3

Site Location: Section 20 & 29, Township 33 South, Range 14 East, Montgomery County.

Impact/Immediacy: Impact is to surface water and groundwater. The immediacy level is rated as moderate.

**Site Description:** The initial investigation began in May of 1996 by personnel from the Chanute Office, in response to a complaint of brine in Deer Creek. At that time the site consisted of an abandoned oil lease with as many as 41 abandoned well locations, some of which were leaking brine at or near the surface and effecting both surface water and groundwater resources. The site is situated immediately north of Deer Creek, a tributary of the Caney River in the Verdigris River Basin. In the spring of 1999 funds were approved for the excavation of abandoned well sites on this property. During that investigation 25 abandoned wells were confirmed and referenced by GPS.

**Unusual Problems:** Lack of detailed lease data concerning the number and location of wells drilled in the area is a significant problem in properly and completely assessing potential contaminate source areas for this site. However, to date there have been 25 wells plugged in 1999 and an additional 10 wells in 2013. There are also several potential sources being investigated outside the physical lease boundaries of this site.

**Status of Project:** The Primary Fee Fund Project for this site was completed in the summer of 2000. Twenty-five abandoned wells were plugged. In 2012 the area of interest was expanded resulting in the discovery and plugging of an additional 10 wells in 2013. Data gathered from the well plugging operations and monitoring well sampling indicates that the source of the salt water plume is most likely located in the south half of the project. RedBud Oil & Gas Operating, LLC is the current operator of the coal bed methane wells located on the project site. Leases immediately bordering this site are being inventoried and referenced by GPS to identify further environmental threats outside the original area of concern. The overall CI- concentrations are still trending down, but MWE 04 continues to show noticeable fluctuations in CI- concentration ranges. Six additional monitoring wells were completed in early 2012 to further evaluate the extent and to help determine the possible brine source. The following are the CI- concentrations for this year's sampling:

	<u>MWE 01</u>	<u>MWE 02</u>	<u>MWE 03</u>	<u>MWE 04</u>	<u>MWE 05</u>	<u>MWE 06</u>	<u>MWE 07</u>
<u>04/18/2022</u>	3200 ppm Cl-	1200 ppm Cl-	2000 ppm Cl-	2100 ppm Cl-	500 ppm Cl-	600 ppm Cl-	400 ppm Cl-
<u>09/26/2022</u>	3200 ppm Cl-	1800 ppm Cl-	1700 ppm Cl-	6800 ppm Cl-	500 ppm Cl-	700 ppm Cl-	400 ppm Cl-

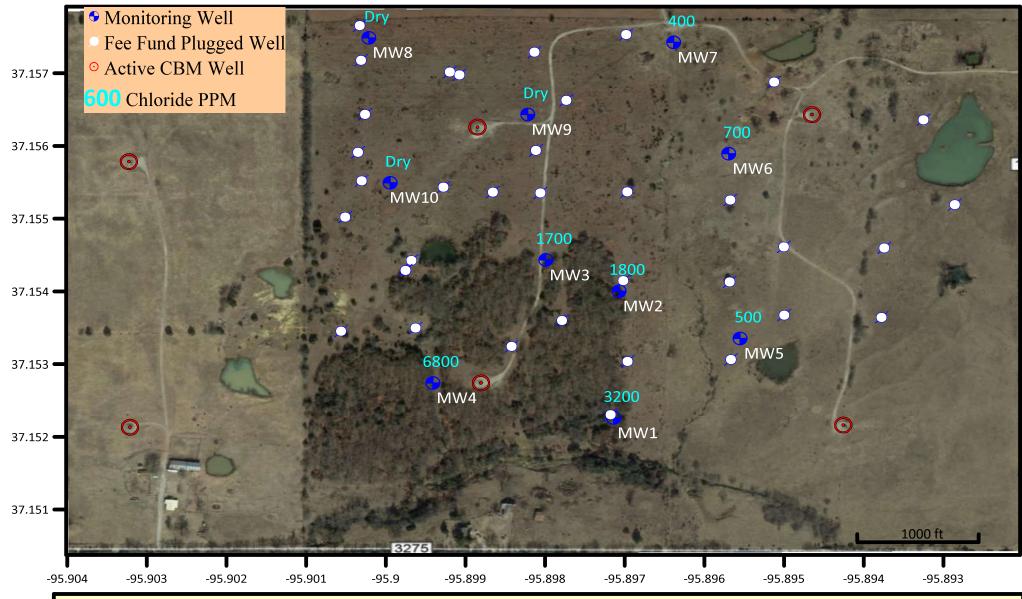
## Level of Remediation Sought:

Ideal: Less than 250 ppm Chloride Target: 500 ppm Chloride

**Recommendation for Future Work:** Continue monitoring in order to verify whether plugging of the existing abandoned wells eliminates the current source of saltwater contamination within the ground and surface water in the project area. Future work will be based upon the results of the sample analysis of the monitoring wells and Deer Creek. There have been 20 new CBM wells and associated SWD wells drilled in the last few years in sections 20 & 29. The new ability to download and overlay historic aerial imagery will be utilized to help identify undocumented well locations within and near the site boundary. Possible well locations that are referenced on a recently discovered historical lease map of the site area will be investigated in the future.

Estimated Total Costs: Fee Fund Plugging of 10 abandoned wells cost \$77,926.

Staff Ho	ours/Expenditures		-	
25.5 Hrs	s. / \$767.66	FY 202	22/23	Total \$17,349.00
te Level:	400 ppm to 6,800 ppm	ı Cl-		
nt	<b>2. Short Term M</b>	Ionitoring	<b>X</b> 3.	Investigation
onitoring	<b>5.</b> Remediation	Plan	6.	Installation
	8. Post Rem. Mo	onitoring	9.	Resolved
	25.5 Hrs te Level: tt	nt 2. Short Term Monitoring 5. Remediation	FY 202 25.5 Hrs. / \$767.66 te Level: 400 ppm to 6,800 ppm Cl- at 2. Short Term Monitoring	FY 2022/23   FY 2022/23   25.5 Hrs. / \$767.66   te Level: 400 ppm to 6,800 ppm Cl-   at   at 2. Short Term Monitoring 3.   onitoring 5. Remediation Plan 6.





Mantooth Remediation Site Sec 20 & 29-T33S-R14E Montgomery County, Kansas 2022 Groundwater Chloride Levels - District #3 Sampled 9/26/2022 Map Drawn on 10/5/2022 by T. Herman Project 980058-001

## Project: Smith Finn Contamination Site, Morton County, District 1

Site Location: Legal location is SE/4 of Section 8 Township 34 South, Range 43 West, in Morton County.

**Impact/Immediacy:** The impact is to a house domestic well, which has exhibited high chloride levels. The original PRP (Anadarko) drilled a new domestic well in January of 1989. This site has a moderate immediacy level.

**Site Description:** The project consists of a localized pollution of the groundwater in the Ogallala Formation. The area is on the south edge of the high plains as the terrain begins to break downward to the Cimarron River valley, which is located one and one-half miles to the south.

**Unusual Problems:** The threat of contaminated groundwater moving from the Smith-Finn property to land owned by the BLM. Multiple sand layers with different levels of contamination.

**Status of Project:** On October 16, 2020, PRP spudded on a new SWD well for the recovery system. After work and permitting was completed the recovery system was started back up in April, 2021. PRP consultants are cycling pumping operations between two wells at a time and determining the most effective use of the recovery system. Overall, the chlorides have remained consistent since previous sampling events.

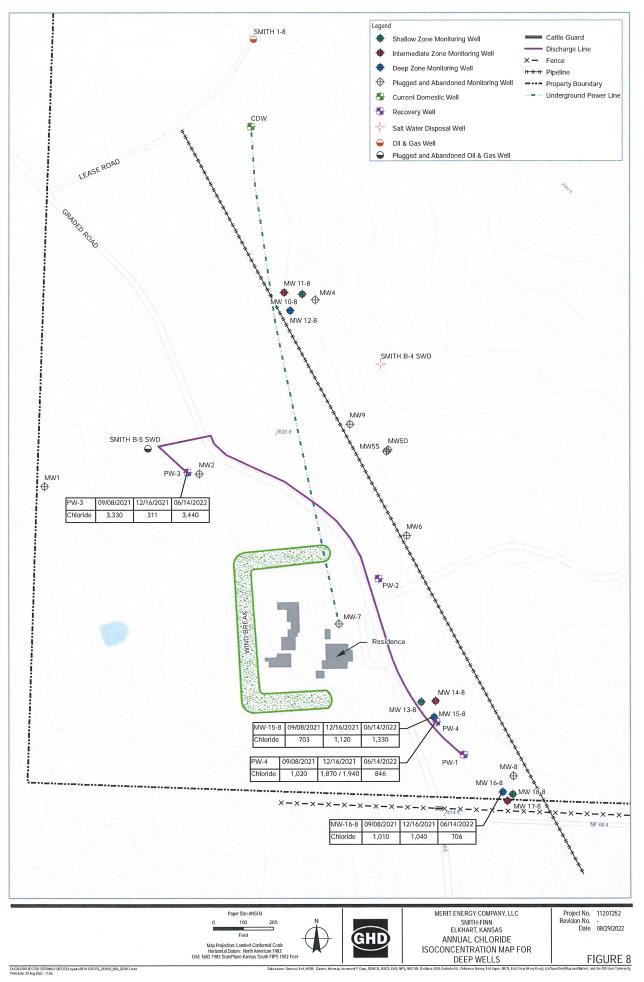
## Level of Remediation Sought:

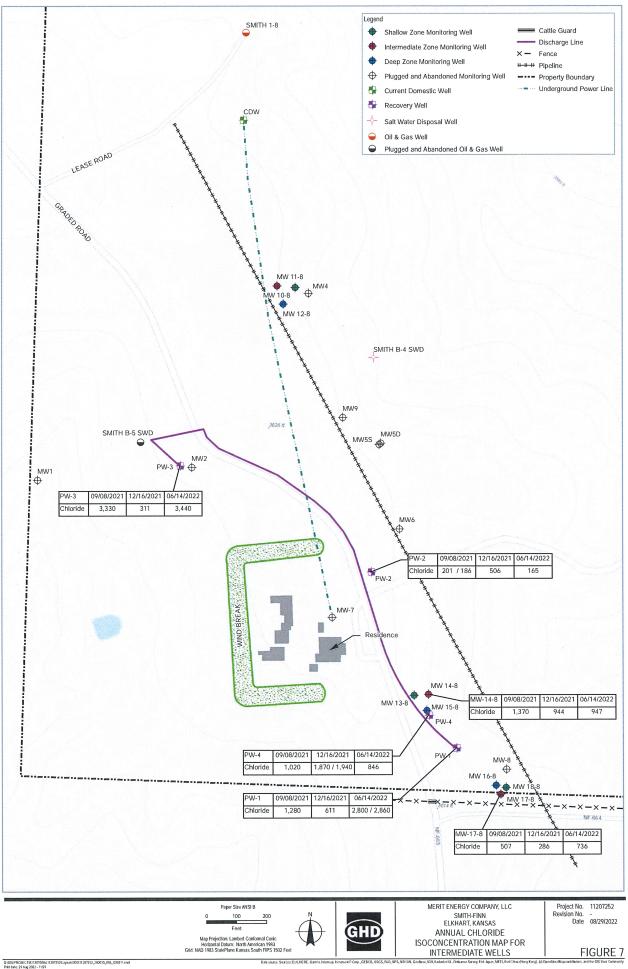
Ideal: 250 ppm Chloride Target: 500 ppm Chloride

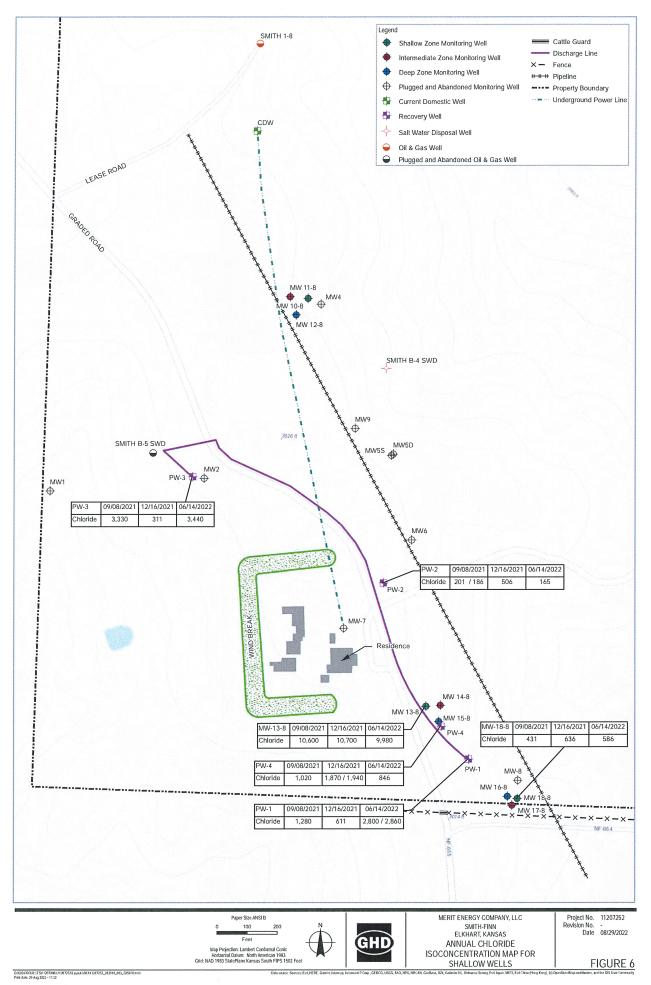
**Recommendation for Future Work:** Consultants will continue to sample quarterly. They will continue to simultaneously pump 2 wells at a time and alternate every 3 months.

Estimated Total Costs: \$200,000 for RP.

Control No.	Staff Hours/Expenditu	res Fund I FY 202	Expenditures 22/23 Total
970095-00	3 Hrs. / \$93.56	Г 1 202	22/25 10tai
Current Contaminat	te Level: 165 ppm Cl- to	9,980 ppm Cl-	
Status:			
1. Site Assessment	2. Short	Ferm Monitoring	<b>3. Investigation</b>
X 4. Long Term Mor	nitoring 🔀 5. Remed	iation Plan	<b>6. Installation</b>
<b>X</b> 7. Remediation	8. Post R	em. Monitoring	9. Resolved







## Project: Brazil Contamination Site, Neosho County, District 3

Site Location: Section 27, Township 28 South, Range 18 East, Neosho County.

**Impact/Immediacy:** Chloride contamination at this site has verified impacts to both surface water and soil resources with a strong potential for ongoing impact to groundwater resources. The immediacy level is rated as low to moderate for water resources and low to moderate for soil resources.

**Site Description:** The site consisted of an abandoned oil lease with 30 abandoned wells. Surface runoff over areas of past brine spillage and near surface leakage from abandoned wells is affecting both surface water and soil resources. The surface drainage through this lease is a minor tributary to the Neosho River, which is a public water supply source.

