Kansas Corporation Commission Oil & Gas Conservation Division

CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced R	ecovery: KCC District No.	:	API No.:		Permit No.:	
Operator License No.:	Name:		Se	c Twp	S. R	East West
Address 1:				Feet from	North / Sout	h Line of Section
Address 2:				Feet from	East / Wes	Line of Section
City:			Lease:		Well	No.:
Contact Person:	Phone: (_)	County:			
Well Construction Details:	New well Existing well	with changes to cons	struction Existing we	ell with no change	es to construcion	
Maximum Authorized Injecti	on Pressure:	psi Maximum Inje	ction Rate:	bbl/d		
Cond	uctor Surface	Intermediate	Production	Liner		Tubing
Size:					Size:	
Set at:					Set at:	
Sacks of Cement:					Type:	
Cement Top:						
Cement Bottom:						
Packer Type:				_ Set at:		
DV Tool Port Coll	ar Depth of: fee	et with sac	ks of cement TD (and p	olug back):		feet depth
Zone of Injection Formation	on:	Top Feet:	Bottom Fee	et:	_ Perf. or Open Hol	e:
Is there a Chemical Sealant	or a Mechanical Casing patch in	the annular space?	Yes No			
_			Long:		Date Acquired:	
Type MIT:	Will Reason: _					
Time in Minute(s):						
Pressures: Set up 1						
•						
Set up 3	or Casing - Tubing Annulus	System Braceure d	ing toot	Bble	ta load annulue:	
	or Casing - Tubing Annulus Using:	,	9		s. to load annulus:	
	is between feet an				0011	рапу в Ечирппета
	by operator's representative:	Id 100t.				
		T:40.		Dhana		
Name:		Hüe:		Priorie.	()	
KCC Office Use Only	State Agent:		Title		Witness:	Ves No
The results were:	Remarks:					
Satisfactory	Nemans.					
Not Satisfactory						
Next MIT:						
NOAL WITT.						