

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form G-2
November 2018

ONE POINT STABILIZED OPEN FLOW TEST

(See Instructions on reverse side)

API No.: _____ Test Date: _____

Operator Name: _____ Lease Name: _____ Well Number: _____

County: _____ Location: _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
(Q/Q/Q/Q)

_____ Feet from North / South Line of Section _____ Feet from East / West Line of Section

Acres Attributed: _____ Field: _____ Reservoir: _____ Gas Gathering Connection: _____

Completion Date: _____ Plug Back Total Depth: _____ Packer Set at: _____

Casing Size: _____ Weight: _____ Internal Diameter: _____ set at _____ Perforations: _____ to _____

Tubing Size: _____ Weight: _____ Internal Diameter: _____ set at _____ Perforations: _____ to _____

Type Completion: _____ Type Fluid Production: _____ Pump Unit or Traveling Plunger? Yes No
(Describe)

Producing Thru: Annulus Tubing % Carbon Dioxide: _____ % Nitrogen: _____ Gas Gravity - G_g: _____

Total Vertical Depth: _____ Pressure Taps: _____ (Meter Run) (Prover) Size: _____

Pressure Buildup: Shut in _____ 20 _____ at _____ AM PM Taken _____ 20 _____ at _____ AM PM

Well on Line: Started _____ 20 _____ at _____ AM PM Taken _____ 20 _____ at _____ AM PM

OBSERVED SURFACE DATA

Duration of Shut-in: _____ Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In											
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _v) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

OPEN FLOW CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207

(P _c) ² - (P _a) ²	(P _c) ² - (P _w) ²	P _c ² - P _a ² divided by: P _c ² - P _w ²	LOG of formula and divide by: $\left[\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG $\left[\right]$	Antilog	Open Flow Equals R x Antilog (Mcf/d)

Open Flow: _____ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the _____ day of _____, 20 _____.

Commission Witness (If any)

For Company

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator _____ and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the _____ gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- not capable of producing at a daily rate in excess of 500 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: _____

Signature: _____

Title: _____

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

For KCC Use ONLY

Approved Denied By: _____ Date: _____