## Unusual Problems: None.

**Status of Project:** The Fee Fund Plugging Project for this lease was completed in early spring of 1999. Twenty-three wells were plugged while seven of the wells were determined to already have been plugged. River Rock Operating is the current Operator of the CBM wells. Post Rock (previous Operator) plugged an additional break out well in 2006. Four new monitoring wells were constructed in early 2012. These wells were specifically located to further determine the extent and possible source area of the chlorides impacting the area groundwater and surface soils. This property was leased by Post Rock and seven new gas wells have been drilled in this section since 2006. Two additional surface casing only wells that were cut off below surface were discovered and then plugged in 2018. The following sample results were obtained this year:

	<u>MWE 01</u>	<u>MWE 02</u>	<u>MWE 03</u>	<u>MWE 04</u>
<u>04/16/2022</u>	1100 ppm Cl-	700 ppm Cl-	500 ppm Cl-	1200 ppm Cl-
<u>09/02/2022</u>	1100 ppm Cl-	800 ppm Cl-	500 ppm Cl-	1300 ppm Cl-

Overall CL- concentrations remain consistent with a gradual downward trend from the project initiation.

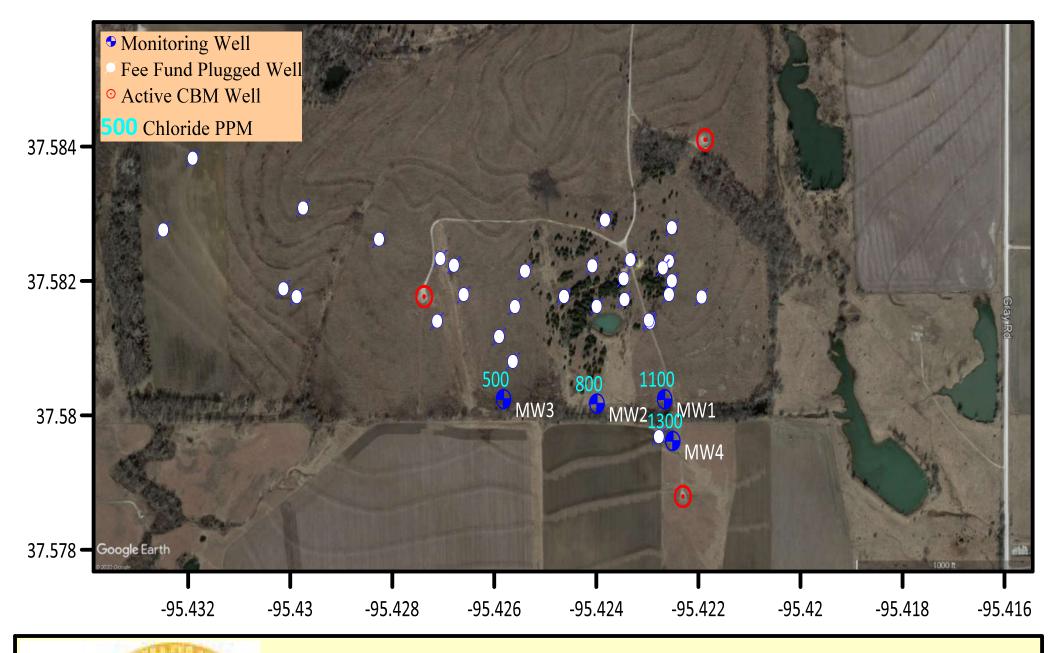
## Level of Remediation Sought:

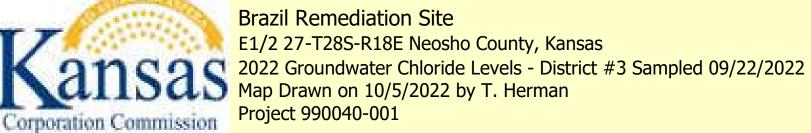
Ideal: 250 ppm Chloride Target: 500 ppm Chloride

**Recommendation for Future Work:** Future work at the site will include correlation of KGS well information with data collected from monitoring wells, google earth imagery, historical documents and focused metal detector surveys. The sampling of constructed monitoring wells will continue and possible construction of additional monitoring wells may be necessary. Additional field work will be performed to locate possible unplugged abandoned wells or old wells in which the initial plugs have failed along with utilizing the new ability to download and overlay historic aerial imagery. This information will assist in determining the location and extent of the brine impact.

**Estimated Total Cost:** Plugging cost for this site totaled \$57,697.10. Monitoring Well Construction completed in early 2012 totaled \$8,196.00.

Staff Hours/Expenditures		Fund Expenditures		
28.5 Hrs	. / \$857.54	FY 2022/.	23 Total \$10,791.18	
te Level: 5	500 ppm to 1,300 ppm Cl-			
t	2. Short Term Moni	toring	3. Investigation	
nitoring	<b>5.</b> Remediation Plan	ı [	6. Installation	
	8. Post Rem. Monito	oring	9. Resolved	
	28.5 Hrs te Level: 5 t	28.5 Hrs. / \$857.54 te Level: 500 ppm to 1,300 ppm Cl- t 2. Short Term Moni mitoring 5. Remediation Plan	FY 2022/ 28.5 Hrs. / \$857.54 te Level: 500 ppm to 1,300 ppm Cl- t 2. Short Term Monitoring	





## Project: Enoch Thompson Contamination Site, Pawnee County, District 1

Site Location: Legal location is NW/4 Section 17, Township 21 South, Range 20 West, Pawnee County.

**Impact/Immediacy:** Stock well was damaged by chlorides from a line leak found near the SWDW. An irrigation well is located to the southwest of the site in the direction of the plume flow. Potential responsible parties drilled one recovery well and a replacement stock well in October 1988, thereafter the chlorides of which dropped through the years. The site is rated moderate to low in immediacy.

**Site Description:** The contamination is confined to a narrow alluvial scour channel filled with sandy gravel and silty clay. The high concentrate of brine water moved from the source area in the north to the south and contaminated Mr. Thompson's stock well.

## Unusual Problems: None.

**Status of Project:** Three groundwater samples were collected in 2022. Chloride levels saw a moderate decrease across the site during this sampling event. The recovery system has been down since 2003 following P&A of the disposal well due to wellbore problems. KDHE-1, which has historically been the highest in terms of chlorides, was destroyed December 2003. The chloride plume continues to be localized in a relatively small area of alluvial scour between the recovery well and the plugged disposal well. It is unlikely that without the recovery well operational, the site will see any significant change in chlorides.

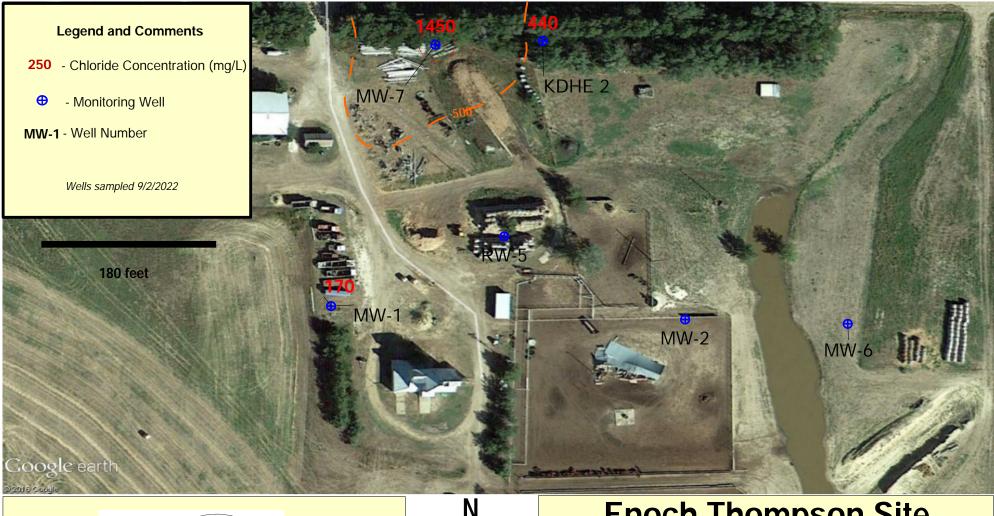
#### Level of Remediation Sought:

Ideal: 250 ppm Chloride Target: 1000 ppm Chloride

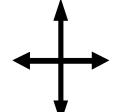
**Recommendation for Future Work:** Continue groundwater sampling on an annual basis to monitor movement of chloride plume through the area. Should a disposal well be drilled nearby, the feasibility of restarting the recovery well should be evaluated.

Estimated Total Cost: \$500 for yearly sampling.

Control No.	Staff Hours/Expenditures		Fund Expenditures FY 2022/23 Total		
970044-00	8 Hrs. /	\$216.54	F I 2022/23	10(41	
Current Contaminate Level: 170 ppm Cl- to 1450 ppm Cl-					
Status:					
1. Site Assessme	nt	2. Short Term Mon	itoring 3	Investigation	
🗶 4. Long Term M	onitoring	<b>5. Remediation Pla</b>	m 6	Installation	
<b>7.</b> Remediation		🗌 8. Post Rem. Moni	toring 9	Resolved	







# **Enoch Thompson Site**

Section 17-T21S-R20W Pawnee County, Kansas

## 2022 Area Map with Chlorides

KCC Control # 970044-00 District 1 N. Feldkamp 10/10/2022

## Project: Macksville Contamination Site, Pawnee County, District 1

Site Location: Legal location of the site is in the S/2 SW Section 30, Township 23 South, Range 15 West, in Pawnee County.

**Impact/Immediacy:** An irrigation well is located in the NE/4 of this section which is in direct line with the natural flow of the groundwater. A new irrigation well was drilled and is being used to irrigate corn. Sampling shows that while the water in the well has been impacted, the water is below drinking water standards. The sinkhole itself seems to be growing to the north. Immediacy level is rated at Moderate-High due to the growing sinkhole.

**Site Description:** A sinkhole developed around an abandoned salt-water disposal well on July 21, 1988. Brine from the old well and possibly other sources entered the fresh water aquifer. The aquifer consists of sand and gravel overlying the Wellington Formation of Permian age. The salt-water plume is being monitored by six wells. The plume is moving to the northeast from the sinkhole area towards an irrigation well.

Unusual Problems: Ground usage is lost over several acres due to the development of the sink. The depression is still increasing in size.

**Status of Project:** Samples were collected from five monitoring wells and the pond in 2022. Chlorides overall saw a decrease with the 2020 event. Chlorides at this site are below ideal water level standards in all wells except two. Overall, the chlorides at this site have been steadily declining due to natural attenuation but will likely remain elevated over background chlorides due to the higher chlorides that still reside in the pond formed by the sink, which are at 1,200ppm. The only recovery well that is operational on this site is #1, and it is outside of the fugitive plume that is found in MW-16d.

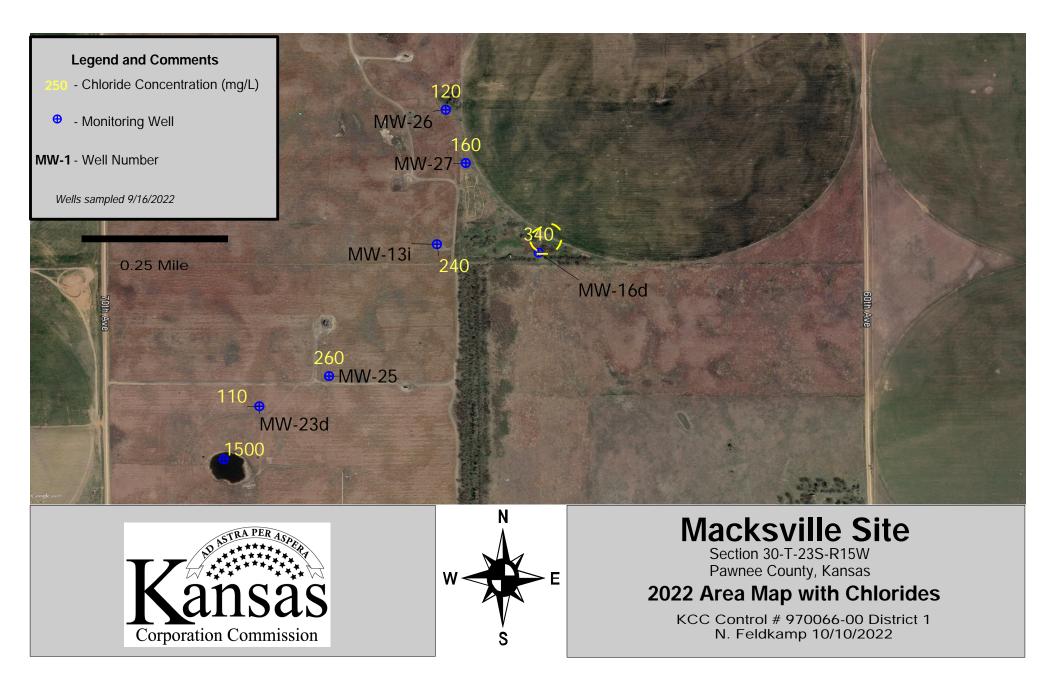
#### Level of Remediation Sought:

Ideal: 250 ppm Chloride Target: 300 ppm Chloride

**Recommendations for Future Work:** Chlorides, overall, have been stable for several years with a couple exceptions. Since only one well currently remain above the usable water standards it is recommended to begin plugging a majority of the wells at the site, starting with well in the Southwest quarter, and working back towards the fleeting plume. The feasibility of purchasing a new pump to drain the pond will be considered. The site should also continue to be surveyed on an annual basis to track the current rate of subsidence.

**Estimated Total Cost:** Costs to plug the wells have not yet been explored.

Control No.	Staff Hours/Expenditures		Fund Expenditures			
970066-00	7 Hrs. / \$191.05		FY 2022/23 \$1,196.36	Total \$91,624.98		
Current Contaminate Level: 110 ppm Cl- (MW-23d) to 340 ppm Cl- (MW-16d) 1,500 ppm Cl- (Surface Pond)						
Status:						
1. Site Assessmen	nt	<b>2. Short Term Mor</b>	nitoring 🗌 3	8. Investigation		
4. Long Term Mo	onitoring	5. Remediation Pla	in 🗌 (	6. Installation		
7. Remediation		🗴 8. Post Rem. Moni	toring	). Resolved		



#### Project: Arlington Site, Reno County, District 2

**Site Location:** The site's location is approximately 5 miles west and 1 mile south of Arlington, Kansas. The brine spill, which was the source of the contamination, took place on the Henson lease located in the NE/4 of Section 14, Township 25 South, Range 9 West, of Reno County. Rama Operating Company is the Primary Responsible Party and past operator of the Henson lease. The Henson lease was plugged and abandoned in 2009.

**Impact/Immediacy:** There are impacts on soil and groundwater locally due to a massive saltwater line leak in August 2000. Initially, the spill impacted irrigation wells in the SE/4 of Section 11 and a domestic well on the lease in late 2001. As a result, The PRP relocated the domestic well in the north of section 14. In addition, the irrigation well in section 11 was taken out of use for several seasons, allowing the saltwater plume to migrate back to the Southeast, where there had been a remediation system installed in the NE/4 of Section 14. KCC lists that this site has a moderate immediacy level.

**Site Description:** The south half of section 11 and northwestern section 13 is cultivated farmland with various crops grown. There is circle irrigation in the northwest of section 13. The north half of section 14 is in CRP, and the topography is relatively flat, with only eleven feet of total relief across the area. The subsurface strata consist of 3 to 4 feet of topsoil and brown clay grading into sands ranging from very fine to coarse mixed with clay layers down to the Harper Siltstone. Bedrock depths range from 47 to 56 feet. The highest chlorides have been found on the bedrock indicating the clay layers across the area are not contiguous aquitards. The visible remnant of the line leak at the surface is a soil scar approximately 20 feet by 5 feet located near the center of the NE/4. This scar has shrunk substantially over the years.

