# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U-1 July 2006 Form must be Typed Form must be Signed All blanks must be Filled

# **APPLICATION FOR INJECTION WELL**

Disposal 🗸			Permit Number: (to be assign	ned by KCC)	
Enhanced Recovery: Repressuring	3		API Number: <u>15-207-9999</u>	9	
Waterflood			Well Location	✓ East	
Tertiary			SW NW SE , Se	ec. 22 Twp. 23 S. R. 14 West	
Date: January 1, 2008	· ···		1650 Feet from SOUT	'H Section Line	
Operator License Number: 999999			2310 Feet from EAST	Section Line	
Operator: Sample Oil, LLC	a / podler maneri bries we a raccay some		Lease Description: S/2 Sec	22 and SE/4 Sec 21-23S-14E	
Address: 130 S. Market	THE PROPERTY OF STREET	NAMES OF THE PERSON ASSOCIATION OF THE PARTY AND ASSOCIATION OF THE PARTY ASSOCIATION OF THE PAR			
Wichita, KS 67202			Lease Name: Smith	Well Number: OWWO 'A' #1	
		4		sin Coal Area	
		A			
Contact Person: I.M. Sample			Deepest Usable Water		
Phone: 316-337-6200			Formation: Alluvium		
Florie.		1		15'	
			Depth to Bottom of Pormation.		
Check One:	rted 🗍 N	Newly Drilled Well	Weil to be Drilled	(e:	
Surface Elevation: 1070' feet W	/ell Total Depth: _2	300' feet	Plug Back Depth: NA f	eet	
Datum of top of injection formation: 2230	)' fec	at (reference mean	sea level)		
Injection Formation Description:					
Name		top / bottom	perf / open hole	depth	
Arbuckle	2230	/ _2300	Open Hple	at 2230 to 2300 feet	
		_ /		al to feet	
List of Wells/Facilities Supplying Pro- (attach additional sheets if necessary)	duced Saltwater	or Other Fluids	Approved by the Conservation	n Division:	
Lease Operator	Lease/F	acility Name	Lease/Facility Descript	ion Weil ID & Spot Location	
1 Sample Oil, LLC	Smith			#1 SW SE SE 22-23-14E	
2. Sample Oil, LLC	Jones		SE/4 21-23-14E	#2A SE SE'SE 21-23-1E	
3			н	4A SW NW SE 21-23-14E	
Producing Formation	Strata I	Depth	Total Disso	olved Solids (if available)	
1. Cherokee Coal	1800 to	1890 feet	15,000 mg/l	mg/l	
2	to	feet	-	mg/l	
3	to	feet	MAN MANUAL CONTRACTOR AND ANALYSIS OF THE PARTY OF THE PA		
Maximum Requested Liquid Injection Rate:	4000	bbls / day; or			
Maximum Requested Gas Injection Rate:	* 1000 / Address	scf / day. Type of G	ias:		
Maximum Requested Injection Pressure	100	neia			

## Well Completion

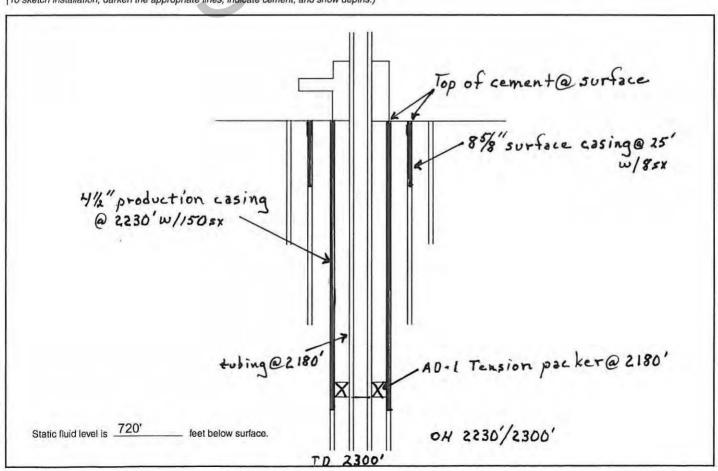
	Conductor	Surface	Intermediate	Production	Tubing
Size		8 5/8"		4 1/2"	2 3/8"
Setting Depth		25'		2230'	2180'
Amount of Cement		8 sx		150 sx	
Top of Cement		0'		0'	
Bottom of Cement		25'		2230'	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at None feet, cemented to	feet with sx.
Tubing: Type Lined Seal-Tite	Grade J-55
Packer: Type AD-1 Tension	Depth 2180'
Annulus Corrosion Inhibitor: Type KCL Treated Water	Concentration 5%
List Logs Enclosed: Cement Bond Log	

### Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



# Offset Operators, Unleased Mineral Owners and Landowners acreage (Attach additional sheets if necessary) Legal Description of Leasehold: Acme Oil, Co. N/2 Sec. 22-23-14E John Q. Public NW/4 Sec. 23-23-14E SW/4 Sec 23-23-14E Jane Doe N/2 Sec 27-23-14E Gusher Oil, Inc. R. Smith (landowner) S/2 Sec 22-23-14E I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief Applicant or Duly Authorized Agent day of November 2011 Subscribed and sworn before me this

#### Instructions:

1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.

Notary Public

My Commission Expires:

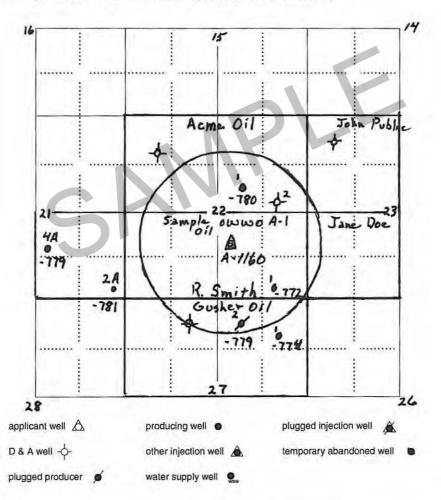
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. No injection well may be used without prior written authorization.
- All application fees must accompany the application.

# Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: Sample Oil, LLC	Location of Well: SW NW S	SE Sec. 22-23-14E
Lease: Smith	1650	feet from N / V S Line of Section
Well Number: OWWO 'A' #1	2310	feet from 📝 E / 🗍 W Line of Section
County: Woodson	Sec. 22 Twp. 23	

### Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



	Il of the information
shown herein is true, complete and correct to the best of his / her knowledge.	
2 mi Samole	
Applicant or Duly Authorized Agent	
Subscribed and sworn before me this	,2011
Nanus Notary	
Notary Public	2000
My Commission Expires:	00101

		Page Five Form
Affidavit of Notice Se	rved	3.07
Re: Application for:	Sample Oil, LLC	
Well Name: S	mith OWWO 'A' #1	Legal Location; SW NW SE Sec. 22-23-14E
0000		nt for the applicant, and that on the day 1st of January
2008 , a tr	ue and correct copy of the application referenced	d above was delivered or mailed to the following parties:
Note: A copy of this affida	nvit must be served as a part of the application.	
Name		Address (Attach additional sheets if necessary)
Acme Oil, 0	Co.	c/o Banker's Trust, Anytown, KS 66000
John Q. Pu	ıblic	Box 82, Smalltown, KS 67000
John Doe		789 S. Bend, Box 456, Centerville. KS 67200
Gusher Oil	, Inc.	PO Box 82, Bigtown, KS 67200
R. Smith (la	andowner)	123 S. Maple, Anytown, KS 66000
I further atlest that notice	of the filing of this application was published in th	ne Yates Center News , the official county publicat
of _Woodson		county. A copy of the affidavit of this publication is attached.
Signed this 1st	<sub>day of</sub> January	2008
		Applicant of Duly Authorized Agent
	Subscribed and sworn t	to before me this 1st day of January , 2008
		Notary Public

Protests may be filed by any party having a valid interest in the application. Pelitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings. including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the conservation Division. Protests must be filed within 30 days of the publication notice of the application.

My Commission Expires: