

Federal Formula Grant

District 1 • District 2 • District 3 • District 4

2025

Project Staff

Conservation Division (Wichita - Central KS)

- Ryan Hoffman Director
- Loni Rees Abandoned Well Plugging
- Erika Smith Abandoned Well Plugging
- Nancy Borst Licensing

District 1 (Dodge City – Southwest KS)

- Kenny Sullivan Supervisor
- Larry Harris Abandoned Well Coordinator

District 2 (Wichita – Central KS)

- Jeff Klock Supervisor
- B.J. Hope Abandoned Well Coordinator

District 3 (Chanute – Eastern KS)

- Troy Russell Supervisor
- Russell Hine Abandoned Well Coordinator
- Dallas Logan Environmental Compliance & Regulatory Specialist

District 4 (Hays – Northwest KS)

- Case Morris Supervisor
- Shane Jones Abandoned Well Coordinator

Bipartisan Infrastructure Law Sec. 40601 Orphaned Well Program

Kansas is eligible to receive \$58.6 million for orphaned well site plugging, remediation, & reclamation

- \$25 million Initial Grants (2,250 wells plugged) (finalizing paperwork)
- \$33.6 million Formula Grants (estimate 2,330 wells to be plugged) (contract opening September/October 2025)

Application Process

Registration Process (All contracts go through the Kansas Department of Administration)

Go To:

- Department of Administration "Kansas eSupplier Public Portal"
 - $\begin{array}{ll} \bullet & \underline{\text{https://supplier.sok.ks.gov/psc/sokfsprdsup/SUPPLIER/ERP/c/NUI_FRAMEWORK.PT_LANDING} \\ \text{PAGE.GBL} \end{array}$

User Registration:

- Register New Bidder Click For: <u>Instruction for Registering a New Bidder</u>
- Current Suppliers and/or Returning Contractors Sign In
 - Will Need: User ID & Password
 - Forgot information links are available if User ID(s) and Password(s) are unknown

Contract Search:

- Open "Bidding Solicitations" are located at:
 - https://supplier.sok.ks.gov/psc/sokfsprdsup/SUPPLIER/ERP/c/SCP_PUBLIC_MENU_FL.SCP_PUBLIC_ME
- Look For
 - Business Unit: Corporation Commission
 - Even Name: Federal Program Formula Grant Well Plugging

Bidding Package

1 - Bid Document

- Invitation for Bid KCC contract
 - o Contract Details
 - Bidding Instruction Proposal Response Terms & Conditions Specifications Contractual Provisions Attachment Davis Bacon Act Requirements Cost Sheet Contractual Provisions Attachment (DA-146z Rev. 07/19)
- Vendor's Checklist (list of required documents)
 - Technical Proposal
 - Signature Sheet Form Immigration Reform & Control Certification Form Sexual Harassment Form • Boycott of Israel Form • Tax Clearance Certification Form • Davis Bacon Form • List of References Form • Bidder Information & Details • Signed Copy of any Amendments • Completed and Signed Event Details
 - o Cost Proposal
 - Completed Task Order & Bid Sheet

2 - Event Details

- Event (project) description
 - Event Questions (answer and include all information to the best of your ability)
 - Project Timeline: Start & Completion Bidder Preference Organization Experience Acceptance of the State of Kansas Terms & Conditions Current Tax Clearance Certificate Bidder Information

3 - Amendment

- Amendment (if available) Bid Document or Event Detail
 - o Amendments will only appear if changes have been made to any of the above original documents

Bidding Specifics

Two (2) types of bidding project packages: Price per line item per well • Turn-key price rate per well

Bidding Package includes:

- Task Order & Bid Sheet
- Plugging Plan & Well List

Task Order & Bid Sheet

District 1, 2, & 4

- Price
 - LOCKED Price Per Line Item –
 Per Well for the entire project
- Units
 - All services and/or items are estimated & can vary from well to well
- Example A: task order & bid sheet for projects with individual line-item pricing

District 2 &3

- Price
 - o LOCKED Price Rate Per Well
 - Turn-Key Single LOCKED price per well
- Units
 - All services and/or items are included in the "turn-key" locked price per single well
- Example B: task order & bid sheet for project with turn-key pricing