Since 2001 Rama Operating Company has installed 16 monitoring wells and 8 recovery wells within the area of the Arlington contamination Site. Due to high chloride levels, the PRP (Rama) had installed a pump and lines to RW-8 and ran that recovery well during the summers of 2014-2018. In those years, Rama disposed of recovery water into their Banium 1-12 disposal well. However, a routine Mechanical Integrity Test on the Banium 1-12 failed in early 2019. As a result, the plugging of the Banium 1-12 occurred on 4/8/2019. Without the disposal well, the Arlington site could not dispose of recovery water and shut down the remedial system.

**Unusual Problems**: Water quality can fluctuate during the summer growing season because of offsetting irrigation wells to the east. This location is highly susceptible to plume movement due to irrigation in a limited aquifer. Due to the site's age, it is difficult to determine the top of the surveyed casing. There is no longer available a disposal well near the location to run a remediation system.

Status of the Project: On July 8, 2022, KCC was onsite to sample the monitoring wells. KCC used air-lift equipment to purge groundwater from each well. Due to sediment entering the well screens, this method helps clear the well casing during sampling. Groundwater samples from each monitoring well were collected in one 250 (ml) polyurethane container for analysis at the KCC District #2 Laboratory. KCC analyzed each sample for this monitoring event for the presence of Chloride utilizing the United States Environmental Protection Agency USEPA Silver Nitrate Buret Titration Method - Method 8225. All purge water with elevated chlorides was trucked to a KCC disposal well via KCC equipment.

The Arlington site is in a long-term monitoring status. Annual sampling by KCC had shown that the chloride plume stayed mainly in the NE/4 of Section 14. KCC believes that the plume is starting to trend to the east into section 13 due to the irrigation wells in the northeast corner of section 13. Groundwater naturally flows to the Southeast, but the irrigation wells in the northeast corner of section 13 could be pulling the plume farther north than it would typically.

Bedrock mapping of the Harper Siltstone indicates a slight depression along the bedrock at MW #6 (7,500 mg/l); this also contains the highest concentration of saltwater at the site. Overall chloride values for the site increased to the east when compared to 2021 values with only MW #1 and #6 having decreases of 550 and 1,250 mg/L respectively. In the past, MW-8 (790 mg/l) was a delineating well with low chlorides, but the last three years have shown it to be now inside the plume. KCC found MW-9 destroyed by an unknown cause. This well is within the heart of the plume and utilized for modeling plume movement. All delineating wells to the north of the site have been destroyed or plugged over the years.

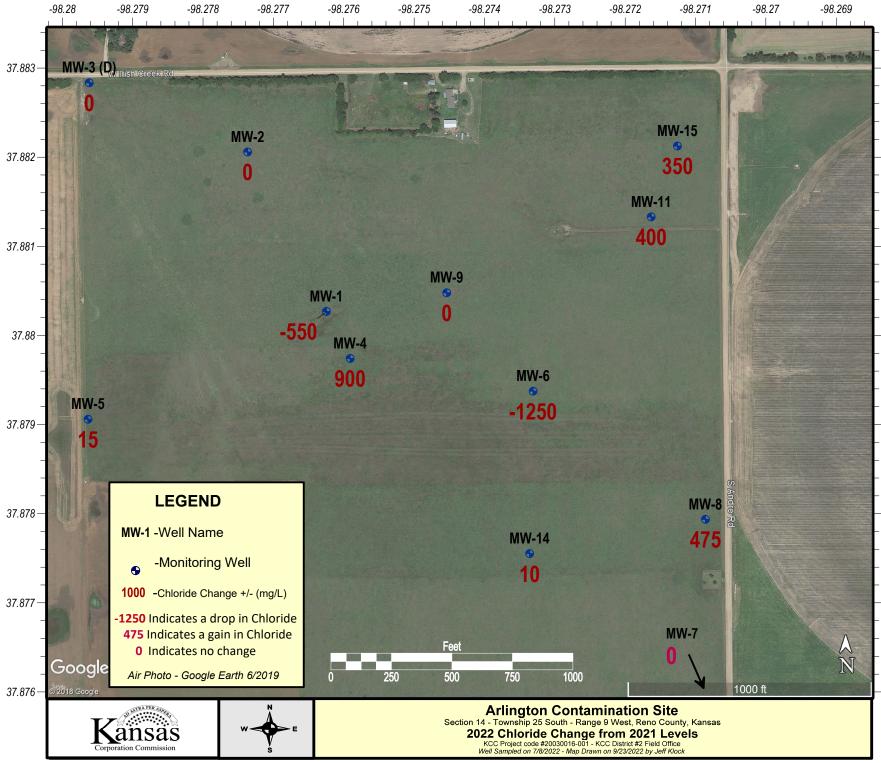
#### Level of Remediation Sought:

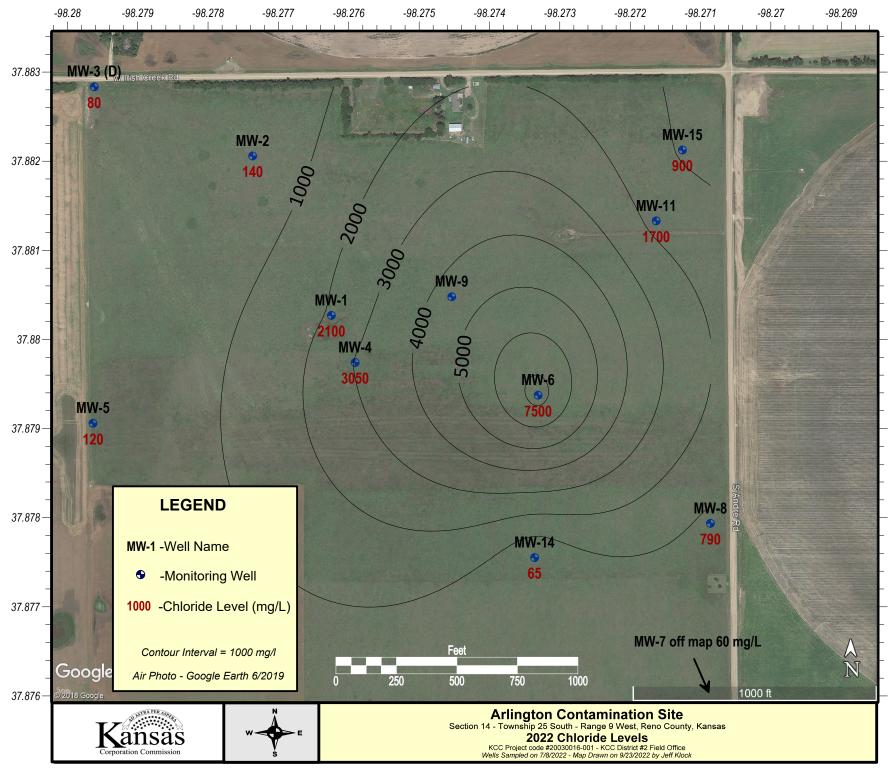
Ideal: 30 to 80 ppm (background) Target: 250 ppm

**Recommendation for Future Work:** As remedial efforts have stopped, some older recovery wells could be plugged by the PRP or kept and utilized as monitoring wells. KCC recommends the site be sampled biannually by the District #2 Office in 2023, and inform Rama Operating Company of any plume movement offsite. The irrigation wells in the northeast corner of section 13 should be sampled prior to irrigation season. Well casings in need of repair and resurveying will be done in the future.

Estimated Total Cost: Costs for 2022 should be \$1,600 for Annual Groundwater sampling, well repair, and surveying.

Control No.	Staff Hours/Expenditures		Fund Expenditures FY 2022/23 Total			
20030016-001	14 Hrs. / \$473.02		112022,23	100001		
Current Contaminate Level: 7,500 mg/l in MW-6						
1. Site Assessmen	t	2. Short Term Monit	toring	3. Investigation		
X 4. Long Term Mo	nitoring	<b>5.</b> Remediation Plan		6. Installation		
7. Remediation		8. Post Rem. Monito	ring	9. Resolved		





#### **Project:** Brothers Contamination Site, Rice County, District 2

Site Location: The Brothers contamination site is nine miles east, two and one-half miles north of Sterling. The legal location is S/2 NE of Section 12, Township 21 South, and Range 7 West, Rice County, Kansas.

**Impact/Immediacy:** Low immediacy. There are residential wells over a mile to the southeast, which is side gradient to groundwater flow. Most contamination resides in the upper sands, which are too shallow for use as domestic wells.

Site Description: The location is in the Sand Hills of Rice County. The contaminated groundwater aquifer is a shallow permeable zone of Pleistocene Dune Sand, consisting of poorly sorted medium to fine sands with silt lenses. Below the upper sands, the Sandborn formation containing dark brown silty clay interbedded with coarser materials, which occurs as an aquitard at the site. The Sandborn changes into the Meade Formation, good water baring coarse gravel and sand aquifer. The Meade Formation appears protected from contamination at the Brothers' site. The groundwater flow is south-southwest within the Meade, but the upper sands are perched and move via topographic highs and lows during precipitation on top of the Sandborn.

**Unusual Problem:** Monitoring wells in the Pleistocene Dune Sand onsite has shown that the aquifer has low deliverability in the upper aquifer and is limited, especially during periods of drought. Hydrology in the upper perched aquifer directly connects with precipitation and has a varying aquitard elevation stopping penetration. This varying elevation can create issues with the entrapment of chlorides and water movement, which is not in line with the actual downward gradient.

**Status of Project:** KCC visited the site and collected water samples on June 2, 2022. This site now only has two monitoring wells along with the pond, which KCC samples annually. KCC laboratory results of the two monitoring wells and pond water show that chloride levels have increased slightly since 2021 within the upper sands. The pond water increased from 175 mg/L to 250 mg/L chlorides. The screened interval at MW-2 intersects in the Meade Formation, and lab results showed 20 ppm chlorides in 2022. Stable chlorides over the years at MW-2 indicate that the lower aquifer is still somewhat protected at the Brother site. There was either current or past visual evidence of frogs, deer, turkeys, turtles, and other biotas in or around the pond. WWC-5 water well record research showed a new stock well 0.5 miles South/Southeast of the site. This well is 58 feet deep and completed into the shale. KCC noted that the well has only had 16 feet of grout protecting the well from the surface. Due to the distance from the site, KCC does not anticipate it to be a receptor. There are WWC-5 Records of old oil water supply wells downgradient with no plugging records. If those wells are unplugged and compromised, upper sand water could be allowed to enter the Meade formation gravels.

KCC researched the surrounding oil and gas wells and found issues in the records of some wells. One well was called the Brothers David #1 or Pallister David #1 on some forms and showed production until 1995. KCC was on site in 2020 and found what appears to be the well location buried in the fine sand but has not excavated the site to check on the well's condition. KCC could not find plugging forms on RBDMS, KGS, or Walter's Digital Library. The David #1 is approximately 1,200 feet North-Northwest of the Site. The #1 Lena Colle, drilled and completed in 1969, is located near a large pit scar in the Northeast corner. This well produced sporadic oil for 2 years. The pit was confirmed related to this well by historical air photos. Other historic oil and gas wells have multiple API numbers, which adds to the confusion regarding the status of a few wells.

#### Level of Remediation Sought:

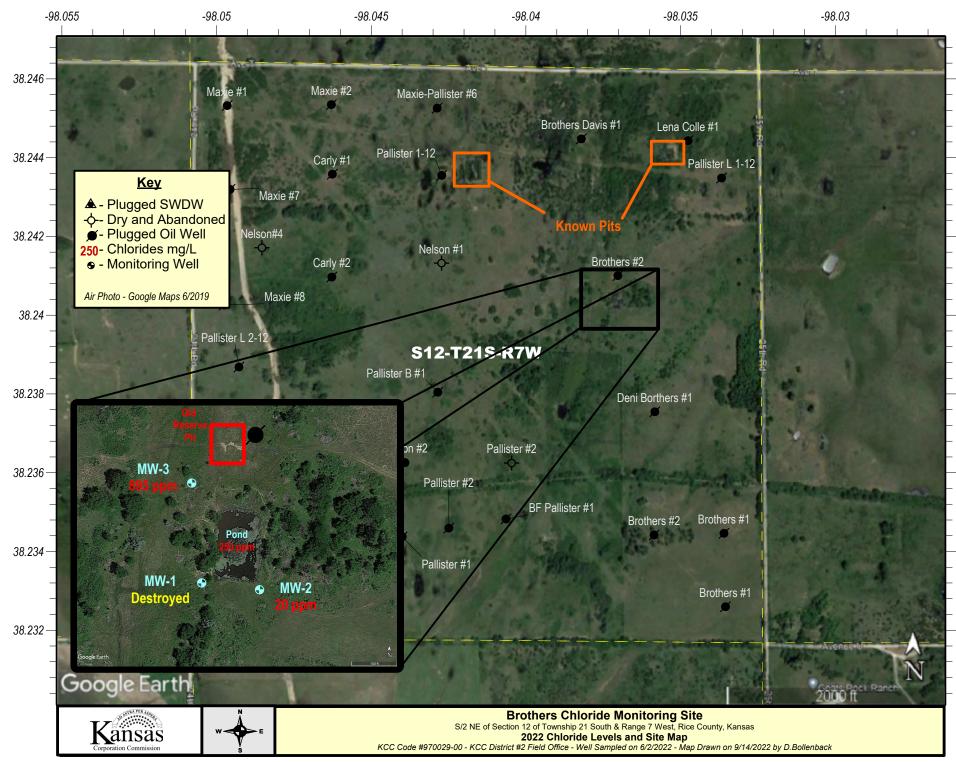
Ideal: 250 mg/l Chloride

Target: 500 mg/l Chloride

**Recommendations for Future Work:** KCC recommends that the site remains in the monitoring phase due to the lack of priority on the site. There is now only one monitoring well in the upper aquifer, which severely limits hydrological studies of the site. The excavation of the Brothers Davis #1 could confirm that it is not a contributor to the local contamination. Further research into other local historical oil and gas wells would help clear up any other potential contamination sources. A Geoprobe<sup>®</sup> rig used to probe the site's area would indicate chloride levels in the old drilling pit area associated with the Deni Brothers #2 drilled in 1984. This well was the closest well to the monitoring wells and pond. Geoprobing the old historical pits to the north would also help explain the extent of the brine contamination. A Geoprobe<sup>®</sup> rig can also drill and install shallow monitoring wells or very inexpensive 1' piezometers if necessary. Data found from a probing event could help plan a timetable for site closure.

**Estimated Total Costs:** \$500 for monitoring, research, and report writing. Geoprobe work would cost around \$4,000. Finding and digging up the Brothers David #1 around \$750, while plugging would possibly be over \$25,000, depending on any issues with the well.

Control No.	Staff Hour	s/Expenditures	Fund Exp FY 2022/2	
970029-00	20 Hrs. / \$602.88		FI 2022/2	\$4.26
Current Contamina	te Level: 20	mg/l to 895 mg/l Chlorid	le 6/2	/2022
Status:				
1. Site Assessment	:	2. Short Term Monit	oring	3. Investigation
🗙 4. Long Term Mo	nitoring	<b>5. Remediation Plan</b>		6. Installation
7. Remediation		8. Post Rem. Monito	ring	9. Resolved



# Project: Little River Site, Rice County, District 2

**Site Location:** The Little River site is 3.5 miles north and 0.5 miles east of the northeast edge of the city of Little River. The area of contamination is in the SE/4 of section 29 and NE/4 of Section 32 Township 18 South and Range 6 West, Rice County.

**Impact/Immediacy:** The impact is on the groundwater supply for the city of Little River from unknown oil field sources. The KCC has rated the immediacy high because of its potential impact on the existing public water supply wells.

**Site Description:** The Little River water well field is part of the Odessa Oil Field. The groundwater table in this area is at a depth of thirty feet in the upper Kiowa Sandstone with an aquitard of a blue Kiowa Shale at fifty to sixty feet. Groundwater moves slowly toward the south-southeast. The source of the contamination may be old core soundings, spills, pits, or leaking lines.

Unusual Problems: There appear to be multiple sources of contamination from past oil and gas production.

**Status of Project:** KCC sampled the Public Water Supply Wells (PWS) and Monitoring Wells (MW) on August 5th, 2022. PWS-7 could not be sampled as the bailer became caught on an unknown object in the unused well. This well is usually locked to protect the chlorination system for the Public Water supply, but the well is not in use. The last sampled event for PMW-7 was in 2021, which tested at 200 mg/L. All other PWS wells increased in chlorides from 2021 levels. PWS#13 increased by 120 mg/L. Though higher this year, chlorides at this site have fluctuated over time. If multiple sampling events show increases, it could mean a trend, but all increases are small this year. The KCC chloride levels in MW-1 increased from 946 to 1,125 mg/L. Historically MW-1 has been as high as 1500 mg/L chlorides. MW-2 was stable with a chloride level of 45 mg/L. KCC airlifted both wells instead of using the downhole electric pump.

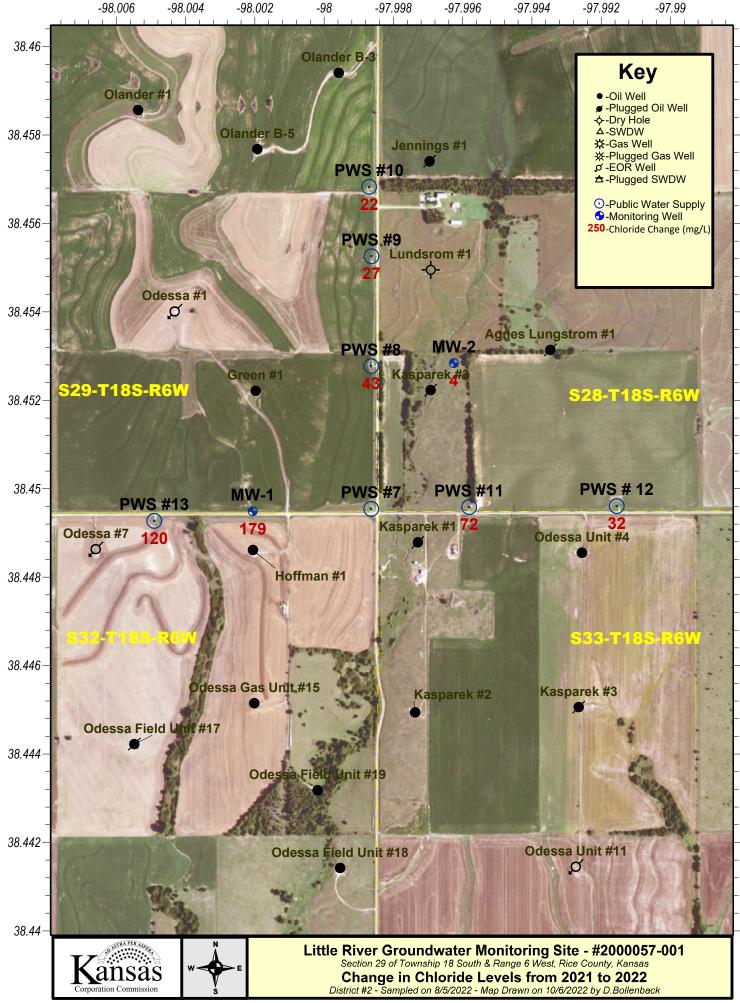
## Level of remediation Sought:

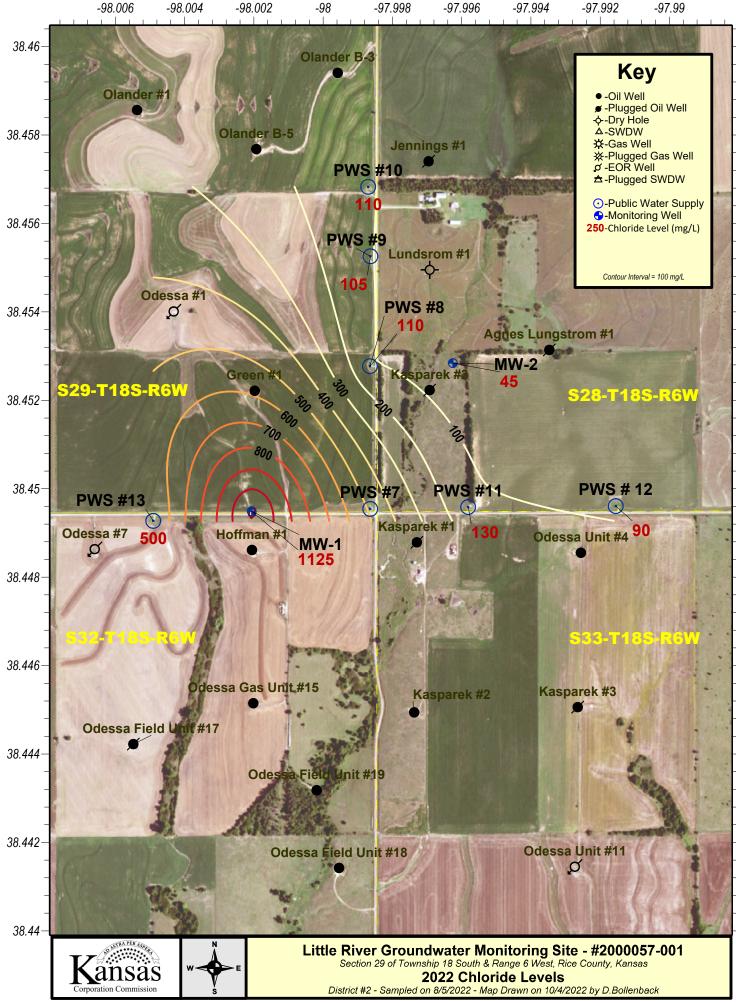
Ideal: 60 mg/L Target: 300 mg/L

**Recommendation for Future Work:** Due to the threat to the public water supply, KCC recommends annual sampling of the public water supply and monitoring wells for 2023. Remedial work is not economical as chlorides are too low for proper removal techniques, and the aquifer capacity dynamics are too low for recovery wells.

**Estimated Total Costs:** Time for staff to mobilize to the site and sample the wells over the next year, perform the laboratory work, data entry, mapping, and report creation. Costs should be in the range of \$500-\$700.

Control No.	Staff Ho	urs/Expenditures	Fund Expenditures	
20000057-001	FY 2 15 Hrs. / \$453.08		FY 2022/23	Total \$3,112.20
Current Contaminat	e Level: 4	5 mg/L Cl- in MW #2 to 1,12	25 mg/L Cl <sup>-</sup> in	MW #1
Status:				
1. Site Assessment		2. Short-Term Monitor	ring 🗌 S	3. Investigation
<b>4.</b> Long-Term Mor	nitoring	5. Remediation Plan		6. Installation
<b>7. Remediation</b>		8. Post Rem. Monitori	ng 🗌 9	). Resolved





## Project: Stowe- Zaid Contamination Site, Rice County, District 2

**Site Location:** The site is five miles south of US 56 and Plum Street on the east side of Rice County. This site is in the northwest part of the Welch-Bornholdt oil field, and the lease no longer has Oil and Gas production. The location is the SE/4 NE/4 Section 24, Township 20 South, and Range 6 West, of Rice County.

**Impact/Immediacy:** Brine contamination impacts are on the local soil and groundwater. KCC has classified this site as low immediacy. KCC monitors this site due to the possibility of this chloride plume affecting domestic and stock wells and the aquifer of the Little Arkansas River. There is a rural water line in the area, which can provide service to the homes.

**Site Description:** There is a Permian contact with the Quaternary sediments that transects this site from northwest to southeast. The erosion of the Ninnescah Shale by the Little Arkansas River has filled the floodplain with alluvium. There are approximately 40-50 feet of elevation change in the northeast corner of the section. There has been a historical scar in the alluvium just south and west of this contact. A 1954 air photo shows that there were oil and gas wells in the northeast of section 24. Historically, a tank battery was located on the west side of Plum Road and northeast of the scar. The battery was positioned within the Ninnescah Shale beds and at a higher elevation to the scar. Higher historical elevation suggests that possible spills and leaks from the tank battery may have entered the subsurface and flowed down gradient on top of the shale or through fractures and bedding planes until entering the Floodplain Alluvium, including the location of the scar. There are significant remnants of evaporation pits in the section north and the section east of the site.

Unusual Problems: The groundwater table is very shallow due to the proximity to the Arkansas River.

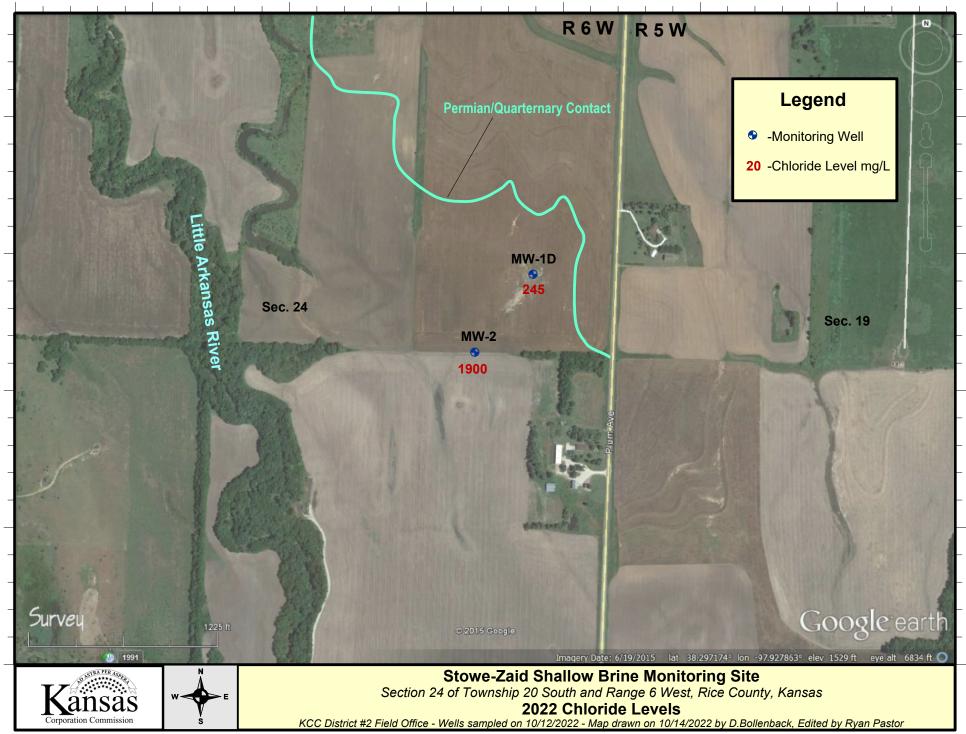
**Status of the Project:** KCC performed groundwater sampling on October 12th, 2022. The lower aquifer(MW-1D) well tested at the KCC lab at 245 mg/l chlorides, 30 mg/L higher than last year. This well has risen in chlorides over several years except for last year. This year year continues the upward trend in chlorides. MW-2 at the toe of the scar also showed higher chlorides from 2021 at 1,900 mg/l. MW-2 has dropped slightly during the last two years except for this year wich a significate increase occured. The area has had lower than average precipitation for the last year and which could be concentrating the chlorides at the wells location. KCC found MW-2 broken at the ground surface during last years sampling event. KCC repaired and placed protective t-post markers around the well since last years sampling.

**Recommendation for Future Work:** KCC recommends the continued sampling of the monitoring wells. The site has only two monitoring wells, one in the shallow toe and the other in the deep aquifer. If the immediacy of this site increases, the first step would be to drill and install more monitoring wells to delineate the plume. In addition, long-term monitoring is suggested for the site unless the lower aquifer continues to substantially increase in chlorides, which would warrant further investigation into the source.

Level of Remediation Sought: Ideal: 50 mg/l Target: 350 mg/l

**Estimated Total Costs:** This site should cost \$350 annually for field inspection, monitoring, reporting, and well repair. KCC plans to research ideas/alternatives to remediating the site or at least expediting the attenuation.

Control No.	Staff Ho	Staff Hours/Expenditures		ditures
20000035-001	8 Hrs. /	8 Hrs. / \$243.36		Total \$4,057.85
Current Contamina Status:	ate Level:	1,900 mg/l Cl-, MW-2, 7/ 245 mg/l Cl-, MW-1 Deep		12/2022
1. Site Assessmen	ıt	2. Short Term Mon	itoring 🗌 3	. Investigation
X 4. Long Term Mo	onitoring	<b>5.</b> Remediation Plan	n 6	. Installation
7. Remediation		8. Post Rem. Monito	oring 9	. Resolved



#### Project: Elm Creek Contamination Site, Rooks County, District 4

Site Location: Sections 19, 20, 29, 30, 31, and 32 of Township 7 South, Range 17 West Sections 5, 6, 7, 8, 17, 18, 19, 20, 29, 30, 31, and 32 of Township 8 South, Range 17 West Sections 5 and 6 of Township 9 South, Range 17 West, Rooks County

**Impact/Immediacy**: The Elm Creek alluvial aquifer has been contaminated by past oil field activity. Both domestic and stock wells are affected. The area is serviced by Rooks County Rural Water District #3, and the immediacy level for this site should be rated as moderate to high.

**Site Description**: Elm Creek is a tributary to the South Fork Solomon River, which it enters just downstream of Stockton, Kansas. Numerous complaints beginning in the mid 1900's led to wide-spread sampling, and the designation of approximately 20 square miles as the site. A series of monitoring wells were completed in the alluvial deposits of the drainage near the confluences of other streams with Elm Creek in an attempt to constrict the size of the contamination site by identifying the direction from which pollution originated. The installation of the monitor well net was completed in May of 1998, and sampled for 5 years by a third party. Following the sunset of the sampling contract, the well net was sampled quarterly for three years, and biannually for two years. Sampling is now performed annually by KCC staff.

**Unusual Problems**: The history of contamination in the Elm Creek area is extensive, and many of the possible sources of pollution were insufficiently documented. Additionally, the large areal extent of the site poses challenges for investigation and remediation.

**Status of Project**: Long-term monitoring has revealed that the chloride concentrations in the monitoring wells have remained the highest near the south end of the site. Presently, the chloride level in even the most severely impacted areas of the site do not preclude use of the water for stock use, irrigation of certain plants, or general non-potable use. Two monitoring wells contain chloride ions in concentrations which are above what is considered to be fresh water (500 ppm), four wells are below the freshwater threshold, but above drinking water standards (250 ppm), and seven wells are at or below the chloride concentration threshold for water suitable for human consumption. One well has been destroyed.