Plugging Plan & Well List

Plugging Plan

- Set of procedures: Per Project Per Well
- Keep in mind...
 - o Not all wells have been evaluated by KCC Staff
 - Plugging Plans have been developed with all known well information by staff to the best of their ability
 - Plans MUST be approved by KCC staff before work begins
 - Due to unknown factors, plugging plans can change once procedures have started. Approval must be obtained by KCC staff prior to changes
 - o **COMMUNICATE** with KCC staff regularly

Well List

- Known information
 - o Total Number of Wells
 - Name & Number
 - API Number
 - o Location
 - County
 - Known pipe details & depths
 - o Plug location

Factors in Awarding Contract(s)

KCC review team will make project recommendations based upon:

TECHNICAL REVIEW

- Quality and timeliness of work performance (past & present)
 - o Review based on work for the state and/or private sector
- Well Plugging experience (past & present)
 - o Overall contractor's business performance and demeanor
- New Contractors with no experience
 - A new contractor with no experience will not be overlooked or given the chance to prove themselves
 - o New contractors may be requested to test drill or plug before a project is awarded

COST REVIEW

- Total overall estimated project cost
- Lowest total overall estimated project cost preferred but not required

Estimate STARTING DATE and/or COMPLETION DATE

OVERALL RECOMENDATIONS

Best interest of the state, individual well project, and overall total project

Keep in mind...

Prices will affect how many and which projects are chosen

Project & Contractor Expectations

Communication with KCC Staff

- Communication between contractor and district staff is required to make sure everyone is on the same plugging page
- District staff will indicate their expectations during the first project meeting

Daily Work

- Contact staff before daily work begins (at least 24 hours is preferred)
- Phone (district main office line) or Email
- Well(s): Project Name & Control Number, Well Name & Number, API
- Planned daily well overview

Invoice(s)

- Submit invoice(s) frequently NO later than two (2) weeks from well plugging
- Information must be accurate & complete. If not, invoice will be returned for corrections and will delay payment.
 - o Dates must be updated during each correction
- Submission must include:
 - Coversheet
 - Each coversheet will contain all invoices being submitted at that time
 - o Individual Well
 - Each well must be separated and individually invoiced
- Checks will be issued no later than 30 days from the final approval invoice.
 - o If corrections are needed, the date must be updated on each invoice along with an updated cover letter.

Davis Bacon Act

Was enacted in 1931 and was amended in 1935 & 1964 to protect communities and workers from non-local contractors underbidding local wage levels.

Coverage

Applies to contracts in excess of \$2,000 to which the Federal Government or the District of Columbia is a party for construction, alteration, and/or repair, including painting and decorating, of the public buildings or public works.

Related Act Language: Section 41101 – "All laborers and mechanics employed by contractors or subcontractors in the performance of construction, alteration, or repair work on a project assisted in whole or in part by funding made available under this division or an amendment made by this division shall be paid wages at rates not less than those prevailing on similar projects in the locality, as determined by the Secretary of Labor in accordance with subchapter IV of chapter 31 of title 40, United States Code (commonly referred to as the "Davis-Bacon Act")."

Requirements

- ALL contractor(s) and/or sub-contractors must comply with the Davis Bacon Act/ Related Acts when working on this Federal project.
- ALL contractor(s) must comply with federal wage determinations per classification per county per project.
 - o If no wage determination has been determined, then a wage conformance must be submitted to the Department of Labor
 - SF-1444 form
 - Wage Determinations: https://sam.gov
- ALL contractor(s) must submit weekly Certified Payroll Reports
 - Certified payroll reports must be submitted electronically using a web based software -EComply Solutions.
 - EComply Solutions software training will be available
 - The contractor shall submit weekly for any week in which any contract work is performed a copy of all payrolls. 29 CFR 5.5(a)(3)(ii)(A).
 - WH-347 form
- Certified Payroll Report must be kept up-to-date