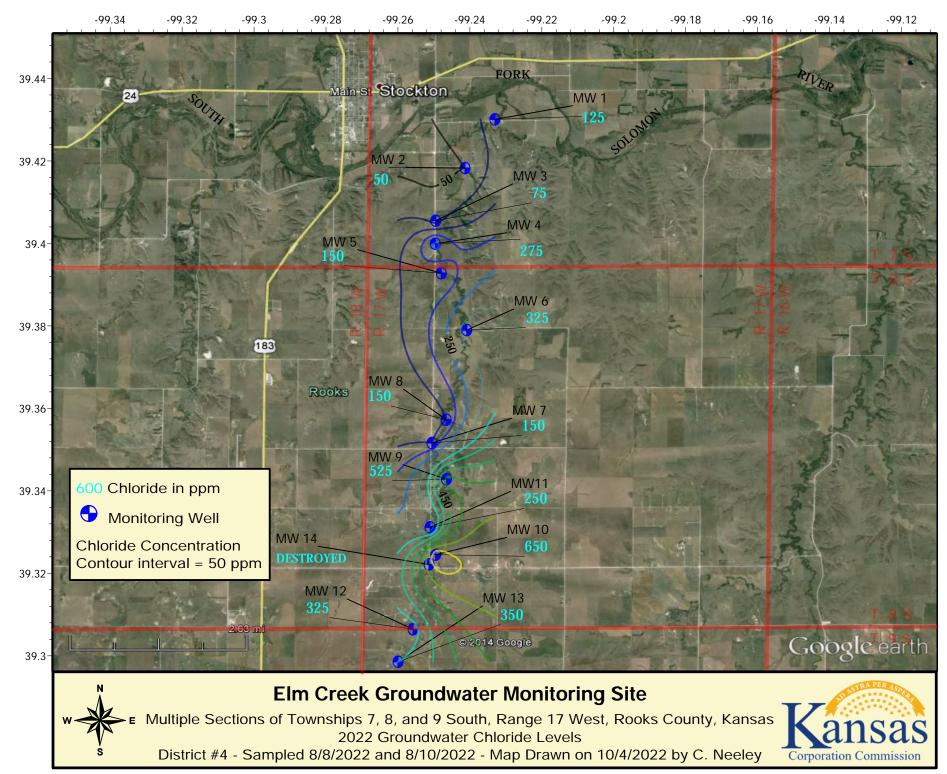
### Level of Remediation Sought:

Ideal: 250 ppm Chloride Target: 500 ppm Chloride

**Recommendations for Future Work**: While the trend in contamination distribution has remained relatively stable, long-term monitoring should continue until the target level is reached, or the site parameters change in such a way as to warrant further investigation and remedial efforts.

Estimated Total Cost: If warranted, remediation costs could reach a total of \$250,000.

Control No.	Staff Hours/Expenditures		Fund Expenditures FY 2022/23 Total		
970043-00	18 Hrs.	18 Hrs. / \$520.61		Total \$29,212.25	
Current Contaminate Level: 50 ppm to 650 ppm Cl <sup>-</sup>					
Status:					
1. Site Assessmen	t	2. Short Term Moni	toring 3	. Investigation	
🗶 4. Long Term Mo	onitoring	<b>5. Remediation Plan</b>	6	. Installation	
7. Remediation		8. Post Rem. Monito	oring 9	. Resolved	



#### Project: Irey-Hrabe Contamination Site, Rooks County, District 4

Site Location: Section 1 and Section 12 of Township 9 South, Range 17 West, Rooks County.

**Impact/Immediacy**: The groundwater near a former homestead has been impacted by repeated releases of brine on the surface and in the subsurface. The immediacy for this site is rated as moderate.

**Site Description**: A subtle drainage runs through the site from south to north, and an abandoned farmstead is situated near this draw. Six water wells were dug on the property, and the historical information indicates that these may be producing water from the Codell Sandstone and near surface deposits. However, this has not been confirmed. Contamination at the site can be attributed to an injection well which had pressurized a number of near-surface formations through failed casing, over pressurization, the numerous spills that have occurred over a period of 50 years, as well as multiple surface pits.

#### Unusual Problems: None.

**Status of Project**: The open wells were sampled early in 2017, and the concentrations of chlorides had dramatically increased to 44,000 ppm in one, and 7,500 ppm in another. The well closest to the abandoned farmstead was 1,150 ppm. The open wells with the highest chlorides were pumped out, and the water was taken to a SWD well. The groundwater coming into the south well was sampled and determined to be approximately 3,500 ppm. Test holes were hand augured to a depth of 6' to 10' in 2018, and the concentrations ranged from 1,100 ppm to 17,000 ppm. These tests conform to the known site history, and will be used to plan future exploratory and remedial work. In 2022, the three hand dug windmills were 9,000 ppm, 7,250 ppm, and 1,550 ppm.

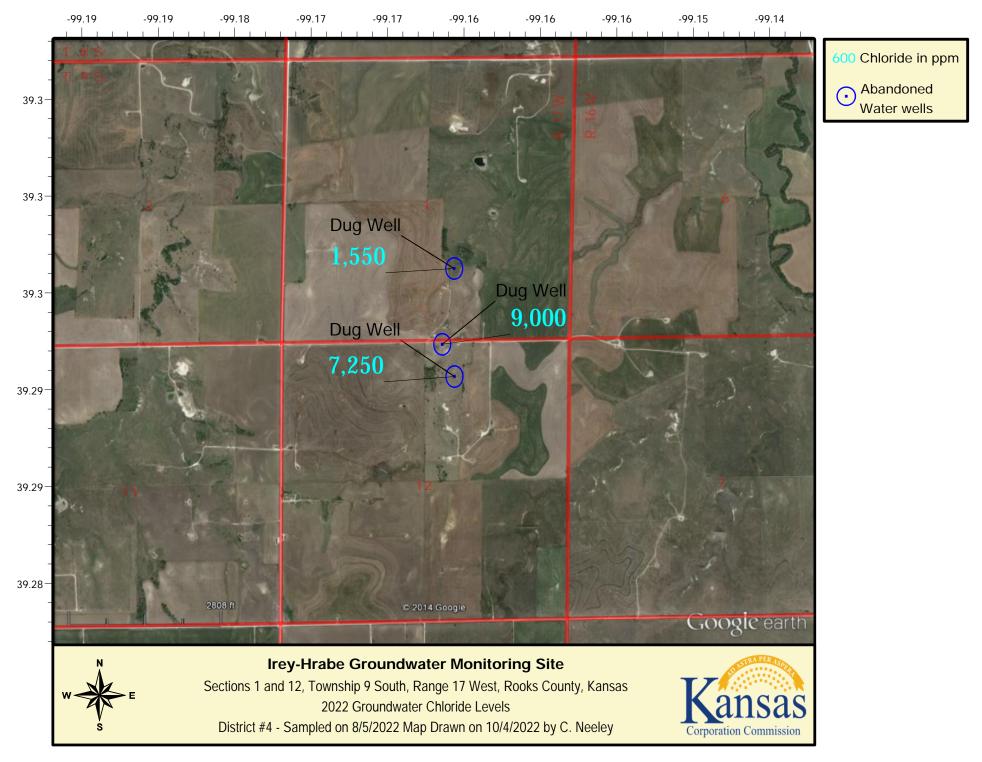
### Level of Remediation Sought:

Ideal: 250 ppm Chloride Target: 500 ppm Chloride

**Recommendations for Future Work**: While samples have been collected through existing wells, these do not meet quality control standards for groundwater sampling. A network of monitoring wells and exploratory test holes should be drilled at this site to delineate the extent of the pollution. The open wells will be pumped out on a periodic basis.

Estimated Total Costs: \$15,000.

Control No.	L L		Fund Expenditures FY 2022/23 Total	
970053-00			1 1 2022/23	Total
Current Contaminat	te Level:	1,550 to 9,000 ppm		
Status:				
1. Site Assessment		<b>2. Short Term Monit</b>	oring 🗙 3.	Investigation
X 4. Long Term Mor	nitoring	<b>5.</b> Remediation Plan	6	Installation
<b>7.</b> Remediation		8. Post Rem. Monitor	ring 9	Resolved



#### Project: Schruben-Rogers Contamination Site, Rooks County, District 4

Site Location: SE/4 of Section 18, Township 7 South, Range. 17 West, Rooks County.

**Impact/Immediacy**: Groundwater contained in an alluvial aquifer has been impacted by oil field brine. The Immediacy for this site is rated as low.

**Site Description**: This site is located on the eastern edge of the City of Stockton, approximately one third of a mile from the South Fork Solomon River. The water wells in the area are used primarily for lawn and garden and stock purposes and draw water from an alluvial terrace. The soil in the area of the impacted wells is rapidly permeated by contaminants, making the water quality sensitive to lease practices. Extensive past studies failed to identify a primary source for the brine, but a number of potential causes of the pollution were noted. These potential sources are generalized as oil field practices rather than delineated definitively and contribute to an accumulative effect. Remediation was not initiated because a significant reduction of the chloride in the area wells was observed, and the availability of other methods for obtaining water, i.e., municipal sources and reverse osmosis treatments.

#### Unusual Problems: None.

**Status of Project**: Several potential sources of pollution in the area have been removed over the last several years. The chloride concentration in the well on the Rogers' property has fallen appreciably since 1986, when the chloride concentration was 8,450 ppm. Since 2008, the chloride levels have remained relatively stable in the range of 500 ppm to 750 ppm. In 2017, the chloride concentration was determined to be 500 ppm, 400 ppm in 2018, 325 ppm in 2019, and 375 ppm in 2020. In 2021 the concentration was 450 ppm, and it was 475 ppm in 2022.

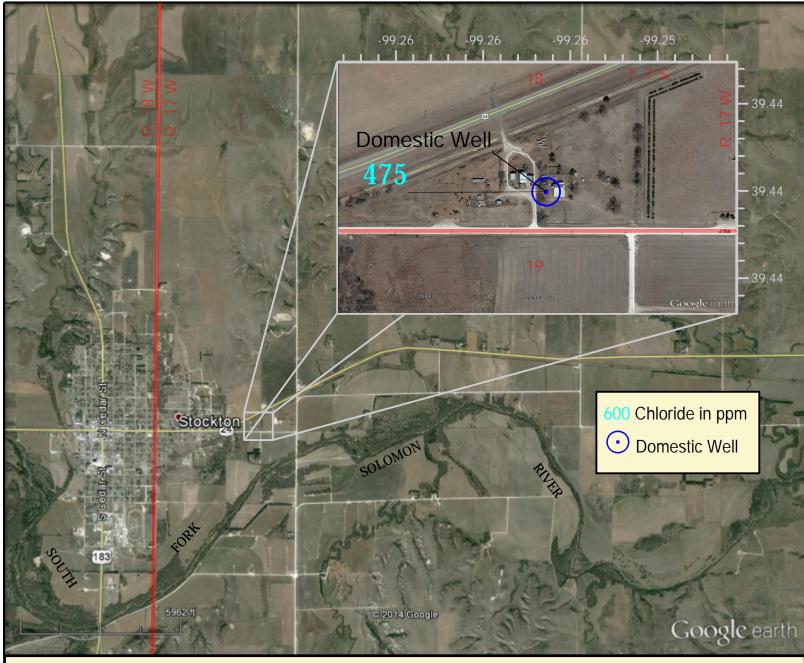
#### Level of Remediation Sought:

Ideal: 100 ppm Chloride Target: 250 ppm Chloride

**Recommendations for Future Work**: This site will be monitored annually to determine if the removal of potential sources has contributed to the reduction in contaminant levels. If additional work is warranted due to a rise in contaminant levels, additional geophysical and field research may be conducted in an effort to better delineate a source.

Estimated Total Costs: \$2,000.

Control No.	Staff Hours/Expenditures		Fund Exper FY 2022/23	nditures Total
970014-00	5.5 Hrs.	5.5 Hrs. / \$163.99		I otar
Current Contamina	te Level:	475 ppm Cl <sup>-</sup>		
Status:				
1. Site Assessmen	t	2. Short Term Mon	itoring 🗌 3	3. Investigation
🗶 4. Long Term Mo	onitoring	5. Remediation Plan	n 🗌 (	6. Installation
7. Remediation		8. Post Rem. Monit	oring 🗌 9	9. Resolved





# Schruben-Rogers Groundwater Monitoring Site

Section 18, Township 7 South, Range 17 West, Rooks County, Kansas 2022 Groundwater Chloride Levels District #4 - Sampled 8/8/2022 - Map Drawn on 10/4/2022 by C. Neeley



## Project: Maupin Contamination Site, Russell County, District 4

Site Location: SE/4 of Section 9, Township 11 South, Range 15 West, Russell County.

**Impact/Immediacy**: Brine contamination of a shallow aquifer and spring which is utilized for cattle. Immediacy level is rated as low.

**Site Description**: The site is rangeland at the head of a drainage within the Saline River Basin. Originally, the primary source of water for cattle in the pasture was a spring which had been developed by diverting its water to an open stock tank. Nearby water wells and ponds were experiencing increases in chloride concentration by 1956, and a complaint regarding high chlorides in this spring was made in 1991. Following an investigation, five monitoring wells were drilled on the location, and the waters of this basin ranged in chlorides, including the spring, from 200 ppm to 3,400 ppm throughout the history of sampling. While the pollution has never caused the water to become unusable, the concentration of chloride in the spring is near the upper limit for stock use if it is the sole source of water for the cattle. The pasture is now served by Ellsworth Rural Water District #1, and an additional stock tank filled by this source is available for the cattle to consume.

## Unusual Problems: None.

**Status of Project**: The chloride concentrations in the monitoring wells are 500 ppm at monitoring well 3, and 650 ppm at monitoring well 5. The concentration of the spring-fed stock tank is 850 ppm. At this time, these levels do not warrant additional action.

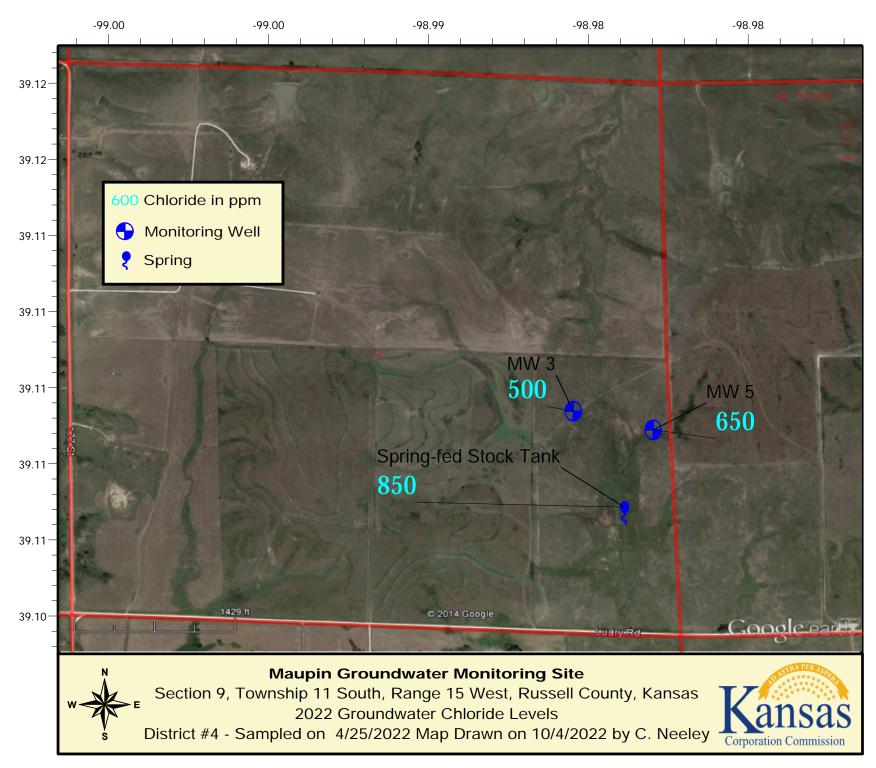
## Level of Remediation Sought:

Ideal: 250 ppm Chloride Target: 500 ppm Chloride

**Recommendations for Future Work**: This site will continue to be monitored on an annual basis until closure.

Estimated Total Costs: \$2,000.

Control No.	Staff Hours/Expenditures 15 Hrs. / \$435.20		Fund Expenditures FY 2022/23 Total	
970068-00				
Current Contamina	te Level: 500	ppm to 850 ppm Cl <sup>-</sup>		
Status:				
1. Site Assessmen	t 🗌	2. Short Term Moni	toring 🗌 3	. Investigation
🗶 4. Long Term Mo	onitoring	5. Remediation Plan	6	. Installation
7. Remediation		8. Post Rem. Monito	ring 9	. Resolved



#### Project: City of Russell Contamination Site, Russell County, District 4

**Site Location**: Within and around the City of Russell, in Parts of Township 13 South, Range 14 West and Township 14 S, Range 14 W, Russell County.

**Impact/Immediacy:** Brine contamination of a shallow aquifer utilized primarily for lawn and garden purposes such as irrigation of lawns. Immediacy level is rated as low.

**Site Description**: Potential sources include the approximately 334 wells drilled either in the city limits or in close proximity to the city limits, and the associated drill pits, lead lines, tank battery sites, brine tanks, brine lines, and emergency pits. In addition, there are 36 oil wells and UIC wells within this site that are either abandoned or have little or no documentation to confirm that they have been plugged. Test holes were drilled in the area during the summer of 2001 in an effort to delineate the source of the contamination. Data collected through the test holes, and other research indicated that the major contributor of chloride ions may be a former brine pit located to the northwest of the city. However, there has been extensive oil and gas development in the same vicinity, and the contribution from old drill pits and old line leaks has not been determined.

**Unusual Problems**: The investigation of all potential contamination sources would be costly and not without challenges. If remediation is initiated, the disposal of contaminated water would incur severe costs and logistical problems. Access is an issue for this site, as there are no KCC owned monitoring wells. Monitoring is achieved through the use of privately owned wells.

**Status of Project**: Between 2019 and 2022, three wells have been sampled. The three wells form an east-west line of evenly spaced wells approximately 350' in length at the north end of the neighborhood, near a small drainage running southeast through town. The western-most well was sampled last in 2019 and was 700 ppm. A well across the street to the east was sampled in 2020 (670 ppm). In 2021 and 2022, it was 650 ppm. The eastern well was sampled in 2021 and was at 1,600 ppm. These results indicate that the concentrations increase to the east.

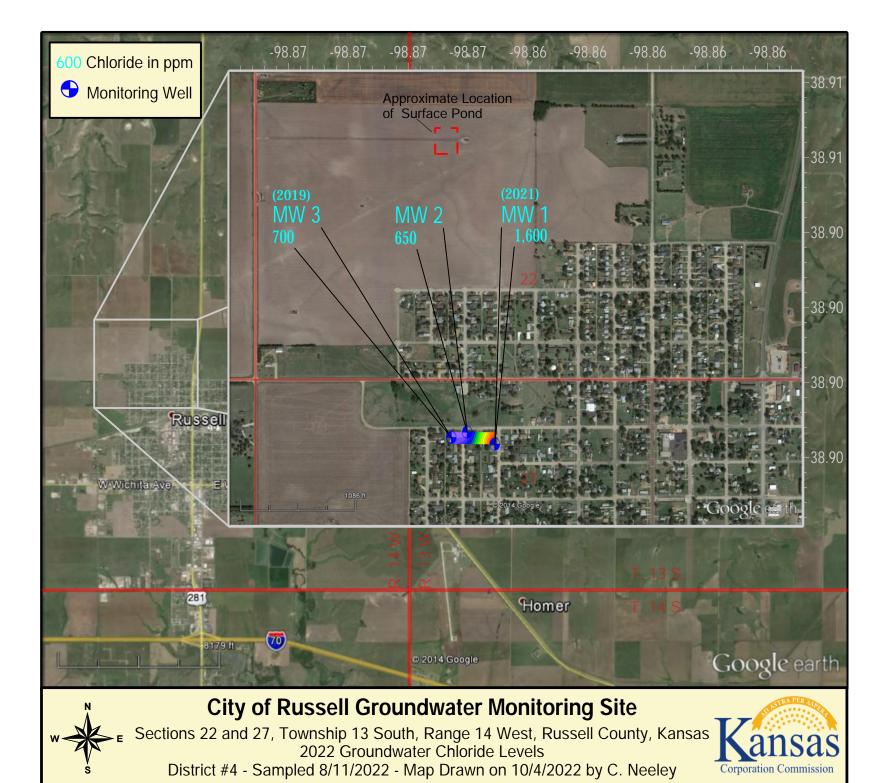
#### Level of Remediation Sought:

Ideal: 500 ppm Chloride Target: 1000 ppm Chloride

**Recommendations for Future Work**: Further research may be needed to determine whether remediation is justifiable, and what action should be taken. Additional samples will be collected in the future to determine the configuration of the brine plume.

Estimated Total Costs: \$400,000.

Control No.	Staff Hours/Expenditures		Fund Expenditures FY 2022/2023 Total	
970083-00	7 Hrs. / \$204.46		\$1,192.60	
Current Contamina Status:	te Level:	650 ppm to 1,600 Cl <sup>-</sup>		
1. Site Assessmen	t	2. Short Term Moni	toring 3. Investigation	
🗶 4. Long Term Mo	nitoring	<b>5</b> . Remediation Plan	6. Installation	
7. Remediation		8. Post Rem. Monito	oring 9. Resolved	



### Project: Russell Rural Water District #1, Russell County, District 4

Site Location: Section 34 and 35, Township 14 South, Range 14 West, Russell County.

**Impact/Immediacy**: A public water supply well is producing water with elevated chloride content. The immediacy level is rated as low to moderate.

**Site Description**: The hydrology of the area is complicated through the interaction of a shallow drainage mantled with alluvium, the Smoky Hill aquifer, and the Dakota Sandstone aquifer. The public water supply well was drilled to the north of the river, in hope of utilizing the alluvium. However, the well is sufficiently deep to be drawing water directly from either the Smoky Hill aquifer, or the Dakota. Additionally, the geology of the area may not provide a seal between the otherwise fresh shallow aquifers and the Dakota aquifer. Although the area has undergone significant oil and gas development, no active sources for pollution have been identified. Furthermore, the Dakota Sandstone was an early disposal formation in the area.

**Unusual Problems**: Research conducted by the Kansas Geological Survey in 1991 and 1992 showed that the chloride content of the Smoky Hill River in the vicinity of this site ranged from 843 ppm to 1,879 ppm, with oil field brines contributing 11% to 29% of the total concentration. The major natural chloride source is the dissolution of natural salt deposits in Permian strata, which migrates into and through the Dakota Sandstone into the alluvium and river itself. Because of the difficulty in locating the source of the oil field brines, and the natural input of saline water, remediation of this site would not be feasible; however, each household served by the RWD is utilizing a reverse osmosis filtration system, mitigating the problem to some degree.

**Status of Project**: Over the previous 5 years, the chloride concentrations of the monitoring wells have remained steadily between 500 ppm and 900 ppm. Presently, the wells contain chloride concentrations of 125 ppm in MW 1, and 750 ppm in MW 3, and 700 in MW 5.

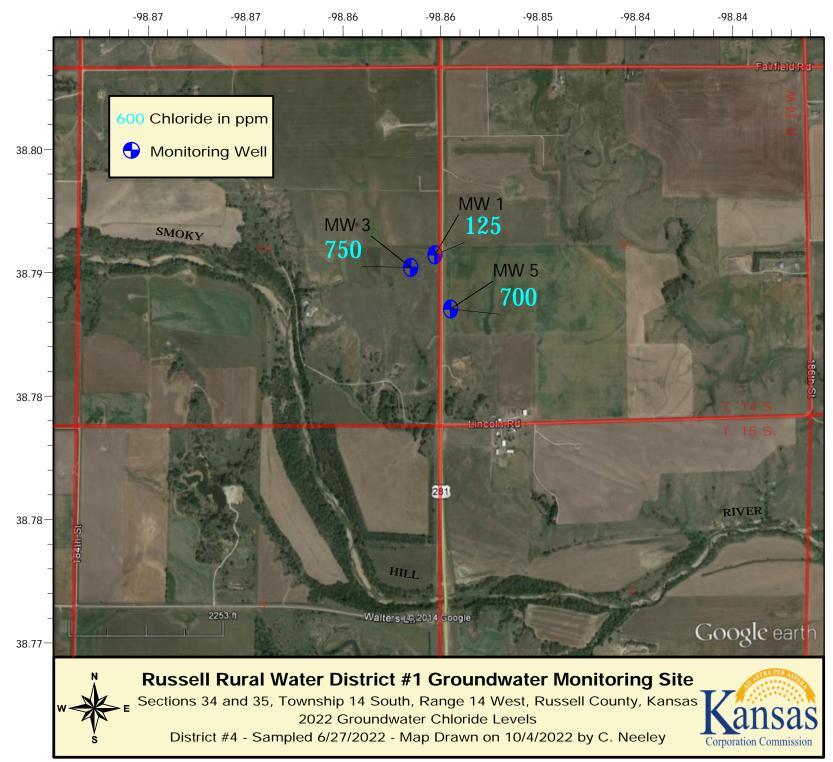
Level of Remediation Sought:

Ideal: 100 ppm Chloride Target: 250 ppm Chloride

Recommendations for Future Work: This site should be monitored on an annual basis.

**Estimated Total Costs**: The estimated costs to KCC and KDHE for extensive studies in the past have been \$30,000 or greater. Continued monitoring costs will be \$3,000.

Control No.	Staff Hours/Expenditures 7 Hrs. / \$208.93		Fund Expenditures FY 2022/23 Total	
970084-00			2022/25 10(4)	
Current Contamina	te Level: 125 ppm to 7	50 ppm Cl <sup>-</sup>		
Status:				
1. Site Assessmen	t 🗌 2. Shor	t Term Monitoring	g 🗌 3. Investigation	
🗶 4. Long Term Mo	nitoring 🗌 5. Rem	ediation Plan	<b>6. Installation</b>	
7. Remediation	<b>8.</b> Post	Rem. Monitoring	9. Resolved	



#### Project: Sander Contamination Site, Russell County, District 4

Site Location: Section 03, Township 14 South, Range 15 West, Russell County.

**Impact/Immediacy**: A shallow aquifer and small drainage have been impacted by poor oil field practices. A stock well serves as the monitoring well. The immediacy level for this site is rated as low.

**Site Description**: The site is situated near the head of a small, intermittent tributary to Big Creek. The soils are Harney and Roxbury silt loam, and the area is divided equally between pasture along the creek, and cultivation in the higher portions of the location. Near-surface geological information is limited to data obtained through a few water well records covering many square miles; however, a reasonable hypothesis would be to expect topsoil to a depth of approximately six feet, atop a sand about ten feet thick. Shale bed rock is likely to be encountered at a depth of 15 to 20 feet below the surface, and a common depth for the area water wells is roughly 30 feet. The site is located within the Gorham oil field, which was discovered in 1926, and multiple water flood projects have been implemented within the field.

#### Unusual Problems: None.

**Status of Project**: Chloride levels were at 1,650 ppm in the stock well when it was tested in October 2005. Chloride concentrations dropped to 1,500 ppm in 2007 and to 1,250 ppm in 2008. Samples were not collected between 2008 and 2014, due to the pump on the well being in disrepair, and incapable of lifting a sample. The sample gathered in 2014 was obtained from a domestic water well to the north in Sec. 34, T. 13 S., R. 15 W. The sample from this well was tested and contained 300 ppm chloride. Neither well was available to district staff in 2015. The stock well is now equipped with an electric pump and float switch, which will enable sampling to be carried out. A sample collected from a stock tank set at the pump was 675 ppm in 2016 and 975 ppm in 2017. In 2018, the sample was collected directly from the well, and was 900 ppm. In 2020 the level was 1,000 ppm. The well was at 1,400 ppm in 2021, and 1,200 ppm in 2022. The site will continue to be sampled.

#### Level of Remediation Sought:

Ideal: 500 ppm Chloride Target: 1000 ppm Chloride

Recommendations for Future Work: Continue to monitor in the short term.

Estimated Total Costs: \$300.

Control No.	Staff Hours/Expenditures	Fund Expenditures FY 2022/23 Total
970089-00	5.5 Hrs. / \$163.99	F 1 2022/25 10tal
Current Contamina	te Level: 1,200 ppm Cl <sup>-</sup>	
Status:		
1. Site Assessmen	t <b>X</b> 2. Short Term	Monitoring 3. Investigation
4. Long Term Mo	onitoring 🗌 5. Remediation	n Plan 6. Installation
7. Remediation	8. Post Rem. N	Ionitoring 9. Resolved



2022 Groundwater Chloride Levels District #4 Sampled on 7/22/2022 - Map Drawn on 10/4/2022 by C. Neeley



## Project: Sample Contamination Site, Sedgwick County, District 2

**Site Location:** The contamination area is located at the intersection of 45<sup>th</sup> Street North and Rock Road in Wichita. The legal location is the NW of Section 29 Township 26 South Range 2 East, Sedgwick County.

**Impact/Immediacy:** This site is very low immediacy. The chloride intrusion affects a groundwater aquifer that is a meager volume. Housing development in the area could see a rise in water well installation for domestic and heating/cooling systems.

**Site Description:** The site is located in NE Wichita and is bordered by Elk Creek Addition in Bel Aire to the northwest, Sawmill Creek in Wichita directly north, and Willowbend golf course to the south. The topsoil is hard clay (Wellington formation). The underlying aquifer is a thin, low-volume zone in clay and shale that is directly affected by precipitation.

**Unusual problems:** A portion of the chlorides is natural and cannot readily be remediated. The aquifer is low volume and difficult to clean up. The total depth of the monitor well is 19 feet, and it continuously pumps off after one volume of water is removed. The urban setting logistically makes remediation difficult. Continued residential development could see increased use of groundwater in the area.

**Status of Project:** The water sample collected in 2022 tested 2,450 mg/L chlorides, one of the lowest values measured since 1995 when KCC took the site over from KDHE. The change in chlorides fluctuates as this is a perched water table in the Wellington shale and is influenced by rainfall. In addition, the area around the monitoring well is overgrown, and the property is currently not maintained.