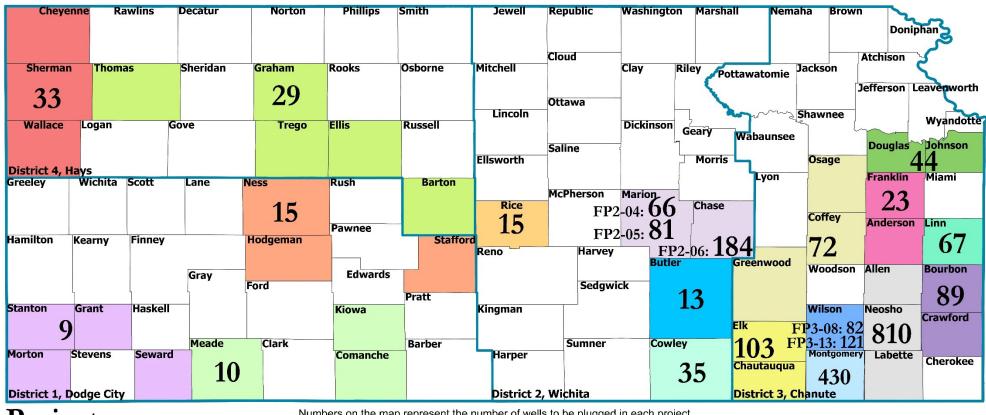
Operation	Job Description	
Pulling Unit/ Workover Rig	Operates the Pulling unit machine	Operator
	Derrick Hand (rig hand)	Laborer
	Floor Hand (rig hand)	Laborer
Drill Rig/ Power Swivel	Operates the Drill Rig/ Power Swivel machine	Operator
	Rig Hand:	Laborer
Cementer	Helps with any and all of the cementing process	Laborer
Pump Truck (mixes and put cement down the well)	Drives the pump truck to the well location and	Driver
	Operates the pump that mixes dry cement and water together	Operator
Bulk Truck (dry cement powder)	Drives the bulk truck and delivers supplies to the well site	Driver
	Operates the dumping of dry cement for the pump truck to pump	Operator
Electric Wireline	Drives the wireline truck to the well location	Driver
	Operates the wireline machine	Operator
	Rigger - helps	Rigger - laborer
Tanker Truck (semi w/ trailer) (add or remove fluids -140 barrels)	Drives the truck that adds or removes fluid - 140 barrels (larger)	Driver
	Operates the truck that adds or removes fluid	Operator
Vacuum Truck (add or remove fluids - 65 barrels)	Drives the truck that adds or removes fluid - 65 barrels (smaller)	Driver
	Operates the truck that adds or removes fluid	Operator
Water Truck (add fluid only)	Drives the truck to add fluid	Driver
	Operates the truck to add fluid	Operator
Tanker Truck (mud truck)	Drives the truck filled with mud (bentonite or gel)	Driver
	Operates the mud try pumping the mud down the whole	Operator
Heavy Equipment	Bulldozer - Operates equipment	Operator
	Trackhoe - Operates equipment	Operator
	Backhoe - Operates equipment	Operator
	Mini Excavator - Operates equipment	Operator
Equipment Truck Driver	Delivers any of the equipment to the well site	Driver
Welder	Welding or cutting pipe	Operator/Welder

Helpful Links...

- Form WH347 Payroll Form: https://www.dol.gov/sites/dolgov/files/WHD/legacy/files/wh347.pdf
- Instruction for WH-347: https://www.dol.gov/agencies/whd/forms/wh347
- Form SF308 Request For Wage Determination And Response To Request https://www.gsa.gov/Forms/TrackForm/32961
- Form SF1444 Request For Authorization Of Additional Classification and Rate: https://www.gsa.gov/Forms/TrackForm/32870
- Davis–Bacon Act Poster (must be visible on jobsite): https://www.dol.gov/agencies/whd/posters/dbra
- Wage Determinations: https://sam.gov
- Wage and Hour Division: http://www.dol.gov/agencies/whd/government-contracts
- WHD Protections for Workers in Construction under the Bipartisan Infrastructure Law:
- https://www.dol.gov/agencies/whd/government-contracts/protections-for-workers-in-construction
- Resource Book: http://www.dol.gov/agencies/whd/prevailing-wage-resource-book
- Office of the Administrative Law Judges Law Library: https://www.dol.gov/agencies/oalj/topics/libraries/LIBDBA
- Prevailing Wage Topic videos: https://www.dol.gov/agencies/whd/government-contracts/construction/presentations

The KCC will offer a training directly with the Department of Labor to go over the Davis Bacon Act and to answer any questions.

Potential Federal Formula Grant Projects



Proje<u>cts</u>

2026FP2-03: District 2, Project 3 - 15 Wells

Numbers on the map represent the number of wells to be plugged in each project.

2026FP3-12: District 3, Project 12 - 89 Wells



2026FP3-07-1: District 3, Project 7-1 - 67 Wells

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Phone: (316) 337-6200

Fax: (316) 337-6211

DISTRICT 1

<u>District 1 Project 03</u> 15 Wells: Hodgeman, Ness, Stafford

> <u>District 1 Project 04</u> 10 Wells: Kiowa, Meade

<u>District 1 Project 05</u> 9 Wells: Grant, Morton, Seward, Stanton

DISTRICT 2

District 2- Project 01
13 wells: Butler

<u>District 2- Project 02</u> 35 wells: Cowley

<u>District 2 – Project 03</u> 15 well: Rice <u>District 2 – Project 04 *</u> 66 well: Chase • Marion

<u>District 2 – Project 05 *</u> 81 well: Chase • Marion

<u>District 2 – Project 06 *</u> 184 well: Chase • Marion

DISTRICT 3

<u>District 3- Project 06-1 *</u>
72 wells: Coffey • Greenwood • Osage

<u>District 3 – Project 06-2 *</u>
44 well: Douglas • Johnson • Wyandotte

<u>District 3- Project 07-1 *</u> 67 wells: Linn • Miami

<u>District 3 – Project 07-2 *</u> 23 well: Anderson • Franklin

<u>District 3 – Project 08 *</u> 82 well: Wilson • Woodson <u>District 3 – Project 09 *</u> 103 well: Chautaugua • Elk

<u>District 3 – Project 10 *</u> 430 well: Montgomery

<u>District 3 – Project 11 *</u> 810 well: Allen • Labette • Neosho

<u>District 3 – Project 12 *</u> 89 well: Bourbon • Crawford

<u>District 3 – Project 13 *</u>
121 well: Wilson • Woodson

DISTRICT 4

<u>District 4- Project 03</u> 29 wells: Barton • Decatur • Ellis • Graham • Thomas • Trego

> <u>District 4 – Project 04</u> 33 well: Cheyenne • Sherman • Wallace

Number of projects and number of wells are subject to change. Well numbers are estimated and may change, even after projects have been awarded.

* Turn-Key Projects

Helpful Information

* KCC email address have changed. Please double check.

Conservation Division

Abandoned Well Plugging Department: 316.337.6200 • KCC.Abandoned.Wells@ks.gov

Loni Rees: 316.337.7637 • Loni.Rees@ks.gov Erika Smith: 316.337.7635 • Erika.Smith@ks.gov Nancy Borst: 316.337.6194 • Nancy.Borst@ks.gov

District 1

Kenny Sullivan: 620.682.7928 ◆ <u>Kenny.Sullivan@ks.gov</u> Larry Harris: 620.682.7930 ◆ <u>Larry.Harris@ks.gov</u>

District 2

Jeff Klock: 316.337.7405 ● <u>Jeff.Klock@ks.gov</u> BJ Hope: 316.337.7400 ● <u>BJ.Hope@ks.gov</u>

District 3

Troy Russell: 620.902.6451 • <u>TroyRussell@ks.gov</u> Russell Hine: 620.432.4001 • <u>Russell.Hine@ks.gov</u> Dallas Logan: 785.250.9017 • <u>Dallas.Logan@ks.gov</u> Sam Kepley: 620.432.6515 • Sam.Kepley@ks.gov

District 4

Case Morris: $785.261.6252 \bullet \underline{Case.Morris@ks.gov}$ Shane Jones: $785.261.6262 \bullet \underline{Shane.Jones@ks.gov}$

Updated Information will be available on our webpage

Abandoned Well

https://kcc.ks.gov/oil-gas/abandoned-wells

Oil Field Salvage Opportunities

https://kcc.ks.gov/oil-gas/oil-field-salvage-opportunities