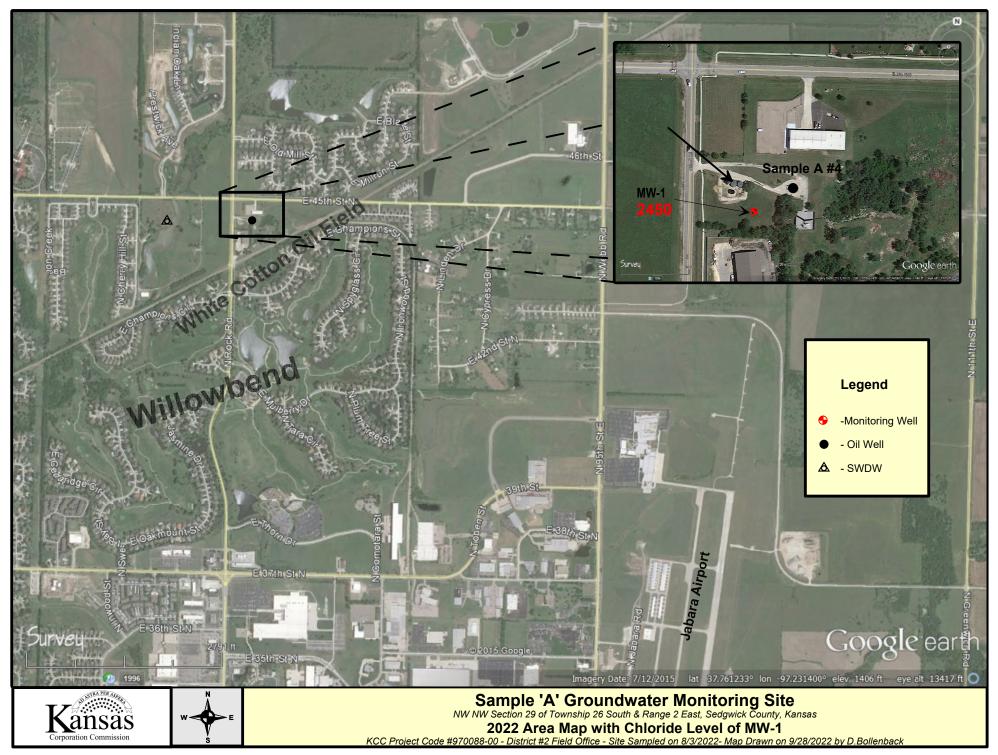
## Level of Remediation Sought:

Ideal: 250 mg/L Chloride Target: 500 mg/L Chloride

**Recommendations for Future Work:** A water sample from the monitoring well tested by the Kansas Geological Survey for a bromide/chloride ratio test could see where this falls in the range of oilfield brine. Sampling the well at the business at the corner of 45<sup>th</sup> or other local wells would help KCC check the water quality in a larger scope. If deeper zones indicate chloride values less than 250 mg/L and a bromide/chloride test shows a mixing of natural and oil field brines, KCC would close this site out. With no information regarding this monitoring well, KCC believes it was installed due to a release before 1995 when KCC took over the site. Geoprobing the surrounding location could also show the local lithology and contamination surrounding the single monitoring well.

Estimated Total Costs: \$300 per year for site inspection, sample collection, and research.

Control No.	Staff Hours/Expenditures	Fund Expenditures FY 2022/23 Total
970088-00	12.5 Hrs. / \$378.18	F 1 2022/25 10tal
Current Contamina	ate Level: 2,450 mg/L Chloride	s
Status:		
1. Site Assessmen	it 🛛 🇙 2. Short Term N	Monitoring 🗙 3. Investigation
4. Long Term Mo	onitoring 🗌 5. Remediation	Plan 6. Installation
7. Remediation	8. Post Rem. Me	onitoring 9. Resolved



#### Project: Schulte Brine Remediation Site, Sedgwick County, District 2

Site Location: The legal description is the eastern half of sections 7 & 18, Sections 8 and 17, Township 28 South, and Range 1 West of Sedgwick County, Kansas. To the northeast lies the Wichita Mid-Continent Airport. The site is in the drainage systems of Cowskin Creek and Dry Creek. Dry Creek is a tributary of Cowskin Creek and flows in an easterly direction across the site's southern part. The confluence of the two creeks is approximately three miles southeast of Schulte.

Impact/Immediacy: The effect is on groundwater resources, including public supply wells and domestic water wells. KCC has rated the immediacy level as moderate.

Site Description: The location is regionally in the Arkansas River valley. The valley consists of unconsolidated alluvial deposits ranging in age from the late Pleistocene to Holocene. The Permian-aged Wellington Shale underlies these deposits and reportedly has a depth of approximately 120 feet. The apparent source for the contamination is saltwater disposal ponds associated with activities in the Schulte oil field in sections 6 and 7. The site resides between Wichita Mid-Continent Airport to the northeast and the unincorporated town of Schulte to the west.

Land use is a combination of light industrial, agricultural, and residential. The aquifer consists of Pleistocene unconsolidated sand, clay, and gravel deposits. New construction of commercial/industrial complexes has occurred directly east of the recovery wells at the site, and a new industrial building between the two recovery wells in section 7. Local geology consists of topsoil underlain by a brown to reddish clay to silty clay intermixed with sand lenses. Upper clay thickness ranges from 8.5 feet to 33 feet from east to west. Below the top clay, poorly sorted sand and gravel beds intermixed with thin clay and silt lenses. This sand unit thins to the west, unlike the clays above. Under that top sand unit is a brown to red clay silty-clay aquitard that can be up to 60 feet in thickness near the west end of the site. Below the middle clay aquitard is another sand unit. This sand unit is poorly sorted, fine to coarse-grained with gravel and inter-bedded clay and silt layers. A bottom clay layer separates the sand from the blue Wellington Formation bedrock.

Local hydrology is based on the two sand units above the Permian Wellington Formation bedrock but between substantial clay layers. The middle clay aquitard separates the two aquifers, and historical investigations suggest that the brine plume has, in the past, migrated along the top of this aquitard. Groundwater below the aquitard in the plume area has been tested and appears to be historically uncontaminated. The groundwater movement is to the east-southeast and almost easterly direction along the site's eastern edge. Remediation by the KCC began at this site on November 1st, 2001. The site currently consists of 2 recovery wells, 11 monitoring wells, and one saltwater disposal well used to dispose of brine-impacted water. The system controls are upgraded to shut down on weekends and restart on Monday mornings.

Unusual Problems: The construction of new structures over the possible plume downgradient of the recovery system limits future recovery in that direction. Much of the area is for sale for future industrial expansion and could complicate the continuance of the site's remediation.

Status of Project: On June 15<sup>th</sup> 2022, ten groundwater monitoring wells (MW-1, MW-6, MW-7, MW-8, MW-9, MW-15, MW-101, MW-201, MW-301, and MW-401) were gauged and sampled. KCC pumped all monitoring wells utilizing a Proactive submersible pump to purge the wells. KCC took conductivity measurements continuously, and fluids with high salinity were containerized for disposal.

Only the Eastern Recovery well was operational during 2022. The system is programmed to shut down on weekends automatically when in use. During early year system startup, chlorides were tested to be in the 1,200 mg/L but trailed off with time as the wells began to form a cone of depression, allowing less impacted water located higher in the water table to enter the pump. Chlorides stabilized to 1,100 within 6 hours of pumping. Chloride recovery levels in the Eastern Well are very similar to last year. Lamp #1 SWDW, operated by the KCC for disposal of recovery fluid, was in good working order during 2022. KCC had the Kimray valve that automatically adjusts the fluid level in the tank rebuilt due to corrosion. KCC checked the Lamp's fluid level twice over 2022 with a sonic fluid level probe. Levels were stable at approximately 124' below the ground surface. KCC is determining the necessity of either installing another pump or swapping the pump from the East Well into the North Recovery well. The North recovery well has the higher chloride levels of the two recovery wells.

KCC Annually participates with Wichita State University Geology Department providing the Schulte Site for field work done by geology students. WSU students take static water measurements from each monitoring well and build hydrological maps and interpretations for hydrogeology class. The next field trip with WSU is scheduled for the Spring of 2023.

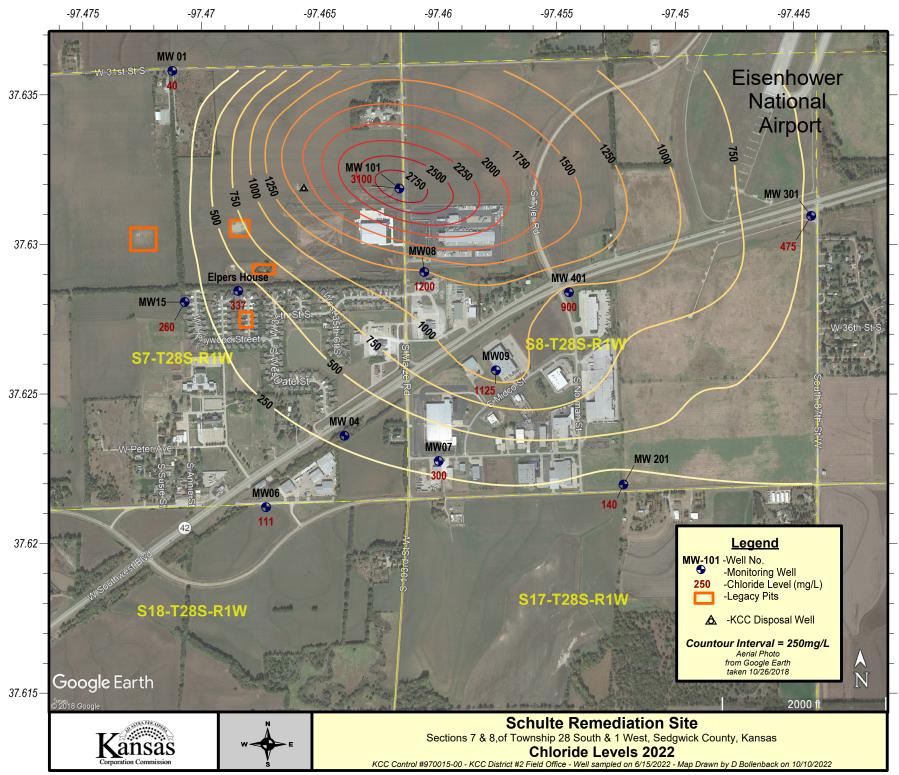
#### Level of Remediation Sought:

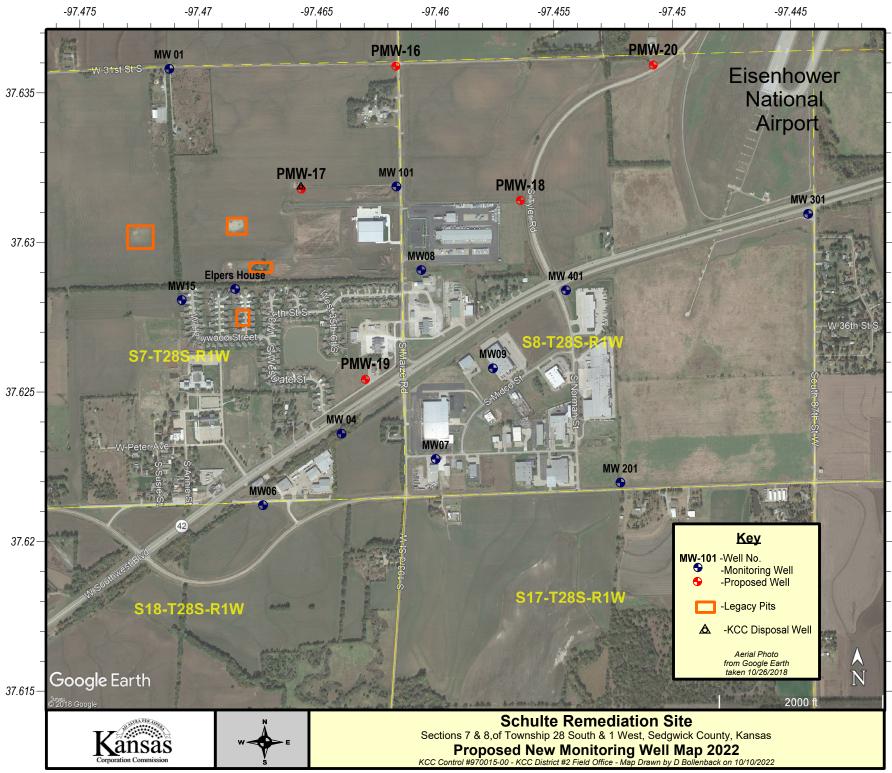
Ideal: 250 mg/l Chloride Target: 500 mg/l Chloride

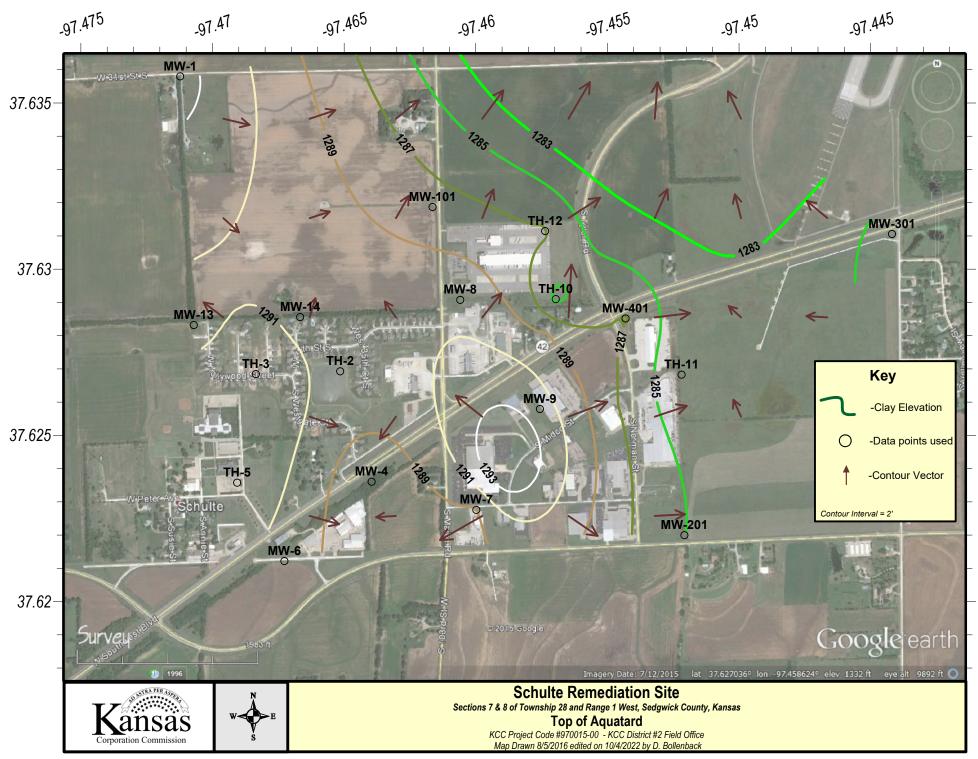
**Recommendations for Future Work:** KCC recommends installing 4-5 new monitoring wells to replace MW-4 and delineating the plume's northern side when available resources are available. The area of concern is currently on agricultural land, but KCC believes that further industrial and residential growth and construction will occur. Knowledge of the current hydrological status, especially groundwater mineralization, would benefit local land use planning. KCC continues testing the recovery wells during spring start-up and evaluating the need for system restart or remedial system closure. KCC always shuts down the recovery system before winter temperatures occur due to the low chlorides of the recovery fluids. Once the remedial system is deemed unnecessary, KCC shall plug the Recovery Wells and SWDW that will no longer be needed. However, monitoring the plume should be a long-term project. Plume delineation is vital to tracking potential brine impaction down gradient.

Estimated Total Costs: \$2,500 to upkeep the remediation system, perform annual groundwater sampling, and continue investigating new domestic water wells installed inside the known plume. \$15,000-\$25,000 to drill and install new monitoring wells. \$3,000-\$4,000 if KCC replaces the North recovery well pump. \$20,000 to plug the Lamp SWDW if needed.

Control No.	Staff Hours/Expenditures	Fund Expen FY 2022/202			
970015-00	121 Hrs. / \$3,808.48	F Y 2022/202 \$1,344.90	\$183,060.80		
Current Contaminate Level: 40 mg/L in MW #1 to 3,100 mg/L in MW #101					
Status:					
1. Site Assessmen	t 2. Short Term	Monitoring	8. Investigation		
<b>X</b> 4. Long Term Mo	onitoring 🗌 5. Remediation	n Plan 🗌 6	6. Installation		
<b>X</b> 7. Remediation	8. Post Rem. N	Ionitoring 🗌 9	). Resolved		







## Project: Curtis Contamination Site, Stafford County, District 1

Site Location: The legal location is Sections 23, 24, 25 & 26 of Township 24 South, Range 14 West, Stafford County.

**Impact/Immediacy:** The impact is to groundwater resources that have been contaminated by the flow of salt water from an old core drill hole. The core hole thought to be the source of contamination was plugged in 1988. This site has a low to moderate immediacy rating.

**Site Description:** This site was investigated after the Curtis irrigation well was reported salty. The aquifer in this area consists of unconsolidated material consisting mostly of sand and gravel, and is in general ninety feet thick. Several thin aquitards were encountered in the unconsolidated material. Bedrock consists of clay shale of various colors and was encountered at approximately 90 to 100 feet. The Curtis irrigation well tested salty upon completion and it was reportedly never used. It was also reported that no preliminary test boreholes were made before drilling the irrigation well. The irrigation well was probably drilled into the top of the bedrock and may have pumped chloride contaminated water from this zone.

**Unusual Problems:** The old core hole may have allowed cross flow of brine into the groundwater aquifer of the Rattlesnake Creek for more than forty years. The plume from this massive intrusion of brine extends to the northeast approximately two miles from the original source area.

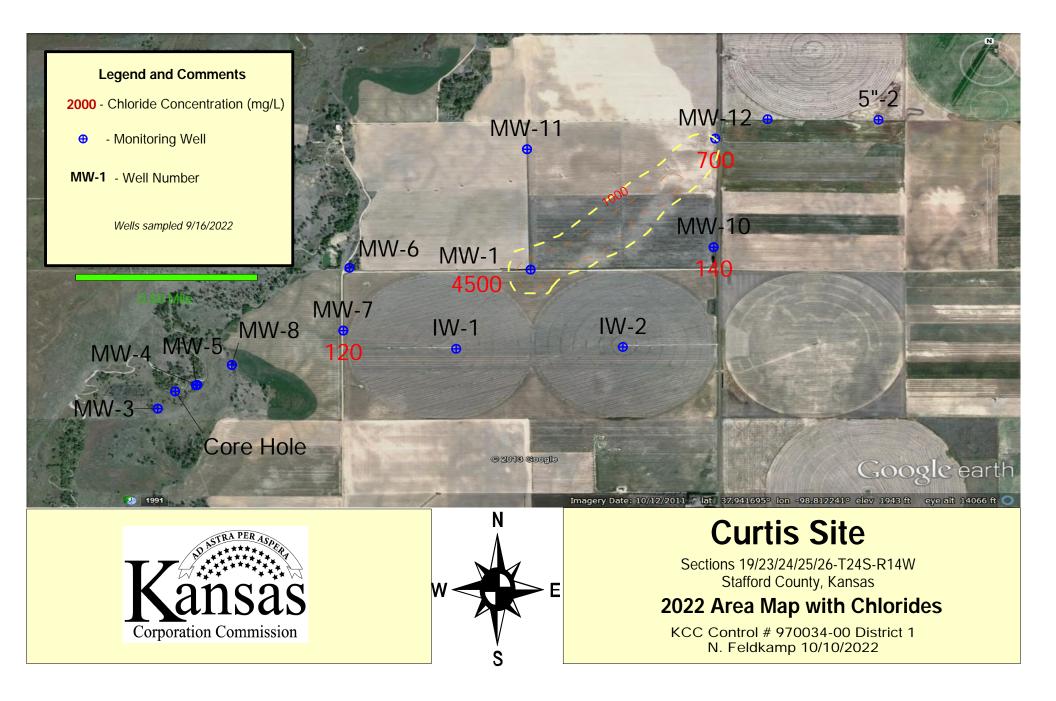
**Status of Project:** Samples were collected from four monitoring wells in 2022. The chlorides have remained steady in the area. The plume remains confined around MW-1. Only two of the wells remain above the ideal level of 250ppm chloride.

Level of Remediation Sought: Ideal: 250 ppm Target: 500-1000 ppm

**Recommendation for Future Work:** Continued monitoring of the site is recommended. The plume has migrated to the Northeast away from the original location near the old core hole. Monitoring wells 3-10 should be plugged as they have remained fresh for several sampling cycles. The possibility of repairing MW-11 or drilling a replacement well will be explored.

Estimated Total Costs: \$27,000.

Control No.	Staff Hours/Expenditures		Fund Expenditures	
970034-00	8 Hrs. / \$216.54		FY 2022/23	Total \$4,199.17
Current Contaminate Level: 120 ppm Cl- to 4500 ppm Cl-				
Status:				
1. Site Assessment		2. Short Term Monit	toring X :	3. Investigation
🗶 4. Long Term Mo	nitoring	<b>5.</b> Remediation Plan		6. Installation
7. Remediation		8. Post Rem. Monitor	ring	9. Resolved



## Project: French Contamination Site, Stafford County, District 1

Site Location: The site is located in Section 17, Township 23 South, Range 13 West, Stafford County.

**Impact/Immediacy:** Potential exists for impacts on stock and irrigation resources. Subsidence around the French "A" 1 has developed into a sinkhole. Worst-case scenario would be a catastrophic collapse taking part of an east-west county road and several acres of farm ground. Probable action is a gentle downward movement of the area until stable. The site has a moderate to high rating.

**Site Description:** The site consists of an unplugged saltwater disposal well whose operation led to the development of a solution cavity. The site is located in a rural setting 330' north of a county road. Land use is agricultural with oil activities in the area. The subsidence at the site now covers an area of approximately 600 x 1000' in size.

**Unusual Problems:** A solution cavity was determined to exist under the existing location by a seismic survey conducted by the KGS. The seismic survey indicates the cavity is approximately 60' thick.

**Status of the Project:** Elevations were not able to be shot in 2022 because the benchmark has been destroyed. The recommendations for future work will be completed in 2023. See map for proposed benchmark and new sample points.

#### Level of Remediation Sought:

**Ideal:** Stabilize cavity and plug well bore in accordance with KCC rules and regulations. **Target:** Safely monitor site. Determine an acceptable plugging procedure, which will adequately address groundwater resources.

**Recommendations for Future Work:** Set a new bench mark located closer to the sinkhole for more accurate surveys. Look at adding a few more survey points. Resume the annual survey of the site to establish a current rate of subsidence.

Estimated Total Costs: \$3,000.

f Hours/Expenditures	Fund Expenditures			
-	FY 2022/23 Total			
rs. / \$89.09	\$346.50			
Current Contaminate Level: Unknown.				
<b>2. Short Term Mo</b>	onitoring X 3. Investigation			
ing 🗌 5. Remediation Pl	an 6. Installation			
8. Post Rem. Mon	itoring 9. Resolved			
	ing 5. Remediation Pl			



# Project: Leesburg Sink Hole Site, Stafford County, District 1

Site Location: The site is located in Section 12, Township 25 South, Range 13 West, Stafford County.

**Impact/Immediacy:** Potential exists for impacts on stock and irrigation resources. Subsidence around the Leesburg #302 and Leesburg #303 may develop into a sinkhole. Worst-case scenario would be a catastrophic collapse taking several acres of farm ground. Probable action is a gentle downward movement of the area until stable. The site has a moderate to high rating.

**Site Description:** The site consists of a plugged saltwater disposal well whose operation led to the probable development of a solution cavity. The site is located in a rural setting approximately 990' FEL and 2310' FSL of section 12. Land use is agricultural with oil activities in the area. The subsidence at the site now covers an area of approximately 350'x400' in size.

Unusual Problems: A solution cavity is thought to exist under the existing location.

**Status of the Project:** Elevation was shot on October 10, 2022, by Advantage Elevations. The point remained the exact same as previous shot in 2021. It was noted the water level has receded since last event. The average rate of subsidence is 0.33' per year. Other points were under water and unable to be surveyed.

**Recommendations for Future Work:** It is recommended the site continued to be surveyed annually. The ground level at the stake on the east side should be surveyed in addition to the Leesburg 302 if it is accessible (low/no water). Additional points on the north and south edges of the sink, as well as a point in the center of the sink should be added in order to more thoroughly describe the movement.

## Level of Remediation Sought:

**Ideal:** Stabilize cavity. **Target:** Safely monitor site.

Estimated Total Costs: RP-\$62,000, plugging costs, seismic and installation of monitor wells.

Control No.	Staff Hours/Expenditu	ires Fund	Fund Expenditures	
20040003-001	3 Hrs. / \$89.09		22/23	Total \$6,266.00
Current Contaminate	Level: Unknown			
Status:				
1. Site Assessment	2. Shor	t Term Monitoring	3	. Investigation
🗙 4. Long Term Moni	toring 5. Remo	ediation Plan	6	. Installation
7. Remediation	8. Post	Rem. Monitoring	9	. Resolved

## VANTAGE BOX 8604 - PRATT, KS 67124 (620) 672-6491 1014221 INVOICE NO. **OIL FIELD SURVEYORS** LYONS & LYONS INC SINKHOLE SAUNDERS LEASE OPERATOR NO FARM + NW NE SE STAFFORD CO. KS 12 25s 13w LOCATION COUNTY 1900.9 GR ELEVATION: . LYONS & LYONS INC. 1519 S. Baltimore Ave. Tulsa, OK 74119 AUTHORIZED BY: . SCALE: 1" = 1000" Shot ground elevation at west steel T-post at west side of sinkhole. T-post is at edge of area normally occupied by standing water. All the water has evaporated since previous year. Elevation Record at same point: 3/13/06 1904.9 GR 5/15/08 1903.6 GR 5/13/09 1903.4 GR 4/27/12 1901.5 GR 9/27/13 1901.5 GR 11/21/14 1900.9 GR 9/13/15 1900.9 GR 9/14/16 1900.9 GR 10/20/17 1900.7 GR 12 9/11/18 1900.9 GR SINKHOLE 10/18/19 1900.5 GR 9/7/20 1901.0 GR 9/14/21 1901.0 GR 10/14/22 1900.9 GR

10/14/22

DATE STAKED:

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## Project: Wingate Contamination Site, Wilson County, District 3

Site Location: NE/4 of Section 17, Township 29 South, Range 17 East, Wilson County.

Impact/Immediacy: Impact is to the groundwater and soil. Immediacy level is rated as low.

**Site Description:** This site is located on gently sloping land used for agriculture. Much of the scar is located in a low-lying drainage area next to or within a waterway. Brine seepage originates from the Thayer coal bed or Cottage Grove Sandstone Member, which overlies the Chanute Shale in the higher areas.

**Unusual Problems:** This property is leased by River Rock Operating. The Mary Douglas property located in the next <sup>1</sup>/<sub>4</sub> section to the East contained 22 abandoned wells, many of which had high fluid levels and were old style completions. These abandoned wells are contributing to the source of the brine commingling with the shallow aquifer impacting the Wingate property. These wells were plugged by the State and the project was completed in February of 2009.

**Status of Project:** Four new monitoring wells were constructed on this project in early 2012. Statistical analysis of samples collected from these four new monitoring wells indicates Cl- concentrations are directly impacted by precipitation events and oil & gas producing activities within the immediate vicinity. The sample results for 2022 are as follows:

	<u>MWE 01</u>	<u>MWE 02</u>	<u>MWE 03</u>	<u>MWE 04</u>
<u>04/15/2022</u>	3700 ppm Cl-	1000 ppm Cl-	1700 ppm Cl-	1200 ppm Cl-
<u>09/07/2022</u>	5100 ppm Cl-	1000 ppm Cl-	2200 ppm Cl-	1500 ppm Cl-

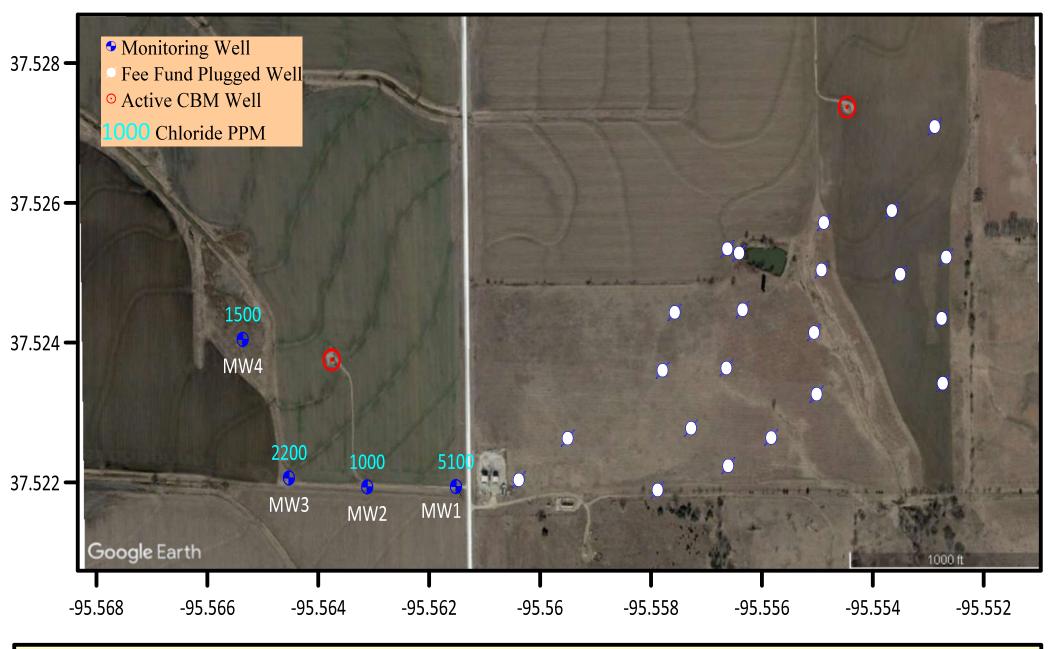
## Level of Remediation Sought:

Ideal: 250 ppm Chloride Target: 500 ppm Chloride

**Recommendation for Future Work:** Sample site annually. This site should possibly be expanded to include the Mary Douglas property located in NW 16-T29S-R17E WL Co. and the SE 17-T29S-R17E. Graphical analysis of the Cl- concentrations in these four wells indicates that chlorides are on a downward trend since the project was initiated. Factors such as an increase in flood and or disposal fluids from active operations completed within the same zone or CBM wells that have been shut in or pumping at reduced rates can temporarily increase formation pressures allowing greater communication with possible undiscovered open bore holes and an increase in chloride levels. Further monitoring of existing wells and possible additional monitoring wells will help to delineate the extent and condition of this aquifer. Further review of KGS well data and GIS information along with the new ability to download and overlay historic aerial imagery may provide information on additional possible locations of abandoned wells for further field investigation.

Estimated Total Costs: Four new monitoring wells were completed at a cost of \$8,196 in 2012.

Control No.	Staff Hours/Expenditures		Fund Expenditures		
970107-00	24 Hrs. / \$722.72		FY 2022/23	Total \$8,296.00	
Current Contaminate Level: 1,000 ppm Cl- to 5,100 ppm Cl-					
Status:Active					
1. Site Assessment	t	<b>2. Short Term Mon</b>	itoring X 3	3. Investigation	
🗙 4. Long Term Mo	nitoring	<b>5.</b> Remediation Plan	n 🗌 (	6. Installation	
<b>7. Remediation</b>		8. Post Rem. Monit	oring	9. Resolved	





Wingate Remediation Site NE 17-T29S-R17E Wilson County, Kansas 2022 Groundwater Chloride Levels - District #3 Sampled 09/07/2022 Map Drawn on 10/5/2022 by T. Herman Project 970170-00

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Ryan A. Hoffman, Director of Conservation 266 N Main Street, Suite 220 | Wichita, KS 67202-1513 | https://kcc.ks.gov/